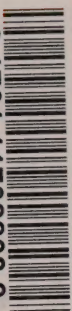


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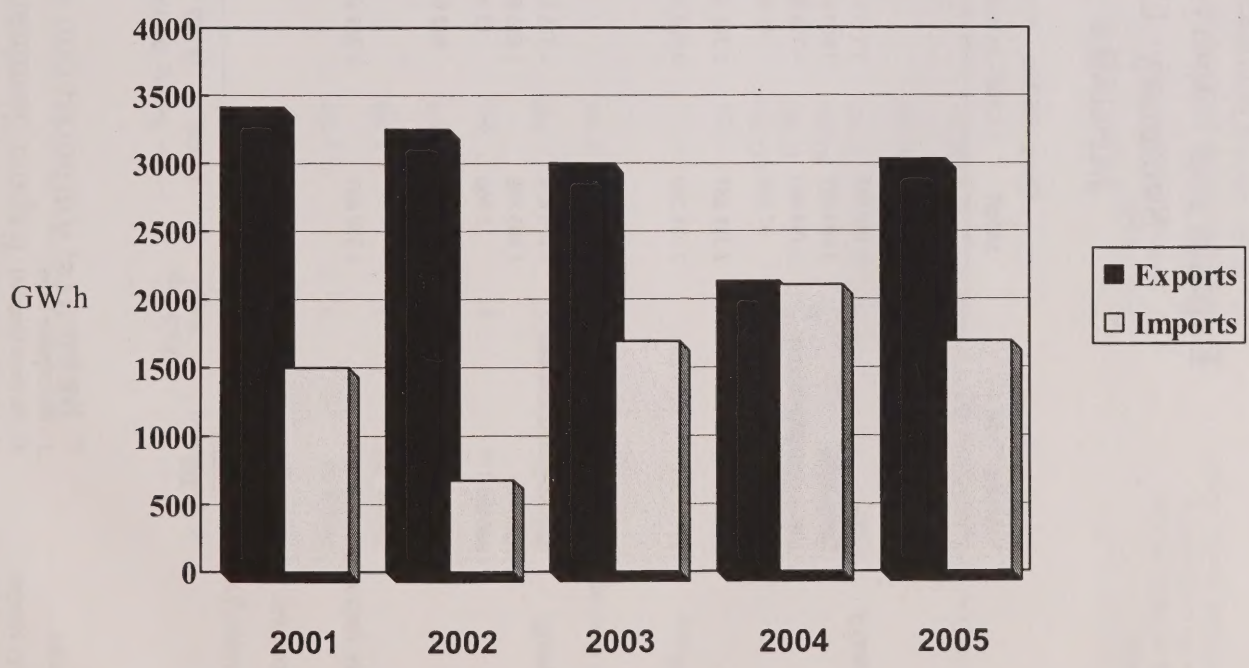
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

January 2005

Exports: 3039 GW.h
Imports: 1694 GW.h



January
(Year Totals)

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2005

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Exports of Electric Energy						
Firm	1 152 845	1 152 845	64 639 299	64 639 299	47.98	49.84
Interruptible	1 885 657	1 885 657	132 296 446	132 296 446	69.62	62.21
Non-Revenue/Inadvertant	- 794 805	- 794 805	0	0	0.00	0.00
Service	47 959	47 959	1 943 687	1 943 687	40.53	25.82
Total Exports	2 291 657	2 291 657	198 879 431	198 879 431	82.27	72.53
Total Sales - Firm and Interruptible	3 038 503	3 038 503	196 935 745	196 935 745	61.41	58.08
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 775 814	- 775 814	0	0	0.00	0.00
Purchase	1 693 898	1 693 898	94 266 361	94 266 361	55.65	47.29
Service	13 966	13 966	0	0	0.00	0.00
Total Imports	932 050	932 050	94 266 361	94 266 361	101.14	66.79
Excess of Exports Over Imports	1 359 607	1 359 607	104 613 070	104 613 070		
Number of Export Licences:	8					
Number of Export Permits/Orders:	176					
	184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	1 971	1 971	96 857	96 857	49.14	47.63
Enmax Marketing	Permit 169	I	1 364	1 364	78 557	78 557	57.59	49.27
EPCOR Merchant	Permit 186	I	458	458	20 461	20 461	44.67	47.18
TransAlta Ener	Permit 168	F	953	953	46 054	46 054	48.33	46.00
TransCanada Ene	Permit 78	I	599	599	30 360	30 360	50.69	48.18
Subtotal Firm and Interruptible Exports: Alberta			5 345	5 345	272 290	272 290	50.94	48.02
British Columbia								
BC Hydro	Permit 105	F	154	154	11 029	11 029	71.58	71.73
	Permit 127	N	-472 394	-472 394	0	0	0.00	0.00
		S	13 966	13 966	0	0	0.00	0.00
	Permit 192	N	53 040	53 040	0	0	0.00	0.00
	Treaty	N	30 955	30 955	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	438 607	438 607	28 380 639	28 380 639	64.71	56.29
Subtotal Firm and Interruptible Exports: British Columbia			438 761	438 761	28 391 668	28 391 668	64.71	56.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	241 800	241 800	10 799 284	10 799 284	44.66	47.98
	Permit 45	F	12 800	12 800	960 531	960 531	75.04	74.54
	Permit 46	I	175 017	175 017	10 078 813	10 078 813	57.59	59.77
	Permit 68	F	15 287	15 287	523 014	523 014	34.21	38.01
	Permit 144	F	14 000	14 000	1 197 171	1 197 171	85.51	89.65
	Permit 155	F	20 070	20 070	1 178 759	1 178 759	58.73	63.06
	Permit 207	F	33 600	33 600	2 305 654	2 305 654	68.62	70.19
	Permit 259	F	986	986	49 004	49 004	49.72	52.58
Subtotal Firm and Interruptible Exports: Manitoba			513 560	513 560	27 092 228	27 092 228	52.75	56.29
New Brunswick								
Fraser Inc.	Permit 225	F	29 085	29 085	2 073 939	2 073 939	71.31	70.62
NB Power	Permit 90	F	18 976	18 976	1 867 506	1 867 506	16.18	58.58
	Permit 91	I	71 284	71 284	5 293 646	5 293 646	74.26	59.39
WPS Power Dev.	Licence 177	F	5 716	5 716	156 877	156 877	27.44	26.78
Subtotal Firm and Interruptible Exports: New Brunswick			125 061	125 061	9 391 968	9 391 968	62.62	59.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	6 280	6 280	367 506	367 506	58.52	53.17
Subtotal Firm and Interruptible Exports: Nova Scotia			6 280	6 280	367 506	367 506	58.52	53.17
Ontario								
Allete, Inc.	Permit 261	F	1 617	1 617	107 269	107 269	66.34	39.99
Brascan	Permit 112	F	91 359	91 359	6 269 002	6 269 002	68.62	61.28
Cargill Trading	Permit 204	F	100	100	7 826	7 826	78.26	50.02
Cincinnati G&E	Permit 257	I	2 663	2 663	166 171	166 171	62.40	62.40
Conectiv Energy	Permit 212	I	14 981	14 981	811 463	811 463	54.17	48.00
Constell ECG	Permit 138	I	45 170	45 170	3 224 998	3 224 998	71.40	71.09
Coral Energy	Permit 174	F	30 629	30 629	2 091 631	2 091 631	68.29	63.29
D&W Subway	Permit 26	F	10	10	0	0	0.00	61.87
Direct Commod.	Permit 240	I	4 285	4 285	396 500	396 500	92.53	66.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Direct EM Inc.	Permit 200	F	810	810	43 539	43 539	53.75	57.88
DTE Energy Trad	Permit 206	F	228 699	228 699	6 430 495	6 430 495	28.12	37.21
EPCOR Merchant	Permit 187	F	42 209	42 209	2 189 552	2 189 552	51.87	41.62
Ind Elc Mark Op	Permit 22	N	-406 406	-406 406	0	0	0.00	0.00
Manitoba Hydro	Permit 46	I	27 863	27 863	1 361 471	1 361 471	48.86	40.25
Northern States	Permit 235	F	22 723	22 723	1 194 777	1 194 777	52.58	49.14
Ont Power Gen	Permit 24	F	26	26	52	52	2.00	1.99
OPGI/OHIM	Permit 21	I	305 765	305 765	18 812 658	18 812 658	58.23	52.27
		S	33 993	33 993	1 943 687	1 943 687	57.18	48.21
Powerex Corp.	Permit 116	I	81 821	81 821	4 362 585	4 362 585	53.32	53.92
Semptra Corp	Permit 157	F	1 457	1 457	84 445	84 445	57.96	51.47
SPLIT ROCK	Permit 221	F	42 782	42 782	2 673 094	2 673 094	62.48	49.68
TransAlta Ener	Permit 168	F	67 280	67 280	4 128 410	4 128 410	61.36	52.84
Subtotal Firm and Interruptible Exports: Ontario			1 012 249	1 012 249	54 355 937	54 355 937	52.70	50.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Quebec								
Brascan	Permit 112	F	42 072	42 072	4 021 201	4 021 201	95.58	75.07
Hydro-Quebec	Licence 180	F	106 534	106 534	8 068 051	8 068 051	34.44	35.64
	Licence 181	F	17 752	17 752	1 325 618	1 325 618	34.44	37.21
	Licence 182	F	16 559	16 559	1 213 109	1 213 109	34.44	35.65
	Licence 183	F	27 774	27 774	2 152 102	2 152 102	34.44	35.63
	Licence 184	F	19 026	19 026	1 470 306	1 470 306	34.44	35.66
	Permit 64	I	576 068	576 068	51 172 852	51 172 852	88.83	76.89
MEHQ	Permit 129	I	91 095	91 095	4 683 823	4 683 823	51.42	50.39
Subtotal Firm and Interruptible Exports: Quebec			896 880	896 880	74 107 062	74 107 062	73.97	65.72
Saskatchewan								
Northpoint	Permit 88	I	40 366	40 366	2 957 085	2 957 085	73.26	60.35
Subtotal Firm and Interruptible Exports: Saskatchewan			40 366	40 366	2 957 085	2 957 085	73.26	60.35
Total Firm and Interruptible Exports:			3 038 503	3 038 503	196 935 745	196 935 745	61.41	58.08

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alberta								
Candela Energy	-	P	210	210	20 937	20 937	99.70	101.10
Enmax Marketing		P	16 605	16 605	1 106 334	1 106 334	66.63	53.06
EPCOR Merchant		P	27 261	27 261	1 883 538	1 883 538	69.09	60.97
TransAlta Ener		P	1 666	1 666	93 933	93 933	56.38	60.72
TransCanada Ene		P	7 121	7 121	469 504	469 504	65.93	57.94
Subtotal Purchased Imports: Alberta			52 863	52 863	3 574 246	3 574 246	67.61	58.18
British Columbia								
BC Hydro		N	- 456 763	- 456 763	0	0	0.00	0.00
		S	13 966	13 966	0	0	0.00	0.00
FortisBC		P	8 915	8 915	728 833	728 833	81.75	78.65
Powerex Corp.		P	290 136	290 136	13 337 625	13 337 625	45.97	38.25
Subtotal Purchased Imports: British Columbia			299 051	299 051	14 066 459	14 066 459	47.04	38.32

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Manitoba								
Manitoba Hydro	-	N	88 049	88 049	0	0	0.00	0.00
		P	112 054	112 054	4 071 637	4 071 637	36.34	57.49
Subtotal Purchased Imports: Manitoba			112 054	112 054	4 071 637	4 071 637	36.34	57.49
New Brunswick								
NB Power		P	360	360	13 370	13 370	37.14	26.57
WPS Power Dev.		P	10	10	280	280	27.44	24.60
Subtotal Purchased Imports: New Brunswick			370	370	13 650	13 650	36.87	25.38
Nova Scotia								
NS Power Inc.		P	9 399	9 399	847 991	847 991	90.22	78.97
Subtotal Purchased Imports: Nova Scotia			9 399	9 399	847 991	847 991	90.22	78.97
Ontario								
Allete, Inc.		P	5 693	5 693	189 722	189 722	33.33	38.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Brascan	-	P	10 228	10 228	762 034	762 034	74.50	67.79
Cargill Trading		P	231 491	231 491	13 087 284	13 087 284	56.53	50.02
Cincinnati G&E		P	51 910	51 910	4 160 315	4 160 315	80.14	72.54
Connectiv Energy		P	2 990	2 990	240 588	240 588	80.46	66.24
Constell ECG		P	28 214	28 214	1 439 834	1 439 834	51.03	109.51
Constell NE		P	4 643	4 643	319 837	319 837	68.89	68.89
Coral Energy		P	1 400	1 400	107 798	107 798	77.00	47.49
D&W Subway		P	292	292	0	0	0.00	0.00
Direct Commod.		P	8 245	8 245	800 133	800 133	97.04	84.42
Direct EM Inc.		P	150	150	3 645	3 645	24.30	77.29
DTE Energy Trad		P	230 088	230 088	10 449 417	10 449 417	45.41	44.99
EPCOR Merchant		P	7 667	7 667	618 982	618 982	80.73	78.08
Ind Elc Mark Op		N	- 407 100	- 407 100	0	0	0.00	0.00
Manitoba Hydro		P	57 379	57 379	2 271 879	2 271 879	39.59	36.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Merrill-Lynch	-	P	33 879	33 879	1 775 348	1 775 348	52.40	51.39
Northern States		P	2 650	2 650	244 730	244 730	92.35	77.84
OPGI/OHIM		P	77 062	77 062	4 154 374	4 154 374	53.91	44.81
Powerex Corp.		P	21 187	21 187	1 334 854	1 334 854	63.00	37.45
Rainbow		P	10 853	10 853	800 758	800 758	73.78	70.46
Sempra Corp		P	16 299	16 299	861 532	861 532	52.86	51.52
SPLIT ROCK		P	14 247	14 247	878 908	878 908	61.69	43.96
TransAlta Ener		P	87 642	87 642	4 866 059	4 866 059	55.52	46.63
Subtotal Purchased Imports: Ontario			904 209	904 209	49 368 030	49 368 030	54.60	48.37
Quebec								
Brascan		P	425	425	27 749	27 749	65.29	58.21
Hydro-Quebec		P	238 649	238 649	19 162 852	19 162 852	80.30	56.65
MEHQ		P	6 993	6 993	665 131	665 131	95.11	75.87
Subtotal Purchased Imports: Quebec			246 067	246 067	19 855 731	19 855 731	80.69	57.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Saskatchewan								
Northpoint	-	P	69 885	69 885	2 468 618	2 468 618	35.32	35.38
Subtotal Purchased Imports: Saskatchewan			69 885	69 885	2 468 618	2 468 618	35.32	35.38
Total Purchased Imports:			1 693 898	1 693 898	94 266 361	94 266 361	55.65	47.29

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Alaska	British Columbia	154	154	11 029	11 029	71.58	71.73
Subtotal Exports: Alaska		154	154	11 029	11 029	71.58	71.73
Arizona	British Columbia	7 706	7 706	614 250	614 250	79.71	68.21
Subtotal Exports: Arizona		7 706	7 706	614 250	614 250	79.71	68.21
California	British Columbia	2 784	2 784	200 490	200 490	72.02	62.51
Subtotal Exports: California		2 784	2 784	200 490	200 490	72.02	62.51
Colorado	British Columbia	5 230	5 230	389 083	389 083	74.39	63.40
Subtotal Exports: Colorado		5 230	5 230	389 083	389 083	74.39	63.40
Idaho	British Columbia	1 022	1 022	73 834	73 834	72.24	74.54
Subtotal Exports: Idaho		1 022	1 022	73 834	73 834	72.24	74.54
Illinois	Ontario	51	51	6 196	6 196	121.48	121.48
Subtotal Exports: Illinois		51	51	6 196	6 196	121.48	121.48
Maine	New Brunswick	125 061	125 061	9 391 968	9 391 968	62.62	59.80
	Nova Scotia	6 280	6 280	367 506	367 506	58.52	53.17
	Quebec	91 095	91 095	4 683 823	4 683 823	51.42	50.39
Subtotal Exports: Maine		222 436	222 436	14 443 297	14 443 297	57.92	55.10
Michigan	Ontario	285 054	285 054	9 859 023	9 859 023	34.59	40.66
Subtotal Exports: Michigan		285 054	285 054	9 859 023	9 859 023	34.59	40.66
Minnesota	Ontario	57 303	57 303	3 246 026	3 246 026	53.50	53.44
Subtotal Exports: Minnesota		57 303	57 303	3 246 026	3 246 026	53.50	53.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Missouri	British Columbia	7	7	0	0	0.00	0.00
Subtotal Exports: Missouri		7	7	0	0	0.00	0.00
Montana	British Columbia	4 588	4 588	281 609	281 609	61.38	62.82
Subtotal Exports: Montana		4 588	4 588	281 609	281 609	61.38	62.82
ND/Minn	Manitoba	513 560	513 560	27 092 228	27 092 228	52.75	56.29
Subtotal Exports: ND/Minn		513 560	513 560	27 092 228	27 092 228	52.75	56.29
Nebraska	British Columbia	281	281	25 454	25 454	90.59	90.59
Subtotal Exports: Nebraska		281	281	25 454	25 454	90.59	90.59
Nevada	British Columbia	13 735	13 735	1 121 942	1 121 942	81.68	73.39
Subtotal Exports: Nevada		13 735	13 735	1 121 942	1 121 942	81.68	73.39
New England	Ontario	14 770	14 770	1 596 084	1 596 084	108.06	104.66
	Quebec	325 033	325 033	30 439 825	30 439 825	93.65	75.96
Subtotal Exports: New England		339 803	339 803	32 035 909	32 035 909	94.28	76.12
New Mexico	British Columbia	11 950	11 950	858 640	858 640	71.85	72.46
Subtotal Exports: New Mexico		11 950	11 950	858 640	858 640	71.85	72.46
New York	Ontario	649 403	649 403	39 306 557	39 306 557	59.25	52.09
	Quebec	292 937	292 937	24 690 527	24 690 527	84.29	77.46
Subtotal Exports: New York		942 340	942 340	63 997 084	63 997 084	67.03	62.33
North Dakota	Saskatchewan	40 366	40 366	2 957 085	2 957 085	73.26	60.35
Subtotal Exports: North Dakota		40 366	40 366	2 957 085	2 957 085	73.26	60.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Ohio	Ontario	2 663	2 663	166 171	166 171	62.40	62.40
Subtotal Exports: Ohio		2 663	2 663	166 171	166 171	62.40	62.40
Oregon	Alberta	243	243	10 002	10 002	41.16	45.47
	British Columbia	327 407	327 407	21 845 432	21 845 432	66.72	61.46
Subtotal Exports: Oregon		327 650	327 650	21 855 434	21 855 434	66.70	61.46
Pennsylvania	Ontario	3 005	3 005	175 882	175 882	58.53	63.07
Subtotal Exports: Pennsylvania		3 005	3 005	175 882	175 882	58.53	63.07
Utah	British Columbia	465	465	36 069	36 069	77.57	83.64
Subtotal Exports: Utah		465	465	36 069	36 069	77.57	83.64
Vermont	Quebec	187 815	187 815	14 292 887	14 292 887	34.75	36.42
Subtotal Exports: Vermont		187 815	187 815	14 292 887	14 292 887	34.75	36.42
Washington	Alberta	5 102	5 102	262 288	262 288	51.41	48.04
	British Columbia	61 686	61 686	2 798 353	2 798 353	45.36	36.78
Subtotal Exports: Washington		66 788	66 788	3 060 641	3 060 641	45.83	37.66
Wyoming	British Columbia	1 746	1 746	135 483	135 483	77.60	85.09
Subtotal Exports: Wyoming		1 746	1 746	135 483	135 483	77.60	85.09
Total Exports		3 038 503	3 038 503	196 935 745	196 935 745	61.41	58.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Arizona	British Columbia	10 633	10 633	389 145	389 145	36.60	37.64
Subtotal Imports: Arizona		10 633	10 633	389 145	389 145	36.60	37.64
Illinois	Ontario	4 669	4 669	401 759	401 759	86.05	77.35
Subtotal Imports: Illinois		4 669	4 669	401 759	401 759	86.05	77.35
Indiana	Ontario	350	350	24 150	24 150	69.00	69.00
Subtotal Imports: Indiana		350	350	24 150	24 150	69.00	69.00
Iowa	British Columbia	63	63	0	0	0.00	0.00
	Ontario	600	600	24 150	24 150	40.25	44.32
Subtotal Imports: Iowa		663	663	24 150	24 150	36.43	25.89
Kansas	Ontario	253	253	16 413	16 413	64.87	80.06
Subtotal Imports: Kansas		253	253	16 413	16 413	64.87	80.06
Maine	New Brunswick	370	370	13 650	13 650	36.87	25.38
	Quebec	6 993	6 993	665 131	665 131	95.11	75.87
Subtotal Imports: Maine		7 363	7 363	678 781	678 781	92.19	74.45
Massachusetts	Ontario	320	320	31 903	31 903	99.70	99.32
Subtotal Imports: Massachusetts		320	320	31 903	31 903	99.70	99.32
Michigan	Ontario	471 859	471 859	22 723 226	22 723 226	48.16	46.10
Subtotal Imports: Michigan		471 859	471 859	22 723 226	22 723 226	48.16	46.10
Minnesota	Ontario	279 445	279 445	15 630 906	15 630 906	55.94	47.34
Subtotal Imports: Minnesota		279 445	279 445	15 630 906	15 630 906	55.94	47.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Missouri	Ontario	979	979	60 444	60 444	61.74	59.74
Subtotal Imports: Missouri		979	979	60 444	60 444	61.74	59.74
Montana	Alberta	25	25	1 715	1 715	68.62	49.75
	British Columbia	2 604	2 604	125 986	125 986	48.38	43.94
Subtotal Imports: Montana		2 629	2 629	127 701	127 701	48.57	44.04
ND/Minn	Manitoba	112 054	112 054	4 071 637	4 071 637	36.34	57.49
Subtotal Imports: ND/Minn		112 054	112 054	4 071 637	4 071 637	36.34	57.49
Nebraska	British Columbia	685	685	16 628	16 628	24.27	21.87
Subtotal Imports: Nebraska		685	685	16 628	16 628	24.27	21.87
Nevada	British Columbia	2 214	2 214	72 383	72 383	32.69	31.45
Subtotal Imports: Nevada		2 214	2 214	72 383	72 383	32.69	31.45
New England	Quebec	4 734	4 734	221 588	221 588	46.81	46.81
Subtotal Imports: New England		4 734	4 734	221 588	221 588	46.81	46.81
New Mexico	British Columbia	5 286	5 286	200 457	200 457	37.92	33.44
Subtotal Imports: New Mexico		5 286	5 286	200 457	200 457	37.92	33.44
New York	Ontario	70 568	70 568	4 832 491	4 832 491	68.48	61.16
	Quebec	234 340	234 340	18 969 013	18 969 013	80.95	56.67
Subtotal Imports: New York		304 908	304 908	23 801 504	23 801 504	78.06	57.61
North Dakota	Ontario	388	388	4 185	4 185	10.79	13.03
	Saskatchewan	69 885	69 885	2 468 618	2 468 618	35.32	35.38
Subtotal Imports: North Dakota		70 273	70 273	2 472 803	2 472 803	35.19	35.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN05	JAN05 - JAN05	JAN05	JAN05 - JAN05	JAN05	L12M
Ohio	Ontario	52 466	52 466	4 201 959	4 201 959	80.09	72.55
Subtotal Imports: Ohio		52 466	52 466	4 201 959	4 201 959	80.09	72.55
Oklahoma	Ontario	242	242	23 425	23 425	96.80	73.64
Subtotal Imports: Oklahoma		242	242	23 425	23 425	96.80	73.64
Oregon	British Columbia	28 812	28 812	1 138 182	1 138 182	39.50	37.02
Subtotal Imports: Oregon		28 812	28 812	1 138 182	1 138 182	39.50	37.02
Pennsylvania	Nova Scotia	9 399	9 399	847 991	847 991	90.22	78.97
	Ontario	19 354	19 354	1 195 531	1 195 531	61.77	36.07
Subtotal Imports: Pennsylvania		28 753	28 753	2 043 522	2 043 522	71.07	44.75
South Dakota	Ontario	150	150	13 304	13 304	88.69	86.35
Subtotal Imports: South Dakota		150	150	13 304	13 304	88.69	86.35
Texas	Ontario	2 566	2 566	184 183	184 183	71.78	71.49
Subtotal Imports: Texas		2 566	2 566	184 183	184 183	71.78	71.49
Washington	Alberta	52 838	52 838	3 572 530	3 572 530	67.61	58.21
	British Columbia	234 916	234 916	11 714 467	11 714 467	49.87	38.48
Subtotal Imports: Washington		287 754	287 754	15 286 997	15 286 997	53.13	39.65
Wyoming	British Columbia	13 838	13 838	409 211	409 211	29.57	26.95
Subtotal Imports: Wyoming		13 838	13 838	409 211	409 211	29.57	26.95
Total Imports		1 693 898	1 693 898	94 266 361	94 266 361	55.65	47.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	JAN05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 868	200 764	69.99
Hydraulic	1 588 827	101 515 060	63.89
Imported Coal	14 183	816 281	57.56
Imported Oil	86 507	6 848 327	79.16
Other	1 068 521	57 270 418	53.60
Total	2 760 906	166 650 850	60.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5

Source of Production Report ¹

by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	1 617	107 269	66.34
		Subtotal	1 617	107 269	66.34
	Subtotal		1 617	107 269	66.34
ATCO & Alberta	Other	Permit 93	1 971	96 857	49.14
		Subtotal	1 971	96 857	49.14
	Subtotal		1 971	96 857	49.14
BC Hydro	Hydraulic	Permit 105	154	11 029	71.58
		Permit 192	53 040	0	0.00
		Treaty 0	30 955	0	0.00
		Subtotal	84 149	11 029	0.13
	Subtotal		84 149	11 029	0.13
Brascan	Hydraulic	Permit 112	133 431	10 290 202	77.12
		Subtotal	133 431	10 290 202	77.12
	Subtotal		133 431	10 290 202	77.12
Cargill Trading	Other	Permit 204	100	7 826	78.26
		Subtotal	100	7 826	78.26
	Subtotal		100	7 826	78.26
Conectiv Energy	Other	Permit 212	14 981	811 463	54.17
		Subtotal	14 981	811 463	54.17
	Subtotal		14 981	811 463	54.17

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JAN05		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Coral Energy	Other	Permit 174	30 629	2 091 631	68.29
		Subtotal	30 629	2 091 631	68.29
	Subtotal		30 629	2 091 631	68.29
Direct Commod.	Other	Permit 240	4 285	396 500	92.53
		Subtotal	4 285	396 500	92.53
	Subtotal		4 285	396 500	92.53
Direct EM Inc.	Other	Permit 200	810	43 539	53.75
		Subtotal	810	43 539	53.75
	Subtotal		810	43 539	53.75
DTE Energy Trad	Other	Permit 206	228 699	6 430 495	28.12
		Subtotal	228 699	6 430 495	28.12
	Subtotal		228 699	6 430 495	28.12
Enmax Marketing	Canadian Coal	Permit 169	1 364	78 557	57.59
		Subtotal	1 364	78 557	57.59
	Subtotal		1 364	78 557	57.59
Hydro-Quebec	Hydraulic	Licence 180	106 534	3 669 370	34.44
		Licence 181	17 752	611 435	34.44
		Licence 182	16 559	570 345	34.44
		Licence 183	27 774	956 625	34.44
		Licence 184	19 026	655 316	34.44
		Permit 64	576 068	51 172 852	88.83
		Subtotal	763 713	57 635 943	75.47

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report ¹ by Exporter

JAN05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Subtotal		763 713	57 635 943	75.47
	Hydraulic	Licence 170	226 510	10 116 412	44.66
		Permit 45	11 991	899 794	75.04
		Permit 46	163 950	9 441 499	57.59
		Permit 68	14 320	489 942	34.21
		Permit 144	13 115	1 121 470	85.51
		Permit 155	18 801	1 104 223	58.73
		Permit 207	31 475	2 159 860	68.62
		Subtotal	480 162	25 333 200	52.76
	Imported Coal	Licence 170	5 671	253 286	44.66
		Permit 45	300	22 528	75.04
		Permit 46	4 105	236 388	57.59
		Permit 68	359	12 267	34.21
		Permit 144	328	28 078	85.51
		Permit 155	471	27 647	58.73
		Permit 207	788	54 077	68.63
		Subtotal	12 022	634 272	52.76
	Other	Licence 170	9 619	429 585	44.66
		Permit 45	509	38 209	75.04
		Permit 46	6 962	400 925	57.59
		Permit 68	608	20 805	34.21
		Permit 144	557	47 622	85.51
		Permit 155	798	46 890	58.73

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

		JAN05				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²	
Manitoba Hydro	Other	Permit 207	1 337	91 717	68.60	
		Subtotal	20 390	1 075 752	52.76	
	Subtotal		512 574	27 043 224	52.76	
NB Power Gen.	Canadian Coal	Permit 90	434	42 751	98.41	
		Permit 91	1 070	79 456	74.26	
		Subtotal	1 504	122 207	81.24	
	Hydraulic	Permit 90	87	8 608	98.41	
		Subtotal	87	8 608	98.41	
	Imported Coal	Permit 90	892	87 823	98.41	
		Permit 91	1 268	94 186	74.26	
		Subtotal	2 161	182 009	84.24	
	Imported Oil	Permit 90	17 562	1 728 323	98.41	
		Permit 91	68 946	5 120 004	74.26	
		Subtotal	86 507	6 848 327	79.16	
	Subtotal		90 260	7 161 152	79.34	
Northern States	Other	Permit 235	22 723	1 194 777	52.58	
		Subtotal	22 723	1 194 777	52.58	
	Subtotal		22 723	1 194 777	52.58	
Ont Power Gen	Other	Permit 24	26	52	2.00	
		Subtotal	26	52	2.00	
	Subtotal		26	52	2.00	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5

Source of Production Report

by Exporter

Exporter	Fuel Type	Authorization	Energy (MW.h)	JAN05	
				Revenue (CANS)	CANS/MW.h
OPGI/OPIM	Other	Permit 21	305 765	17 803 656	58.23
		Subtotal	305 765	17 803 656	58.23
	Subtotal		305 765	17 803 656	58.23
Powerex Corp.	Hydraulic	Permit 118	127 284	8 236 078	64.71
		Subtotal	127 284	8 236 078	64.71
	Other	Permit 116	81 821	4 362 585	53.32
		Permit 118	311 323	20 144 561	64.71
	Subtotal		393 144	24 507 146	62.34
	Subtotal		520 428	32 743 224	62.92
SPLIT ROCK	Other	Permit 221	42 782	2 673 094	62.48
		Subtotal	42 782	2 673 094	62.48
	Subtotal		42 782	2 673 094	62.48
TransCanada Ene	Other	Permit 78	599	30 360	50.69
		Subtotal	599	30 360	50.69
	Subtotal		599	30 360	50.69
Total All Exporters			2 760 906	166 650 850	60.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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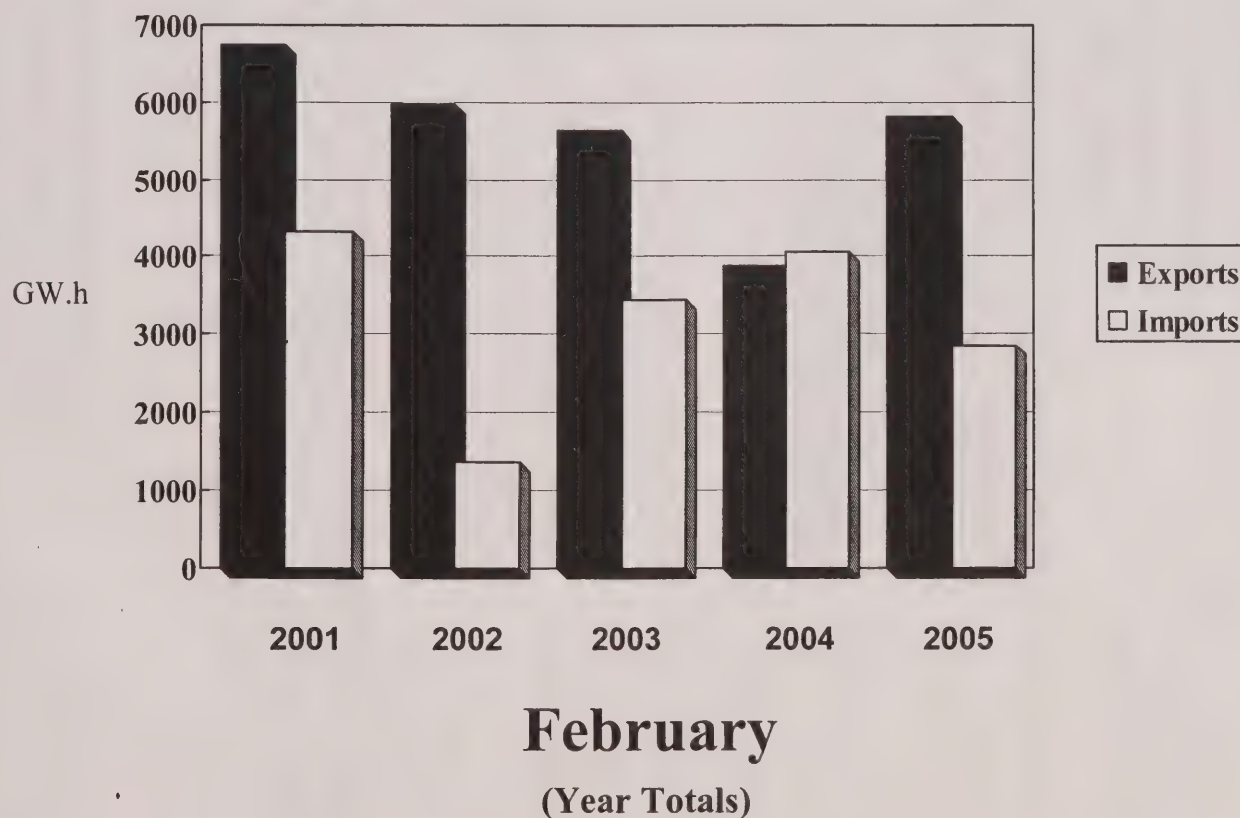
Electricity Exports and Imports

Monthly Statistics for

February 2005

Exports: 2799 GW.h

Imports: 1189 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2005

Page 1
05/04/08

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Exports of Electric Energy						
Firm	1 006 799	2 159 645	60 504 776	125 144 074	50.46	49.39
Interruptible	1 792 364	3 678 021	121 573 626	253 870 072	67.33	62.65
Non-Revenue/Inadvertant	- 743 364	-1 538 169	0	0	0.00	0.00
Service	24 262	72 221	638 097	2 581 784	26.30	27.12
Total Exports	2 080 060	4 371 717	182 716 499	381 595 930	82.75	72.71
Total Sales - Firm and Interruptible	2 799 163	5 837 665	182 078 402	379 014 147	61.26	58.18
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 696 264	-1 472 078	0	0	0.00	0.00
Purchase	1 188 529	2 882 427	57 427 209	151 693 570	48.32	46.71
Service	14 565	28 531	246 358	246 358	16.91	8.61
Total Imports	506 830	1 438 880	57 673 567	151 939 928	113.79	67.53
Excess of Exports Over Imports	1 573 230	2 932 837	125 042 932	229 656 002		
Number of Export Licences:	8					
Number of Export Permits/Orders:	176					
	184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:
Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	3 123	5 094	142 085	238 942	45.50	46.83
Cargill Trading	Permit 204	F	884	884	32 721	32 721	37.01	37.01
Enmax Marketing	Permit 169	I	2 210	3 574	99 844	178 401	45.18	48.97
EPCOR Merchant	Permit 186	I	1 654	2 112	81 171	101 632	49.08	46.52
TransAlta Ener	Permit 168	F	2 216	3 169	112 144	158 198	50.61	46.89
TransCanada Ene	Permit 78	I	3 406	4 005	157 426	187 786	46.22	47.54
Subtotal Firm and Interruptible Exports: Alberta			13 493	18 838	625 390	897 680	46.35	47.45
British Columbia								
BC Hydro	Permit 105	F	116	270	8 315	19 344	71.58	71.73
	Permit 127	N	- 474 650	- 947 044	0	0	0.00	0.00
		S	9 483	23 449	0	0	0.00	0.00
	Permit 192	N	42 984	96 024	0	0	0.00	0.00
	Treaty	N	5 453	36 408	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	377 021	815 628	25 297 837	53 678 476	67.10	59.47
Subtotal Firm and Interruptible Exports: British Columbia			377 137	815 898	25 306 151	53 697 820	67.10	59.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	218 400	460 200	10 217 928	21 017 211	46.79	46.02
	Permit 45	F	15 200	28 000	1 066 325	2 026 855	70.15	72.12
	Permit 46	I	266 073	468 953	13 595 487	25 035 771	51.10	57.29
	Permit 68	F	13 392	28 679	525 360	1 048 374	39.23	37.11
	Permit 144	F	15 210	29 210	1 279 860	2 477 031	84.15	88.10
	Permit 155	F	19 200	39 270	1 137 443	2 316 202	59.24	61.90
	Permit 207	F	32 740	66 340	2 253 289	4 558 943	68.82	69.90
	Permit 259	F	783	1 769	41 640	90 644	53.17	52.77
			580 998	1 122 421	30 117 332	58 571 031	51.84	54.43
Subtotal Firm and Interruptible Exports: Manitoba								
New Brunswick								
Fraser Inc.	Permit 225	F	24 645	53 730	1 869 255	3 943 194	75.85	70.95
INB Power	Permit 90	F	22 640	41 616	2 241 148	4 108 654	17.40	54.12
	Permit 91	I	99 898	171 182	6 270 978	11 564 624	62.77	59.75
WPS Power Dev.	Licence 177	F	1 267	6 983	34 012	190 888	26.84	26.83
Subtotal Firm and Interruptible Exports: New Brunswick			148 450	273 511	10 415 393	19 807 360	57.72	59.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	4 059	10 339	245 290	612 796	60.43	53.47
Subtotal Firm and Interruptible Exports: Nova Scotia			4 059	10 339	245 290	612 796	60.43	53.47
Ontario								
Allete, Inc.	Permit 261	F	5 864	7 481	348 421	455 690	59.42	46.50
Brascan	Permit 112	F	49 577	140 936	2 810 552	9 079 553	56.69	61.33
Cargill Trading	Permit 204	F	5 728	5 828	266 344	274 170	46.50	56.25
Cincinnati G&E	Permit 257	I	6 282	8 945	408 530	574 701	65.03	64.25
Conectiv Energy	Permit 212	I	9 117	24 098	418 486	1 229 949	45.90	48.02
Constell ECG	Permit 138	I	4 848	50 018	256 863	3 481 861	52.98	69.35
Coral Energy	Permit 174	F	42 400	73 029	2 493 666	4 585 297	58.81	61.18
D&W Subway	Permit 26	F	121	131	0	0	0.00	60.26
Direct Commod.	Permit 240	I	0	4 285	0	396 500	0.00	65.94

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Direct EM Inc.	Permit 200	F	0	810	0	43 539	0.00	57.88
DTE Energy Trad	Permit 206	F	189 664	418 363	10 508 490	16 938 985	55.41	39.60
EPCOR Merchant	Permit 187	F	25 272	67 481	1 212 400	3 401 952	47.97	41.10
Ind Elc Mark Op	Permit 22	N	- 317 151	- 723 557	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	150	150	11 934	11 934	79.56	92.84
Northern States	Permit 235	F	19 820	42 543	907 555	2 102 331	45.79	48.44
Ont Power Gen	Permit 24	F	22	48	45	97	2.03	7.43
OPGI/OHIM	Permit 21	I S	267 364 14 779	573 129 48 772	14 382 163 638 097	33 194 820 2 581 784	50.48 43.18	52.35 47.76
Powerex Corp.	Permit 116	I	59 555	141 376	3 310 476	7 673 061	55.59	54.03
Rainbow	Permit 263	I	52	52	3 095	3 095	59.52	48.54
Sempra Corp	Permit 157	F	109	1 566	5 225	89 671	47.94	50.71
SPLIT ROCK	Permit 221	F	12 687	55 469	737 248	3 410 341	58.11	49.97
TransAlta Ener	Permit 168	F	91 820	159 100	4 452 090	8 580 500	48.49	51.74
Subtotal Firm and Interruptible Exports: Ontario			790 452	1 774 838	42 533 581	95 528 047	52.69	50.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Quebec								
Brascan	Permit 112	F	41 287	83 359	2 664 867	6 686 068	64.54	73.96
Hydro-Quebec	Licence 180	F	87 465	193 999	7 498 353	15 566 404	34.85	35.49
	Licence 181	F	3 094	20 846	830 395	2 156 013	34.85	37.24
	Licence 182	F	25 308	41 867	1 532 250	2 745 359	34.85	35.46
	Licence 183	F	24 021	51 795	2 046 610	4 198 712	34.85	35.47
	Licence 184	F	15 697	34 723	1 358 892	2 829 198	34.04	35.44
MEHQ	Permit 64	I	565 690	1 141 758	49 718 174	100 891 026	87.89	76.99
	Permit 129	I	44 642	135 737	2 446 457	7 130 280	54.80	50.66
Subtotal Firm and Interruptible Exports: Quebec			807 204	1 704 084	68 095 999	142 203 061	74.63	66.08
Saskatchewan								
Northpoint	Permit 88	I	77 370	117 736	4 739 266	7 696 351	61.25	59.55
Subtotal Firm and Interruptible Exports: Saskatchewan			77 370	117 736	4 739 266	7 696 351	61.25	59.55
Total Firm and Interruptible Exports:			2 799 163	5 837 665	182 078 402	379 014 147	61.26	58.18

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alberta								
Candela Energy	-	P	190	400	13 961	34 898	73.48	99.60
Cargill Trading		P	553	553	25 571	25 571	46.24	46.24
Enmax Marketing		P	16 636	33 241	965 989	2 072 323	58.07	53.13
EPCOR Merchant		P	10 610	37 871	667 086	2 550 624	62.87	61.12
TransAlta Ener		P	1 165	2 831	65 514	159 447	56.24	59.98
TransCanada Ene		P	2 595	9 716	159 914	629 418	61.62	58.09
Subtotal Purchased Imports: Alberta			31 749	84 612	1 898 035	5 472 281	59.78	58.28
British Columbia								
BC Hydro		N	- 452 238	- 909 001	0	0	0.00	0.00
		S	9 483	23 449	0	0	0.00	0.00
FortisBC		P	0	8 915	0	728 833	0.00	78.65
Powerex Corp.		P	361 856	651 992	17 558 381	30 896 006	48.52	38.96
Subtotal Purchased Imports: British Columbia			361 856	660 907	17 558 381	31 624 840	48.52	39.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba								
Manitoba Hydro	-	N	66 222	154 271	0	0	0.00	0.00
		P	24 429	136 483	1 013 347	5 084 984	41.48	54.41
Subtotal Purchased Imports: Manitoba			24 429	136 483	1 013 347	5 084 984	41.48	54.41
New Brunswick								
NB Power		P	0	360	0	13 370	0.00	26.57
WPS Power Dev.		P	190	200	5 091	5 371	26.84	24.70
Subtotal Purchased Imports: New Brunswick			190	560	5 091	18 741	26.84	25.42
Nova Scotia								
NS Power Inc.		P	1 402	10 801	97 776	945 767	69.74	78.71
Subtotal Purchased Imports: Nova Scotia			1 402	10 801	97 776	945 767	69.74	78.71
Ontario								
Allete, Inc.		P	1 836	7 529	79 866	269 588	43.50	38.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Brascan	-	P	7 504	17 732	260 797	1 022 831	34.75	66.11
Cargill Trading		P	210 632	442 123	10 291 996	23 379 280	48.86	49.71
Cincinnati G&E		P	41 123	93 033	2 355 101	6 515 416	57.27	67.81
Conectiv Energy		P	4 868	7 858	215 098	455 686	44.19	67.05
Constell ECG		P	23 095	51 309	1 200 757	2 640 591	51.99	99.53
Constell NE		P	3 327	7 970	168 420	488 257	50.62	61.26
Coral Energy		P	8 650	10 050	547 102	654 900	63.25	47.99
D&W Subway		P	106	398	0	0	0.00	0.00
Detroit Edison		P	3 024	3 024	134 730	134 730	44.55	44.55
Direct Commod.		P	1 910	10 155	138 301	938 434	72.41	86.76
Direct EM Inc.		P	0	150	0	3 645	0.00	77.29
DTE Energy Trad		P	141 827	371 915	6 397 338	16 846 755	45.11	44.41
EPCOR Merchant		P	3 115	10 782	216 209	835 191	69.41	78.27
Ind Eic Mark Op		N	- 310 248	- 717 348	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba Hydro	-	P	31 971	89 350	1 389 738	3 661 617	43.47	36.52
Merrill-Lynch		P	13 515	47 394	617 720	2 393 069	45.71	50.43
Northern States		P	6	2 656	357	245 088	59.58	77.82
OPGI/OHIM		P	39 185	116 247	1 783 364	5 937 737	45.51	44.87
		S	5 082	5 082	246 358	246 358	48.48	47.03
Powerex Corp.		P	10	21 197	692	1 335 546	69.21	36.88
Rainbow		P	2 961	13 814	186 222	986 980	62.89	69.75
Sempra Corp		P	14 550	30 849	696 682	1 558 214	47.88	50.02
SPLIT ROCK		P	9 938	24 185	421 788	1 300 696	42.44	43.15
TransAlta Ener		P	57 442	145 084	2 579 519	7 445 578	44.91	46.51
Subtotal Purchased Imports: Ontario			620 594	1 524 803	29 681 798	79 049 827	47.83	47.77
Quebec								
Brascan		P	0	425	0	27 749	0.00	56.81
Hydro-Quebec		P	105 795	344 444	5 699 182	24 862 034	53.87	56.82

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
MEHQ	-	P	664	7 657	68 811	733 942	103.63	73.89
Subtotal Purchased Imports: Quebec			106 459	352 526	5 767 993	25 623 725	54.18	57.97
Saskatchewan								
Northpoint		P	41 850	111 735	1 404 788	3 873 405	33.57	34.87
Subtotal Purchased Imports: Saskatchewan			41 850	111 735	1 404 788	3 873 405	33.57	34.87
Total Purchased Imports:			1 188 529	2 882 427	57 427 209	151 693 570	48.32	46.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alaska	British Columbia	116	270	8 315	19 344	71.58	71.73
Subtotal Exports: Alaska		116	270	8 315	19 344	71.58	71.73
Arizona	British Columbia	7 517	15 223	588 599	1 202 850	78.30	71.97
Subtotal Exports: Arizona		7 517	15 223	588 599	1 202 850	78.30	71.97
California	British Columbia	847	3 631	62 209	262 700	73.45	64.00
Subtotal Exports: California		847	3 631	62 209	262 700	73.45	64.00
Colorado	British Columbia	1 306	6 536	99 381	488 465	76.10	64.07
Subtotal Exports: Colorado		1 306	6 536	99 381	488 465	76.10	64.07
Idaho	British Columbia	450	1 472	32 474	106 308	72.17	75.02
Subtotal Exports: Idaho		450	1 472	32 474	106 308	72.17	75.02
Illinois	Ontario	52	103	3 095	9 291	59.52	63.24
Subtotal Exports: Illinois		52	103	3 095	9 291	59.52	63.24
Iowa	British Columbia	2	2	0	0	0.00	0.00
Subtotal Exports: Iowa		2	2	0	0	0.00	0.00
Maine	New Brunswick	148 450	273 511	10 415 393	19 807 360	57.72	59.32
	Nova Scotia	4 059	10 339	245 290	612 796	60.43	53.47
	Quebec	44 642	135 737	2 446 457	7 130 280	54.80	50.66
Subtotal Exports: Maine		197 151	419 587	13 107 140	27 550 437	57.11	55.17
Michigan	Ontario	266 178	551 232	14 264 116	24 123 138	53.59	42.83
Subtotal Exports: Michigan		266 178	551 232	14 264 116	24 123 138	53.59	42.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Minnesota	Manitoba	15 607	43 470	696 047	2 057 518	44.60	42.19
	Ontario	25 684	55 124	1 441 676	3 326 231	48.90	60.49
Subtotal Exports: Minnesota		41 291	98 594	2 137 723	5 383 749	47.27	51.54
Missouri	British Columbia	0	7	0	0	0.00	0.00
Subtotal Exports: Missouri		0	7	0	0	0.00	0.00
Montana	British Columbia	737	5 325	38 933	320 541	52.83	63.01
Subtotal Exports: Montana		737	5 325	38 933	320 541	52.83	63.01
ND/Minn	Manitoba	565 391	1 078 951	29 421 285	56 513 513	52.04	54.96
Subtotal Exports: ND/Minn		565 391	1 078 951	29 421 285	56 513 513	52.04	54.96
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	36 550	50 285	2 444 458	3 566 400	66.88	72.64
Subtotal Exports: Nevada		36 550	50 285	2 444 458	3 566 400	66.88	72.64
New England	Ontario	0	14 770	0	1 596 084	0.00	104.66
	Quebec	314 739	639 772	27 808 007	58 247 832	88.35	77.15
Subtotal Exports: New England		314 739	654 542	27 808 007	59 843 916	88.35	77.29
New Mexico	British Columbia	5 754	17 704	400 519	1 259 159	69.61	71.91
Subtotal Exports: New Mexico		5 754	17 704	400 519	1 259 159	69.61	71.91
New York	Ontario	486 396	1 135 799	26 096 435	65 402 991	52.21	52.21
	Quebec	290 738	583 675	24 220 395	48 910 922	83.31	76.43
Subtotal Exports: New York		777 134	1 719 474	50 316 830	114 313 913	63.84	61.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
North Dakota	Alberta	544	544	19 443	19 443	35.74	35.74
	Saskatchewan	77 370	117 736	4 739 266	7 696 351	61.25	59.55
Subtotal Exports: North Dakota		77 914	118 280	4 758 709	7 715 794	61.08	59.53
Ohio	Ontario	6 282	8 945	408 530	574 701	65.03	64.25
Subtotal Exports: Ohio		6 282	8 945	408 530	574 701	65.03	64.25
Oregon	Alberta	1 102	1 345	43 958	53 960	39.89	42.32
	British Columbia	284 116	611 523	19 220 595	41 066 027	67.65	63.74
Subtotal Exports: Oregon		285 218	612 868	19 264 553	41 119 987	67.54	63.72
Pennsylvania	Ontario	5 860	8 865	319 730	495 611	54.56	62.76
Subtotal Exports: Pennsylvania		5 860	8 865	319 730	495 611	54.56	62.76
Utah	British Columbia	1 735	2 200	149 117	185 187	85.95	91.76
Subtotal Exports: Utah		1 735	2 200	149 117	185 187	85.95	91.76
Vermont	Quebec	157 085	344 900	13 621 140	27 914 026	36.69	36.36
Subtotal Exports: Vermont		157 085	344 900	13 621 140	27 914 026	36.69	36.36
Washington	Alberta	11 847	16 949	561 990	824 277	47.44	47.59
	British Columbia	33 112	94 798	1 877 828	4 676 181	56.71	41.63
Subtotal Exports: Washington		44 959	111 747	2 439 818	5 500 458	54.27	42.23
Wyoming	British Columbia	4 895	6 641	383 721	519 203	78.39	82.98
Subtotal Exports: Wyoming		4 895	6 641	383 721	519 203	78.39	82.98
Total Exports		2 799 163	5 837 665	182 078 402	379 014 147	61.26	58.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Arizona	British Columbia	5 880	16 513	205 441	594 587	34.94	37.21
Subtotal Imports: Arizona		5 880	16 513	205 441	594 587	34.94	37.21
Illinois	Ontario	1 440	6 109	86 829	488 588	60.30	75.69
Subtotal Imports: Illinois		1 440	6 109	86 829	488 588	60.30	75.69
Indiana	Ontario	0	350	0	24 150	0.00	69.00
Subtotal Imports: Indiana		0	350	0	24 150	0.00	69.00
Iowa	British Columbia	9	72	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		9	672	0	24 150	0.00	25.70
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Maine	New Brunswick	190	560	5 091	18 741	26.84	25.42
	Quebec	664	7 657	68 811	733 942	103.63	73.89
Subtotal Imports: Maine		854	8 217	73 903	752 683	86.57	72.40
Massachusetts	Ontario	10	330	692	32 595	69.21	98.50
Subtotal Imports: Massachusetts		10	330	692	32 595	69.21	98.50
Michigan	Ontario	297 364	769 223	13 578 698	36 301 924	45.66	45.78
Subtotal Imports: Michigan		297 364	769 223	13 578 698	36 301 924	45.66	45.78
Minnesota	Alberta	553	553	25 571	25 571	46.24	46.24
	Ontario	237 050	516 495	11 452 042	27 082 948	48.31	47.25
Subtotal Imports: Minnesota		237 603	517 048	11 477 613	27 108 519	48.31	47.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Missouri	Ontario	758	1 737	50 297	110 741	66.35	60.36
Subtotal Imports: Missouri		758	1 737	50 297	110 741	66.35	60.36
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	1 039	3 643	49 190	175 176	47.34	43.99
Subtotal Imports: Montana		1 039	3 668	49 190	176 891	47.34	44.08
ND/Minn	Manitoba	24 429	136 483	1 013 347	5 084 984	41.48	54.41
Subtotal Imports: ND/Minn		24 429	136 483	1 013 347	5 084 984	41.48	54.41
Nebraska	British Columbia	507	1 192	13 069	29 697	25.78	22.62
Subtotal Imports: Nebraska		507	1 192	13 069	29 697	25.78	22.62
Nevada	British Columbia	4 276	6 490	162 220	234 603	37.94	33.93
Subtotal Imports: Nevada		4 276	6 490	162 220	234 603	37.94	33.93
New England	Quebec	10 798	15 532	537 606	759 194	49.79	48.88
Subtotal Imports: New England		10 798	15 532	537 606	759 194	49.79	48.88
New Mexico	British Columbia	18 731	24 017	682 786	883 243	36.45	34.66
Subtotal Imports: New Mexico		18 731	24 017	682 786	883 243	36.45	34.66
New York	British Columbia	1 427	1 427	85 937	85 937	60.22	60.22
	Ontario	42 086	112 654	2 109 042	6 941 533	50.11	59.29
	Quebec	94 997	329 337	5 161 575	24 130 588	54.33	56.87
Subtotal Imports: New York		138 510	443 418	7 356 554	31 158 058	53.11	57.34
North Dakota	Ontario	0	388	0	4 185	0.00	13.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
North Dakota	Saskatchewan	41 850	111 735	1 404 788	3 873 405	33.57	34.87
Subtotal Imports: North Dakota		41 850	112 123	1 404 788	3 877 591	33.57	34.86
Ohio	Ontario	41 223	93 689	2 360 151	6 562 111	57.25	67.85
Subtotal Imports: Ohio		41 223	93 689	2 360 151	6 562 111	57.25	67.85
Oklahoma	Ontario	100	342	5 451	28 877	54.51	71.22
Subtotal Imports: Oklahoma		100	342	5 451	28 877	54.51	71.22
Oregon	British Columbia	59 565	88 377	2 468 692	3 606 874	41.45	38.62
Subtotal Imports: Oregon		59 565	88 377	2 468 692	3 606 874	41.45	38.62
Pennsylvania	British Columbia	4 596	4 596	199 394	199 394	43.38	43.38
	Nova Scotia	1 402	10 801	97 776	945 767	69.74	78.71
	Ontario	0	19 354	0	1 195 531	0.00	35.41
Subtotal Imports: Pennsylvania		5 998	34 751	297 170	2 340 692	49.54	44.65
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	563	3 129	38 594	222 777	68.55	71.00
Subtotal Imports: Texas		563	3 129	38 594	222 777	68.55	71.00
Washington	Alberta	31 196	84 034	1 872 464	5 444 994	60.02	58.33
	British Columbia	252 894	487 810	13 309 266	25 023 733	52.63	39.22
Subtotal Imports: Washington		284 090	571 844	15 181 730	30 468 727	53.44	40.39
Wyoming	British Columbia	12 932	26 770	382 386	791 597	29.57	27.28
Subtotal Imports: Wyoming		12 932	26 770	382 386	791 597	29.57	27.28
Total Imports		1 188 529	2 882 427	57 427 209	151 693 570	48.32	46.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

FEB05			
Fuel Type	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 786	240 813	63.60
Hydraulic	1 423 487	90 124 632	63.31
Imported Coal	20 421	1 181 599	57.86
Imported Oil	112 674	7 820 926	69.41
Other	986 537	58 252 678	59.05
Total	2 546 905	157 620 648	61.89

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report
by Exporter

FEB05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Allete, Inc.	Other	Permit 261	5 864	348 421	59.42
		Subtotal	5 864	348 421	59.42
	Subtotal		5 864	348 421	59.42
ATCO & Alberta	Other	Permit 93	3 123	142 085	45.50
		Subtotal	3 123	142 085	45.50
	Subtotal		3 123	142 085	45.50
BC Hydro	Hydraulic	Permit 105	116	8 315	71.58
		Permit 192	42 984	0	0.00
		Treaty 0	5 453	0	0.00
	Subtotal		48 553	8 315	0.17
Brascan	Subtotal		48 553	8 315	0.17
	Hydraulic	Permit 112	90 864	5 475 419	60.26
	Subtotal		90 864	5 475 419	60.26
Cargill Trading	Subtotal		90 864	5 475 419	60.26
	Other	Permit 204	6 612	299 065	45.23
	Subtotal		6 612	299 065	45.23
Conectiv Energy	Subtotal		6 612	299 065	45.23
	Other	Permit 212	9 117	418 486	45.90
	Subtotal		9 117	418 486	45.90
	Subtotal		9 117	418 486	45.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

FEB05						
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	²	CANS/MW.h
Coral Energy	Other	Permit 174	42 400	2 493 666		58.81
		Subtotal	42 400	2 493 666		58.81
	Subtotal		42 400	2 493 666		58.81
DTE Energy Trad	Other	Permit 206	189 664	10 508 490		55.41
		Subtotal	189 664	10 508 490		55.41
	Subtotal		189 664	10 508 490		55.41
Enmax Marketing	Canadian Coal	Permit 169	2 210	99 844		45.18
		Subtotal	2 210	99 844		45.18
	Subtotal		2 210	99 844		45.18
Hydro-Quebec	Hydraulic	Licence 180	87 465	3 047 977		34.85
		Licence 181	3 094	107 820		34.85
		Licence 182	25 308	881 932		34.85
		Licence 183	24 021	837 083		34.85
		Licence 184	15 697	534 324		34.04
		Permit 64	565 690	49 718 174		87.89
		Subtotal	721 275	55 127 310		76.43
	Subtotal		721 275	55 127 310		76.43
Manitoba Hydro	Hydraulic	Licence 170	211 836	9 910 848		46.79
		Permit 45	14 743	1 034 278		70.15
		Permit 46	242 939	12 511 773		51.50
		Permit 68	12 990	509 572		39.23
		Permit 144	14 753	1 241 397		84.15

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report ¹ by Exporter

		FEB05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Hydraulic	Permit 155	18 623	1 103 259	59.24
		Permit 207	31 756	2 185 571	68.82
		Subtotal	547 640	28 496 698	52.04
	Imported Coal	Licence 170	4 693	219 583	46.79
		Permit 45	327	22 915	70.15
		Permit 46	5 383	277 209	51.50
		Permit 68	288	11 290	39.23
		Permit 144	327	27 504	84.15
		Permit 155	413	24 444	59.24
		Permit 207	704	48 423	68.82
		Subtotal	12 133	631 369	52.04
	Other	Licence 170	1 870	87 496	46.79
		Permit 45	130	9 131	70.15
		Permit 46	2 145	110 458	51.50
		Permit 68	115	4 499	39.23
		Permit 144	130	10 959	84.15
		Permit 155	164	9 740	59.24
		Permit 207	280	19 295	68.82
		Subtotal	4 835	251 578	52.04
	Subtotal		564 608	29 379 645	52.04

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

		FEB05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Other	Permit 227	150	11 934	79.56
		Subtotal	150	11 934	79.56
	Subtotal		150	11 934	79.56
NB Power Gen.	Canadian Coal	Permit 90	1 161	114 888	98.99
		Permit 91	415	26 081	62.77
	Subtotal		1 576	140 970	89.44
	Imported Coal	Permit 90	828	81 980	98.99
		Permit 91	7 459	468 250	62.77
	Subtotal		8 287	550 230	66.39
	Imported Oil	Permit 90	20 651	2 044 279	98.99
		Permit 91	92 023	5 776 646	62.77
	Subtotal		112 674	7 820 926	69.41
	Subtotal		122 538	8 512 126	69.47
Northern States	Other	Permit 235	19 820	907 555	45.79
		Subtotal	19 820	907 555	45.79
	Subtotal		19 820	907 555	45.79
Ont Power Gen	Other	Permit 24	22	45	2.03
		Subtotal	22	45	2.03
	Subtotal		22	45	2.03

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report

by Exporter

FEB05

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
OPG/OPIM	Other	Permit 21	267 364	14 382 163	53.79
		Subtotal	267 364	14 382 163	53.79
	Subtotal		267 364	14 382 163	53.79
Powerex Corp.	Hydraulic	Permit 118	15 155	1 016 890	67.10
		Subtotal	15 155	1 016 890	67.10
	Other	Permit 116	59 555	3 310 476	55.59
		Permit 118	361 866	24 280 947	67.10
		Subtotal	421 421	27 591 423	65.47
	Subtotal		436 576	28 608 312	65.53
Rainbow	Other	Permit 263	52	3 095	59.52
		Subtotal	52	3 095	59.52
	Subtotal		52	3 095	59.52
SPLIT ROCK	Other	Permit 221	12 687	737 248	58.11
		Subtotal	12 687	737 248	58.11
	Subtotal		12 687	737 248	58.11
TransCanada Ene	Other	Permit 78	3 406	157 426	46.22
		Subtotal	3 406	157 426	46.22
	Subtotal		3 406	157 426	46.22
Total All Exporters			2 546 905	157 620 648	61.89

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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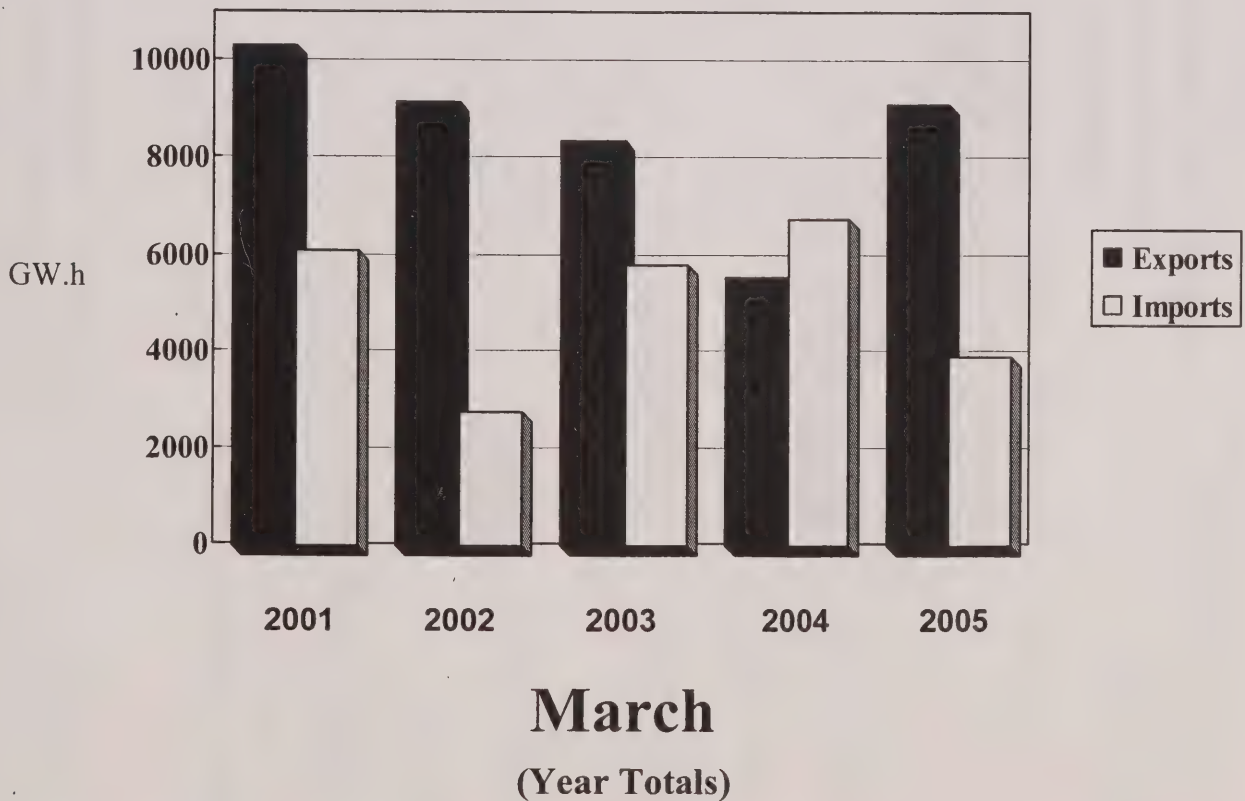
Electricity Exports and Imports

Monthly Statistics for

March 2005

Exports: 3276 GW.h

Imports: 1039 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2005

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Exports of Electric Energy						
Firm	1 085 123	3 244 768	66 994 417	192 138 491	54.23	49.61
Interruptible	2 191 110	5 869 131	145 951 228	399 821 300	66.26	63.29
Non-Revenue/Inadvertant	- 346 040	-1 884 209	0	0	0.00	0.00
Service	24 153	96 374	1 025 576	3 607 360	42.46	30.04
Total Exports	2 954 346	7 326 063	213 971 221	595 567 151	69.41	72.41
Total Sales - Firm and Interruptible	3 276 233	9 113 899	212 945 645	591 959 791	62.28	58.74
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 320 768	-1 792 846	0	0	0.00	0.00
Purchase	1 039 478	3 921 905	57 617 157	209 310 727	55.43	45.89
Service	9 389	37 920	264 945	511 304	28.22	11.34
Total Imports	728 099	2 166 979	57 882 102	209 822 031	79.50	68.35
Excess of Exports Over Imports	2 226 247	5 159 084	156 089 118	385 745 120		
Number of Export Licences:	8					
Number of Export Permits/Orders:	176					
	184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	1 899	6 993	98 354	337 297	51.79	47.75
Cargill Trading	Permit 204	F	1 459	2 343	61 736	94 457	42.31	40.31
Enmax Marketing	Permit 169	I	3 220	6 794	160 158	338 559	49.74	48.14
EPCOR Merchant	Permit 186	I	5 364	7 476	287 990	389 621	53.69	48.71
TransAlta Ener	Permit 168	F	802	3 971	39 509	197 707	49.26	47.04
TransCanada Ene	Permit 78	I	1 591	5 596	78 869	266 655	49.57	47.61
Subtotal Firm and Interruptible Exports: Alberta			14 335	33 173	726 616	1 624 296	50.69	47.86
British Columbia								
BC Hydro	Permit 105	F	96	366	6 872	26 215	71.58	71.73
	Permit 127	N	-262 362	-1 209 406	0	0	0.00	0.00
		S	5 193	28 642	0	0	0.00	0.00
	Permit 192	N	2 006	98 030	0	0	0.00	0.00
	Treaty	N	3 859	40 267	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	182 675	998 303	12 926 181	66 604 657	70.76	60.84
Subtotal Firm and Interruptible Exports: British Columbia			182 771	998 669	12 933 053	66 630 872	70.76	60.84

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	241 800	702 000	10 880 974	31 898 186	45.00	44.82
	Permit 45	F	16 800	44 800	1 120 081	3 146 937	66.67	70.98
	Permit 46	I	454 755	923 708	23 607 170	48 642 941	51.91	56.25
		N	742	742	0	0	0.00	0.00
	Permit 68	F	14 880	43 559	547 864	1 596 238	36.82	36.20
	Permit 144	F	16 621	45 831	1 359 232	3 836 263	81.78	86.59
	Permit 155	F	22 080	61 350	1 231 221	3 547 423	55.76	60.78
	Permit 207	F	37 651	103 991	2 438 181	6 997 124	64.76	69.57
	Permit 259	F	704	2 473	38 985	129 629	55.36	53.36
			805 291	1 927 712	41 223 708	99 794 739	51.19	53.43
Subtotal Firm and Interruptible Exports: Manitoba								
New Brunswick								
Fraser Inc.	Permit 225	F	31 065	84 795	2 152 577	6 095 771	69.29	71.22
NB Power	Permit 90	F	22 679	64 295	1 978 953	6 087 607	71.26	60.65
	Permit 91	I	139 348	310 530	9 456 283	21 020 907	67.86	60.85
WPS Power Dev.	Licence 177	F	1 753	8 736	47 045	237 933	26.84	26.86
Subtotal Firm and Interruptible Exports: New Brunswick			194 845	468 356	13 634 858	33 442 218	68.12	61.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	10 165	20 504	719 875	1 332 671	70.82	55.25
Subtotal Firm and Interruptible Exports: Nova Scotia			10 165	20 504	719 875	1 332 671	70.82	55.25
Ontario								
Allete, Inc.	Permit 261	F	15 948	23 429	931 100	1 386 790	58.38	52.16
Brascan	Permit 112	F	31 047	171 983	1 686 522	10 766 075	54.32	61.50
Cargill Trading	Permit 204	F	14 126	19 954	798 883	1 073 053	56.55	56.40
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	I	2 211	11 156	158 199	732 900	71.55	65.70
Connectiv Energy	Permit 212	I	16 398	40 496	917 075	2 147 024	55.93	47.96
Constell ECG	Permit 138	I	6 461	56 479	425 897	3 907 758	65.92	68.96
Coral Energy	Permit 174	F	90 267	163 296	6 038 277	10 623 574	66.89	64.04
D&W Subway	Permit 26	F	121	252	0	0	0.00	59.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Direct Commod.	Permit 240	I	1 814	6 099	139 346	535 846	76.82	67.73
Direct EM Inc.	Permit 200	F	425	1 235	29 594	73 133	69.63	58.09
DTE Energy Trad	Permit 206	F	176 644	595 007	10 912 308	27 851 293	61.78	41.96
EPCOR Merchant	Permit 187	F	24 683	92 164	1 386 182	4 788 134	56.16	42.02
Hydro One Net	Permit 25	F	23	23	1 168	1 168	50.81	44.87
Ind Elc Mark Op	Permit 22	N	-90 285	- 813 842	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	150	0	11 934	0.00	92.84
Morgan Stanley	Permit 181	F	62	62	7 461	7 461	120.34	56.69
Northern States	Permit 235	F	31 728	74 271	1 689 748	3 792 080	53.26	49.65
Ont Power Gen	Permit 24	F	23	71	45	142	1.97	7.36
OPGI/OHIM	Permit 21	I S	200 126 18 960	773 255 67 732	11 876 464 1 025 576	45 071 284 3 607 360	56.30 54.09	52.77 48.08
Powerex Corp.	Permit 116	I	30 953	172 329	1 824 698	9 497 759	58.95	54.28
Rainbow	Permit 263	I	935	987	52 164	55 259	55.79	54.50
Sempra Corp	Permit 157	F	7 050	8 616	434 992	524 663	61.70	51.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
SPLIT ROCK	Permit 221	F	50 847	106 316	3 114 334	6 524 675	61.25	51.03
TransAlta Ener	Permit 168	F	70 968	230 068	4 430 122	13 010 622	62.42	53.51
Subtotal Firm and Interruptible Exports: Ontario			772 871	2 547 709	46 854 580	142 382 627	59.84	51.48
Quebec								
Brascan	Permit 112	F	6 276	89 635	538 311	7 224 379	74.15	75.15
Hydro-Quebec	Licence 180	F	88 284	282 283	7 383 605	22 950 009	34.18	35.28
	Licence 181	F	14 790	35 636	1 214 410	3 370 423	34.18	37.03
	Licence 182	F	13 452	55 319	1 097 789	3 843 148	34.18	35.26
	Licence 183	F	24 324	76 119	2 018 007	6 216 719	34.18	35.27
	Licence 184	F	15 060	49 783	1 336 134	4 165 331	35.01	35.30
	Permit 20	F	574	574	42 196	42 196	73.52	75.59
	Permit 64	I	1 007 638	2 149 396	76 078 682	176 969 708	75.35	76.61
MEHQ	Permit 129	I	24 998	160 735	1 380 639	8 510 920	55.23	50.64
Subtotal Firm and Interruptible Exports: Quebec			1 195 396	2 899 480	91 089 773	233 292 834	69.56	66.90
Saskatchewan								
Northpoint	Permit 88	I	100 559	218 295	5 763 183	13 459 534	57.31	59.53
Subtotal Firm and Interruptible Exports: Saskatchewan			100 559	218 295	5 763 183	13 459 534	57.31	59.53
Total Firm and Interruptible Exports:			3 276 233	9 113 899	212 945 645	591 959 791	62.28	58.74

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Alberta								
Candela Energy	-	P	110	510	5 746	40 644	52.24	98.23
Cargill Trading		P	588	1 141	46 799	72 370	79.59	63.43
Enmax Marketing		P	645	33 886	41 199	2 113 522	63.87	53.26
EPCOR Merchant		P	7 142	45 013	439 811	2 990 435	61.58	61.22
TransAlta Ener		P	129	2 960	7 097	166 544	55.02	59.90
TransCanada Ene		P	1 630	11 346	102 852	732 269	63.10	58.21
Subtotal Purchased Imports: Alberta			10 244	94 856	643 504	6 115 785	62.82	58.45
British Columbia								
BC Hydro		N	- 237 440	-1 146 441	0	0	0.00	0.00
		S	5 193	28 642	0	0	0.00	0.00
FortisBC		P	0	8 915	0	728 833	0.00	78.65
Powerex Corp.		P	515 791	1 167 783	26 402 192	57 298 198	51.19	39.41
Subtotal Purchased Imports: British Columbia			515 791	1 176 698	26 402 192	58 027 032	51.19	39.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba								
Manitoba Hydro	-	N	0	154 271	0	0	0.00	0.00
		P	26 561	163 044	1 391 789	6 476 773	52.40	38.77
Subtotal Purchased Imports: Manitoba			26 561	163 044	1 391 789	6 476 773	52.40	38.77
New Brunswick								
NB Power		P	880	1 240	37 256	50 626	42.34	30.58
WPS Power Dev.		P	1 067	1 266	28 623	33 994	26.84	25.14
Subtotal Purchased Imports: New Brunswick			1 947	2 506	65 879	84 620	33.84	27.32
Nova Scotia								
NS Power Inc.		P	1 455	12 256	112 604	1 058 371	77.39	78.62
Subtotal Purchased Imports: Nova Scotia			1 455	12 256	112 604	1 058 371	77.39	78.62
Ontario								
Allete, Inc.		P	3 891	11 420	177 116	446 703	45.52	39.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Brascan		P	34 750	52 482	2 475 529	3 498 359	71.24	68.37
Cargill Trading		P	80 741	522 864	4 900 305	28 279 585	60.69	50.50
Cincinnati G&E		P	39 548	132 581	3 126 535	9 641 951	79.06	70.39
Connectiv Energy		P	5 530	13 388	380 823	836 509	68.86	66.43
Constell ECG		P	15 667	66 976	1 236 422	3 877 014	78.92	97.36
Constell NE		P	8 904	16 874	648 748	1 137 005	72.86	67.38
Coral Energy		P	0	10 050	0	654 900	0.00	47.99
D&W Subway		P	64	461	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Comm.		P	9 993	20 148	849 405	1 787 839	85.00	88.55
Direct EM Inc.		P	370	520	30 741	34 386	83.08	78.31
DTE Energy Trad		P	91 558	463 473	4 842 169	21 688 924	52.89	44.21
EPCOR Merchant		P	12 738	23 520	1 034 142	1 869 333	81.19	79.69
Ind Elc Mark Op		N	-83 328	- 800 676	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Manitoba Hydro		P	32 576	121 926	1 371 011	5 032 627	42.09	36.80
Merrill-Lynch		P	9 978	57 372	670 202	3 063 270	67.17	52.29
Northern States		P	96	2 752	8 615	253 703	89.74	78.02
OPGI/OHIM		P	24 375	140 622	1 174 572	7 112 309	48.19	45.47
		S	4 196	9 278	264 945	511 304	63.14	48.04
Powerex Corp.		P	0	21 197	0	1 335 546	0.00	35.81
Rainbow		P	1 979	15 793	129 214	1 116 194	65.29	69.49
Sempra Corp		P	14 707	45 556	901 496	2 459 710	61.30	51.70
SPLIT ROCK		P	2 834	27 019	131 943	1 432 639	46.56	42.57
TransAlta Ener		P	33 731	178 815	1 810 708	9 256 286	53.68	46.46
Subtotal Purchased Imports: Ontario			424 030	1 948 833	25 899 696	104 949 523	61.08	48.25
Quebec								
Brascan		P	92	517	5 104	32 853	55.48	56.92
Hydro-Quebec		P	34 990	379 434	2 223 648	27 085 682	63.55	57.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
MEHQ	-	P	3 495	11 152	253 833	987 775	72.63	73.26
Subtotal Purchased Imports: Quebec			38 577	391 103	2 482 585	28 106 309	64.35	59.06
Saskatchewan								
Northpoint		P	20 874	132 609	618 909	4 492 314	29.65	34.82
Subtotal Purchased Imports: Saskatchewan			20 874	132 609	618 909	4 492 314	29.65	34.82
Total Purchased Imports:			1 039 478	3 921 905	57 617 157	209 310 727	55.43	45.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Alaska	British Columbia	96	366	6 872	26 215	71.58	71.73
Subtotal Exports: Alaska		96	366	6 872	26 215	71.58	71.73
Arizona	British Columbia	8 922	24 145	686 941	1 889 791	76.99	74.62
Subtotal Exports: Arizona		8 922	24 145	686 941	1 889 791	76.99	74.62
California	British Columbia	301	3 932	23 153	285 852	76.92	64.03
Subtotal Exports: California		301	3 932	23 153	285 852	76.92	64.03
Colorado	British Columbia	1 470	8 006	113 766	602 230	77.39	64.62
Subtotal Exports: Colorado		1 470	8 006	113 766	602 230	77.39	64.62
Idaho	British Columbia	2 336	3 808	168 413	274 722	72.09	76.22
Subtotal Exports: Idaho		2 336	3 808	168 413	274 722	72.09	76.22
Illinois	Ontario	935	1 038	52 164	61 455	55.79	57.38
Subtotal Exports: Illinois		935	1 038	52 164	61 455	55.79	57.38
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	194 845	468 356	13 634 858	33 442 218	68.12	61.06
	Nova Scotia	10 165	20 504	719 875	1 332 671	70.82	55.25
	Quebec	24 998	160 735	1 380 639	8 510 920	55.23	50.64
Subtotal Exports: Maine		230 008	649 595	15 735 372	43 285 809	66.83	56.48
Michigan	Ontario	256 107	807 339	15 908 178	40 031 316	62.12	45.12
Subtotal Exports: Michigan		256 107	807 339	15 908 178	40 031 316	62.12	45.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Minnesota	Manitoba	16 024	59 494	700 990	2 758 508	43.75	42.28
	Ontario	47 676	102 800	2 805 559	6 131 789	54.97	57.79
Subtotal Exports: Minnesota		63 700	162 294	3 506 549	8 890 297	52.15	49.99
Missouri	British Columbia	20	27	0	0	0.00	0.00
	Ontario	3 746	3 746	121 629	121 629	32.47	32.47
Subtotal Exports: Missouri		3 766	3 773	121 629	121 629	32.30	32.24
Montana	British Columbia	1 462	6 787	78 814	399 355	53.91	62.19
Subtotal Exports: Montana		1 462	6 787	78 814	399 355	53.91	62.19
ND/Minn	Manitoba	789 267	1 868 218	40 522 718	97 036 231	51.34	53.89
Subtotal Exports: ND/Minn		789 267	1 868 218	40 522 718	97 036 231	51.34	53.89
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	25 733	76 018	1 850 482	5 416 882	71.91	73.35
Subtotal Exports: Nevada		25 733	76 018	1 850 482	5 416 882	71.91	73.35
New England	Ontario	144	14 914	15 780	1 611 863	109.58	106.73
	Quebec	488 003	1 127 775	38 679 886	96 927 719	79.26	77.59
Subtotal Exports: New England		488 147	1 142 689	38 695 666	98 539 582	79.27	77.72
New Mexico	British Columbia	5 728	23 432	451 616	1 710 775	78.84	72.57
Subtotal Exports: New Mexico		5 728	23 432	451 616	1 710 775	78.84	72.57
New York	Ontario	458 042	1 593 841	27 558 593	92 961 585	59.24	53.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
New York	Quebec	527 225	1 110 900	38 274 695	87 185 617	72.16	75.57
Subtotal Exports: New York		985 267	2 704 741	65 833 288	180 147 201	66.15	62.16
North Dakota	Alberta	381	925	16 705	36 148	43.85	39.08
	Saskatchewan	100 559	218 295	5 763 183	13 459 534	57.31	59.53
Subtotal Exports: North Dakota		100 940	219 220	5 779 888	13 495 682	57.26	59.51
Ohio	Ontario	2 211	11 156	158 199	732 900	71.55	65.70
Subtotal Exports: Ohio		2 211	11 156	158 199	732 900	71.55	65.70
Oregon	Alberta	533	1 878	26 879	80 839	50.43	44.06
	British Columbia	120 439	731 962	8 468 913	49 534 940	70.32	64.64
Subtotal Exports: Oregon		120 972	733 840	8 495 792	49 615 779	70.23	64.62
Pennsylvania	Ontario	4 010	12 875	234 478	730 090	58.47	62.72
Subtotal Exports: Pennsylvania		4 010	12 875	234 478	730 090	58.47	62.72
Utah	British Columbia	1 993	4 193	292 849	478 036	146.94	99.34
Subtotal Exports: Utah		1 993	4 193	292 849	478 036	146.94	99.34
Vermont	Quebec	155 170	500 070	12 754 552	40 668 578	32.52	35.96
Subtotal Exports: Vermont		155 170	500 070	12 754 552	40 668 578	32.52	35.96
Washington	Alberta	13 421	30 370	683 032	1 507 309	50.89	48.01
	British Columbia	13 000	107 798	684 973	5 361 154	52.69	44.26
Subtotal Exports: Washington		26 421	138 168	1 368 005	6 868 463	51.78	44.65
Wyoming	British Columbia	1 271	7 912	106 261	625 464	83.60	84.27
Subtotal Exports: Wyoming		1 271	7 912	106 261	625 464	83.60	84.27
Total Exports		3 276 233	9 113 899	212 945 645	591 959 791	62.28	58.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Arizona	British Columbia	3 775	20 288	118 869	713 455	31.49	36.68
Subtotal Imports: Arizona		3 775	20 288	118 869	713 455	31.49	36.68
Colorado	British Columbia	194	194	6 929	6 929	35.72	35.72
Subtotal Imports: Colorado		194	194	6 929	6 929	35.72	35.72
Illinois	Ontario	669	6 778	51 925	540 513	77.62	75.78
Subtotal Imports: Illinois		669	6 778	51 925	540 513	77.62	75.78
Indiana	Ontario	0	350	0	24 150	0.00	69.00
Subtotal Imports: Indiana		0	350	0	24 150	0.00	69.00
Iowa	British Columbia	0	72	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	672	0	24 150	0.00	25.70
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	250	250	20 900	20 900	83.60	83.60
Subtotal Imports: Kentucky		250	250	20 900	20 900	83.60	83.60
Maine	New Brunswick	1 947	2 506	65 879	84 620	33.84	27.32
	Quebec	3 495	11 152	253 833	987 775	72.63	73.26
Subtotal Imports: Maine		5 442	13 658	319 712	1 072 395	58.75	71.33
Massachusetts	British Columbia	130	130	9 569	9 569	73.61	73.61
	Ontario	0	330	0	32 595	0.00	98.50
Subtotal Imports: Massachusetts		130	460	9 569	42 165	73.61	91.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Michigan	Ontario	199 439	968 662	10 869 424	47 171 348	54.50	45.87
Subtotal Imports: Michigan		199 439	968 662	10 869 424	47 171 348	54.50	45.87
Minnesota	Alberta	588	1 141	46 799	72 370	79.59	63.43
	Ontario	103 586	620 081	5 918 969	33 001 917	57.14	47.71
Subtotal Imports: Minnesota		104 174	621 222	5 965 768	33 074 287	57.27	47.72
Missouri	Ontario	350	2 087	31 652	142 393	90.44	61.62
Subtotal Imports: Missouri		350	2 087	31 652	142 393	90.44	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	7 507	11 150	360 307	535 483	48.00	44.34
Subtotal Imports: Montana		7 507	11 175	360 307	537 198	48.00	44.42
ND/Minn	Manitoba	26 561	163 044	1 391 789	6 476 773	52.40	38.77
Subtotal Imports: ND/Minn		26 561	163 044	1 391 789	6 476 773	52.40	38.77
Nebraska	British Columbia	1 622	2 814	37 098	66 795	22.87	22.71
Subtotal Imports: Nebraska		1 622	2 814	37 098	66 795	22.87	22.71
Nevada	British Columbia	5 678	12 168	241 941	476 544	42.61	36.15
Subtotal Imports: Nevada		5 678	12 168	241 941	476 544	42.61	36.15
New England	Quebec	2 191	17 723	118 469	877 663	54.07	49.52
Subtotal Imports: New England		2 191	17 723	118 469	877 663	54.07	49.52
New Mexico	British Columbia	15 331	39 348	609 195	1 492 438	39.74	35.93
Subtotal Imports: New Mexico		15 331	39 348	609 195	1 492 438	39.74	35.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
New York	British Columbia	2 677	4 104	189 881	275 818	70.93	67.21
	Ontario	79 478	192 132	5 855 554	12 797 087	73.68	60.27
	Quebec	32 891	362 228	2 110 283	26 240 872	64.16	57.97
Subtotal Imports: New York		115 046	558 464	8 155 718	39 313 776	70.89	58.51
North Dakota	Ontario	510	898	4 202	8 388	8.24	10.34
	Saskatchewan	20 874	132 609	618 909	4 492 314	29.65	34.82
Subtotal Imports: North Dakota		21 384	133 507	623 111	4 500 702	29.14	34.80
Ohio	Ontario	39 548	133 237	3 126 535	9 688 646	79.06	70.40
Subtotal Imports: Ohio		39 548	133 237	3 126 535	9 688 646	79.06	70.40
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	97 983	186 360	4 057 937	7 664 811	41.41	39.64
Subtotal Imports: Oregon		97 983	186 360	4 057 937	7 664 811	41.41	39.64
Pennsylvania	British Columbia	11 697	16 293	544 740	744 134	46.57	45.67
	Nova Scotia	1 455	12 256	112 604	1 058 371	77.39	78.62
	Ontario	0	19 354	0	1 195 531	0.00	34.19
Subtotal Imports: Pennsylvania		13 152	47 903	657 344	2 998 036	49.98	44.42
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	200	3 329	20 535	243 312	102.68	72.77
Subtotal Imports: Texas		200	3 329	20 535	243 312	102.68	72.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAR05	JAN05 - MAR05	MAR05	JAN05 - MAR05	MAR05	L12M
Utah	British Columbia	200	200	8 996	8 996	44.98	44.98
Subtotal Imports: Utah		200	200	8 996	8 996	44.98	44.98
Washington	Alberta	9 656	93 690	596 705	6 041 699	61.80	58.47
	British Columbia	350 830	838 640	19 622 538	44 646 271	55.93	39.68
Subtotal Imports: Washington		360 486	932 330	20 219 243	50 687 970	56.09	40.93
Wyoming	British Columbia	18 167	44 937	594 192	1 385 788	32.71	28.10
Subtotal Imports: Wyoming		18 167	44 937	594 192	1 385 788	32.71	28.10
Total Imports		1 039 478	3 921 905	57 617 157	209 310 727	55.43	45.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	MAR05		² CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)	
Canadian Coal	4 768	290 631	60.96
Hydraulic	1 903 674	118 975 006	62.50
Imported Coal	83 620	5 447 615	65.15
Imported Oil	90 688	6 557 726	72.31
Other	896 346	55 763 417	62.21
Total	2 979 095	187 034 397	62.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Allite, Inc.	Other	Permit 261	15 948	931 100	58.38
		Subtotal	15 948	931 100	58.38
	Subtotal		15 948	931 100	58.38
ATCO & Alberta	Other	Permit 93	1 899	98 354	51.79
		Subtotal	1 899	98 354	51.79
	Subtotal		1 899	98 354	51.79
BC Hydro	Hydraulic	Permit 105	96	6 872	71.58
		Permit 192	2 006	0	0.00
		Treaty 0	3 859	0	0.00
		Subtotal	5 961	6 872	1.15
	Subtotal		5 961	6 872	1.15
Brascan	Other	Permit 112	37 323	2 151 866	57.66
		Subtotal	37 323	2 151 866	57.66
	Subtotal		37 323	2 151 866	57.66
Cargill Trading	Other	Permit 204	15 585	860 619	55.22
		Subtotal	15 585	860 619	55.22
	Subtotal		15 585	860 619	55.22
Conectiv Energy	Other	Permit 212	16 398	917 075	55.93
		Subtotal	16 398	917 075	55.93
	Subtotal		16 398	917 075	55.93

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ²
Coral Energy	Other	Permit 174	90 267	6 038 277	66.89
		Subtotal	90 267	6 038 277	66.89
	Subtotal		90 267	6 038 277	66.89
Direct Commod.	Other	Permit 240	1 814	139 346	76.82
		Subtotal	1 814	139 346	76.82
	Subtotal		1 814	139 346	76.82
Direct EM Inc.	Other	Permit 200	425	29 594	69.63
		Subtotal	425	29 594	69.63
	Subtotal		425	29 594	69.63
DTE Energy Trad	Other	Permit 206	176 644	10 912 308	61.78
		Subtotal	176 644	10 912 308	61.78
	Subtotal		176 644	10 912 308	61.78
Enmax Marketing	Canadian Coal	Permit 169	3 220	160 158	49.74
		Subtotal	3 220	160 158	49.74
	Subtotal		3 220	160 158	49.74
Hydro One Net	Other	Permit 25	23	1 168	50.81
		Subtotal	23	1 168	50.81
	Subtotal		23	1 168	50.81
Hydro-Quebec	Hydraulic	Licence 180	88 284	3 017 951	34.18
		Licence 181	14 790	505 590	34.18
		Licence 182	13 452	459 851	34.18

TABLE 5
Source of Production Report ¹
by Exporter

		MAR05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Licence 183	24 324	831 506	34.18
		Licence 184	15 060	527 263	35.01
		Permit 20	574	42 196	73.52
		Permit 64	1 007 638	75 921 829	75.35
	Subtotal		1 164 122	81 306 186	69.84
	Subtotal		1 164 122	81 306 186	69.84
Manitoba Hydro	Hydraulic	Licence 170	224 940	10 122 277	45.00
		Permit 45	15 629	1 041 981	66.67
		Permit 46	408 140	21 309 001	52.21
		Permit 68	13 842	509 663	36.82
		Permit 144	15 462	1 264 456	81.78
		Permit 155	20 540	1 145 372	55.76
		Permit 207	35 026	2 268 174	64.76
		Subtotal	733 579	37 660 924	51.34
	Imported Coal	Licence 170	4 350	195 770	45.00
		Permit 45	302	20 153	66.67
		Permit 46	7 894	412 128	52.21
		Permit 68	268	9 857	36.82
		Permit 144	299	24 455	81.78
		Permit 155	397	22 152	55.76
		Permit 207	677	43 868	64.76
	Subtotal		14 188	728 383	51.34

Footnotes:

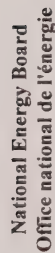
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Licence 170	12 510	562 927	45.00
		Permit 45	869	57 947	66.67
		Permit 46	22 698	1 185 051	52.21
		Permit 68	770	28 344	36.82
		Permit 144	860	70 320	81.78
		Permit 155	1 142	63 697	55.76
		Permit 207	1 948	126 139	64.76
		Subtotal	40 796	2 094 426	51.34
			788 563	40 483 733	51.34
NB Power Gen.	Canadian Coal	Permit 90	1 311	114 404	87.26
		Permit 91	237	16 069	67.86
		Subtotal	1 548	130 473	84.29
	Hydraulic	Permit 90	12	1 025	87.26
		Subtotal	12	1 025	87.26
	Imported Coal	Permit 90	383	33 407	87.26
		Permit 91	69 049	4 685 825	67.86
		Subtotal	69 432	4 719 232	67.97
	Imported Oil	Permit 90	20 800	1 814 994	87.26
		Permit 91	69 888	4 742 732	67.86
		Subtotal	90 688	6 557 726	72.31

Footnotes:

1. Source of production data filed by major exporters only.



Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
SPLIT ROCK	Other	Permit 221	50 847	3 114 334	61.25
		Subtotal	50 847	3 114 334	61.25
	Subtotal		50 847	3 114 334	61.25
TransCanada Ene	Other	Permit 78	1 591	78 869	49.57
		Subtotal	1 591	78 869	49.57
	Subtotal		1 591	78 869	49.57
Total All Exporters			2 979 095	187 034 397	62.78

Footnotes:

1. Source of production data filed by major exporters only.

National Energy
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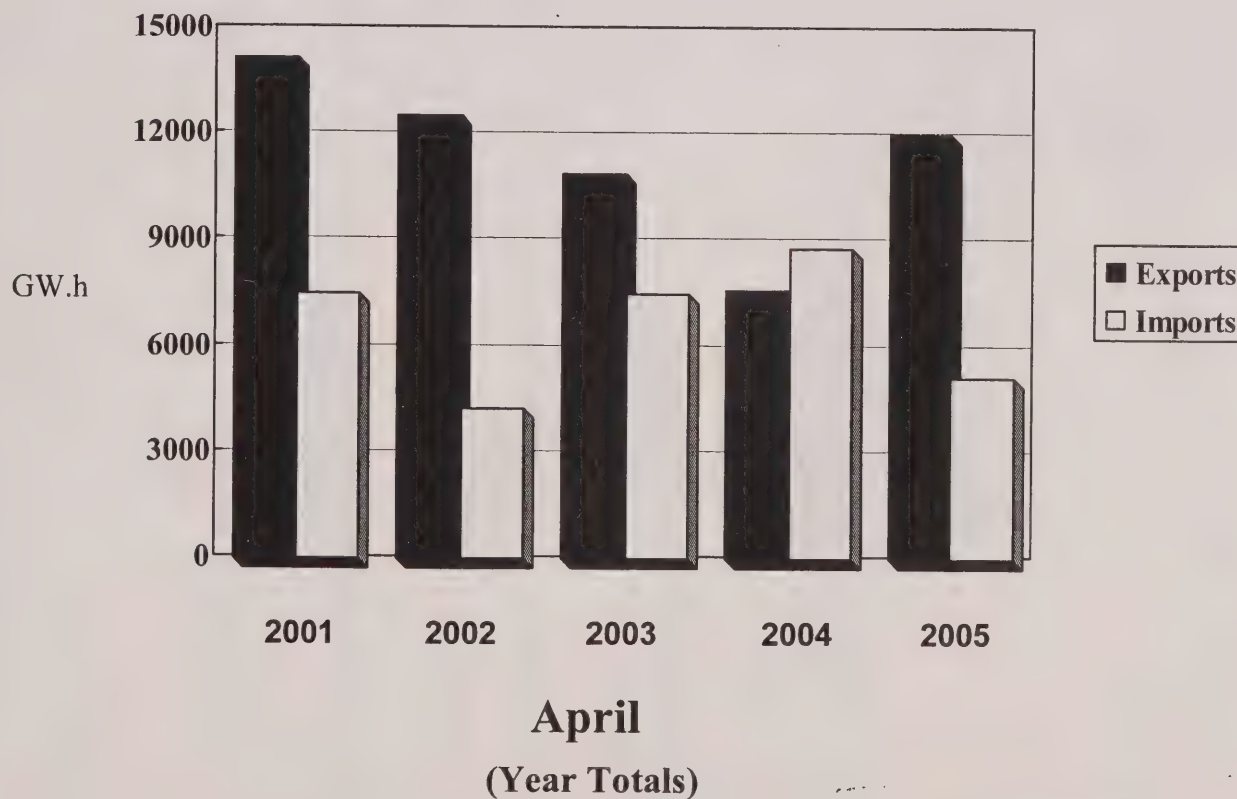
Electricity Exports and Imports

Monthly Statistics for

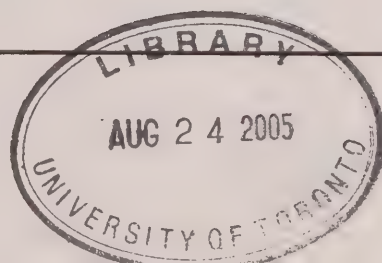
April 2005

Exports: 2878 GW.h

Imports: 1185 GW.h



Canada





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2005

Page 1
05/06/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Exports of Electric Energy						
Firm	828 639	4 084 563	54 910 511	247 781 902	56.58	50.33
Interruptible	2 048 888	7 906 863	128 840 406	527 928 806	62.69	63.69
Non-Revenue/Inadvertent	- 292 285	- 2 176 494	0	0	0.00	0.00
Service	36 034	132 408	1 272 152	4 879 511	35.30	33.51
Total Exports	2 621 276	9 947 340	185 023 068	780 590 219	67.37	71.58
Total Sales - Firm and Interruptible	2 877 527	11 991 426	183 750 917	775 710 708	60.93	59.16
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 237 860	- 2 030 706	0	0	0.00	0.00
Purchase	1 185 128	5 107 033	63 592 037	272 902 764	53.66	46.77
Service	13 207	51 127	10 425	521 729	0.79	13.21
Total Imports	960 475	3 127 454	63 602 462	273 424 493	66.22	68.94
Excess of Exports Over Imports	1 660 801	6 819 885	121 420 607	507 165 727		
Number of Export Licences:	8					
Number of Export Permits/Orders:	178					
	186					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	2 309	9 302	118 326	455 623	51.25	48.43
Cargill Trading	Permit 204	F	586	2 929	25 549	120 006	43.60	40.97
Enmax Marketing	Permit 169	I	2 695	9 489	142 441	481 000	52.85	48.98
EPCOR Merchant	Permit 186	I	220	7 696	10 087	399 709	45.85	49.40
TransAlta Ener	Permit 168	F	1 390	5 361	71 629	269 336	51.53	47.50
TransCanada Ene	Permit 78	I	6 044	11 640	326 164	592 819	53.96	48.37
Subtotal Firm and Interruptible Exports: Alberta			13 244	46 417	694 196	2 318 492	52.42	48.48
British Columbia								
BC Hydro	Permit 105	F	119	485	8 521	34 736	71.58	71.73
	Permit 127	N	-310 769	-1 520 175	0	0	0.00	0.00
		S	13 057	41 699	0	0	0.00	0.00
	Permit 192	N	2 814	100 844	0	0	0.00	0.00
	Treaty	N	11 418	51 685	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	250 763	1 249 066	17 354 019	83 958 676	69.20	61.53
Subtotal Firm and Interruptible Exports: British Columbia			250 882	1 249 552	17 362 540	83 993 412	69.21	61.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	207 872	909 872	11 452 705	43 350 891	55.09	43.85
	Permit 45	F	17 310	62 110	1 187 914	4 334 851	68.63	70.6
	Permit 46	I	703 918	1 627 626	31 552 218	80 195 159	44.82	53.98
		N	2 205	2 947	0	0	0.00	0.00
	Permit 68	F	14 307	57 866	556 550	2 152 788	38.90	35.38
	Permit 144	F	16 810	62 641	1 356 484	5 192 747	80.70	85.24
	Permit 155	F	20 130	81 480	1 199 221	4 746 644	59.57	59.31
	Permit 207	F	33 600	137 591	2 340 853	9 337 977	69.67	69.35
	Permit 259	F	417	2 891	25 987	155 616	62.26	54.42
Subtotal Firm and Interruptible Exports: Manitoba			1 014 364	2 942 077	49 671 933	149 466 672	48.97	51.97
New Brunswick								
Fraser Inc.	Permit 225	F	27 810	112 605	2 076 016	8 171 787	74.65	71.30
NB Power	Permit 90	F	33 667	97 962	2 588 274	8 675 881	73.37	62.17
	Permit 91	I	82 134	392 664	5 235 088	26 255 995	63.74	61.25
	Permit 148	F	93 726	93 726	5 526 085	5 526 085	58.96	56.22
WPS Power Dev.	Licence 177	F	18 743	27 479	529 599	767 532	28.26	27.70
Subtotal Firm and Interruptible Exports: New Brunswick			256 080	724 436	15 955 062	49 397 280	61.84	60.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05- APR05	APR05	JAN05 - APR05	APR05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	4 441	24 945	253 415	1 586 086	57.06	55.83
Subtotal Firm and Interruptible Exports: Nova Scotia			4 441	24 945	253 415	1 586 086	57.06	55.83
Ontario								
Allete, Inc.	Permit 261	F	0	23 429	0	1 386 790	0.00	52.16
Brascan	Permit 112	F	23 751	195 734	1 327 603	12 093 678	55.90	61.63
Cargill Trading	Permit 204	F	7 931	27 885	544 975	1 618 028	68.71	60.68
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	1 350	12 506	123 056	855 956	91.15	68.44
Connectiv Energy	Permit 212	I	7 275	47 771	391 988	2 539 012	53.88	48.03
Constell ECG	Permit 138	I	7 778	64 257	151 221	4 058 979	19.44	63.01
Coral Energy	Permit 174	F	10 600	173 896	703 371	11 326 945	66.36	64.17
D&W Subway	Permit 26	F	121	372	0	0	0.00	61.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Direct Commod.	Permit 240	I	3 499	9 598	232 376	768 222	66.41	68.56
Direct EM Inc.	Permit 200	F	1 455	2 690	96 420	169 553	66.27	58.57
DTE Energy Trad	Permit 206	F	44 639	639 646	3 139 010	30 990 303	70.32	45.72
EPCOR Merchant	Permit 187	F	11 421	103 585	506 087	5 294 221	44.31	42.45
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	2 047	-811 795	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	50	200	4 066	15 999	81.31	91.96
Morgan Stanley	Permit 181	F	426	488	21 172	28 633	49.70	55.64
Northern States	Permit 235	F	2 275	76 546	88 421	3 880 501	38.87	49.46
Ont Power Gen	Permit 24	F	16	87	32	174	2.02	7.41
OPGI/OHIM	Permit 21	I	70 463	843 718	4 074 049	49 145 333	54.42	53.05
		S	22 977	90 709	1 272 152	4 879 511	55.37	48.92
Powerex Corp.	Permit 116	I	24 849	197 178	1 428 978	10 926 737	57.51	54.33
Rainbow	Permit 263	I	100	1 087	3 947	59 206	39.47	53.29
Semptra Corp	Permit 157	F	7 272	15 888	565 499	1 090 162	77.76	54.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
SPLIT ROCK	Permit 221	F	26 377	132 693	1 581 392	8 106 068	59.95	51.52
TransAlta Ener	Permit 168	F	14 721	244 789	844 753	13 855 375	57.38	53.70
Subtotal Firm and Interruptible Exports: Ontario			266 369	2 814 078	15 828 417	158 211 044	58.52	52.42
Quebec								
Brascan	Permit 112	F	49 861	139 496	3 725 159	10 949 538	73.22	75.20
Hydro-Quebec	Licence 180	F	79 531	361 814	7 200 315	30 150 324	34.74	35.13
	Licence 181	F	12 939	48 575	1 169 971	4 540 395	34.74	36.86
	Licence 182	F	12 211	67 530	1 072 636	4 915 784	34.74	35.12
	Licence 183	F	21 199	97 318	1 942 454	8 159 173	34.74	35.13
	Licence 184	F	14 006	63 789	1 308 731	5 474 062	34.74	35.15
	Permit 20	F	0	574	0	42 196	0.00	75.59
	Permit 64	I	797 908	2 947 304	63 239 584	240 209 292	79.07	76.97
MEHQ	Permit 129	I	43 999	204 734	2 114 253	10 625 173	48.05	50.41
Subtotal Firm and Interruptible Exports: Quebec			1 031 654	3 931 134	81 773 103	315 065 937	71.45	67.93
Saskatchewan								
Northpoint	Permit 88	I	40 493	258 788	2 212 251	15 671 785	54.63	62.53
Subtotal Firm and Interruptible Exports: Saskatchewan			40 493	258 788	2 212 251	15 671 785	54.63	62.53
Total Firm and Interruptible Exports:			2 877 527	11 991 426	183 750 917	775 710 708	60.93	59.16

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Alberta								
Candela Energy		P	310	820	25 447	66 091	82.09	98.43
Cargill Trading		P	162	1 303	10 543	82 913	65.08	63.63
Enmax Marketing		P	2 300	36 186	162 965	2 276 487	70.85	52.73
EPCOR Merchant		P	52 062	97 075	3 507 105	6 497 540	67.36	62.61
TransAlta Ener		P	635	3 595	40 275	206 819	63.43	60.18
TransCanada Ene		P	2 423	13 769	169 673	901 943	70.03	58.50
Subtotal Purchased Imports: Alberta			57 892	152 748	3 916 007	10 031 792	67.64	59.53
British Columbia								
BC Hydro		N	- 253 685	-1 400 126	0	0	0.00	0.00
		S	13 057	41 699	0	0	0.00	0.00
FortisBC		P	0	8 915	0	728 833	0.00	78.65
Powerex Corp.		P	375 760	1 543 543	18 043 595	75 341 793	48.02	40.63
Subtotal Purchased Imports: British Columbia			375 760	1 552 458	18 043 595	76 070 627	48.02	40.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Manitoba								
Manitoba Hydro	-	N	0	154 271	0	0	0.00	0.00
		P	0	163 044	0	6 476 773	0.00	40.43
Subtotal Purchased Imports: Manitoba			0	163 044	0	6 476 773	0.00	40.43
New Brunswick								
NB Power		P	1 662	2 902	48 717	99 343	29.31	30.12
WPS Power Dev.		P	1	1 267	28	34 022	28.26	25.14
Subtotal Purchased Imports: New Brunswick			1 663	4 169	48 745	133 365	29.31	27.60
Nova Scotia								
NS Power Inc.		P	2 440	14 696	181 920	1 240 291	74.56	78.63
Subtotal Purchased Imports: Nova Scotia			2 440	14 696	181 920	1 240 291	74.56	78.63
Ontario								
Allete, Inc.		P	8	11 428	552	447 256	69.03	39.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue (Non-Revenue or Inadvertent)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Brascan	-	P	43 149	95 631	3 172 656	6 671 015	73.53	69.52
Cargill Trading		P	109 529	632 393	6 227 452	34 507 037	56.86	51.42
Cincinnati G&E		P	10 735	143 316	850 606	10 492 557	79.24	70.91
Connectiv Energy		P	6 702	20 090	407 329	1 243 838	60.78	65.00
Constell ECG		P	16 305	83 281	722 791	4 599 804	44.33	92.12
Constell NE		P	7 118	23 992	543 067	1 680 072	76.29	70.03
Coral Energy		P	0	10 050	0	654 900	0.00	47.99
D&W Subway		P	50	511	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Comm.		P	12 857	33 005	1 086 018	2 873 857	84.47	87.51
Direct EM Inc.		P	1 963	2 483	162 454	196 839	82.76	80.46
DTE Energy Trad		P	86 896	550 369	5 475 429	27 164 353	63.01	45.04
EPCOR Merchant		P	22 300	45 820	1 765 111	3 634 445	79.15	79.62
Ind Elc Mark Op		N	15 825	- 784 851	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Manitoba Hydro	-	P	100 746	222 672	4 813 303	9 845 930	47.78	38.79
Merrill-Lynch		P	13 004	70 376	824 925	3 888 195	63.44	53.70
Morgan Stanley		P	1 100	1 100	65 304	65 304	59.37	70.48
Northern States		P	8 599	11 351	532 965	786 668	61.98	68.37
OPGI/OHIM		P	71 994	212 616	3 332 967	10 445 277	46.30	46.14
		S	150	9 428	10 425	521 729	69.50	48.33
Powerex Corp.		P	48 603	69 800	2 313 341	3 648 887	47.60	38.18
Rainbow		P	957	16 750	73 163	1 189 357	76.45	69.68
Sempra Corp		P	5 604	51 160	350 776	2 810 486	62.59	53.45
SPLIT ROCK		P	4 328	31 347	233 583	1 666 222	53.97	42.96
TransAlta Ener		P	65 386	244 201	3 508 480	12 764 766	53.66	47.30
Subtotal Purchased Imports: Ontario			637 933	2 586 766	36 462 271	141 411 794	57.16	49.33
Quebec								
Brscan		P	0	517	0	32 853	0.00	56.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Hydro-Quebec	-	P	82 799	462 233	3 840 721	30 926 403	46.39	57.61
MEHQ		P	3 495	14 647	253 833	1 241 607	72.63	75.95
Subtotal Purchased Imports: Quebec			86 294	477 397	4 094 554	32 200 863	47.45	59.11
Saskatchewan								
Northpoint		P	23 146	155 755	844 945	5 337 259	36.51	34.96
Subtotal Purchased Imports: Saskatchewan			23 146	155 755	844 945	5 337 259	36.51	34.96
Total Purchased Imports:			1 185 128	5 107 033	63 592 037	272 902 764	53.66	46.77

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Alaska	British Columbia	119	485	8 521	34 736	71.58	71.73
Subtotal Exports: Alaska		119	485	8 521	34 736	71.58	71.73
Arizona	British Columbia	9 172	33 317	740 837	2 630 628	80.77	76.77
Subtotal Exports: Arizona		9 172	33 317	740 837	2 630 628	80.77	76.77
California	British Columbia	1 011	4 943	76 535	362 387	75.70	63.98
Subtotal Exports: California		1 011	4 943	76 535	362 387	75.70	63.98
Colorado	British Columbia	1 417	9 423	115 596	717 826	81.58	65.77
Subtotal Exports: Colorado		1 417	9 423	115 596	717 826	81.58	65.77
Idaho	British Columbia	1 475	5 283	114 500	389 222	77.63	76.40
Subtotal Exports: Idaho		1 475	5 283	114 500	389 222	77.63	76.40
Illinois	Ontario	100	1 138	3 947	65 402	39.47	55.99
Subtotal Exports: Illinois		100	1 138	3 947	65 402	39.47	55.99
Indiana	British Columbia	1	1	0	0	0.00	0.00
Subtotal Exports: Indiana		1	1	0	0	0.00	0.00
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	256 080	724 436	15 955 062	49 397 280	61.84	60.13
	Nova Scotia	4 441	24 945	253 415	1 586 086	57.06	55.83
	Quebec	43 999	204 734	2 114 253	10 625 173	48.05	50.41
Subtotal Exports: Maine		304 520	954 115	18 322 730	61 608 539	59.78	56.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Michigan	Ontario	77 956	885 295	4 974 050	45 005 366	63.81	48.19
Subtotal Exports: Michigan		77 956	885 295	4 974 050	45 005 366	63.81	48.19
Minnesota	Manitoba	50 366	109 860	2 631 516	5 390 024	52.25	43.74
	Ontario	2 280	105 080	270 083	6 401 873	38.88	56.87
Subtotal Exports: Minnesota		52 646	214 940	2 901 600	11 791 897	51.67	49.22
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	5	3 751	212	121 842	42.41	32.48
Subtotal Exports: Missouri		5	3 778	212	121 842	42.41	32.25
Montana	British Columbia	414	7 201	24 473	423 828	59.11	61.83
Subtotal Exports: Montana		414	7 201	24 473	423 828	59.11	61.83
ND/Minn	Manitoba	963 998	2 832 217	47 040 417	144 076 648	48.80	52.33
Subtotal Exports: ND/Minn		963 998	2 832 217	47 040 417	144 076 648	48.80	52.33
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	18 770	94 788	1 394 273	6 811 155	74.28	73.52
Subtotal Exports: Nevada		18 770	94 788	1 394 273	6 811 155	74.28	73.52
New England	Ontario	188	15 102	14 552	1 626 416	77.41	106.38
	Quebec	417 250	1 545 025	33 887 330	130 815 049	81.22	78.06
Subtotal Exports: New England		417 438	1 560 127	33 901 882	132 441 464	81.21	78.17
New Mexico	British Columbia	4 144	27 576	310 613	2 021 389	74.95	72.67
Subtotal Exports: New Mexico		4 144	27 576	310 613	2 021 389	74.95	72.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
New York	Ontario	182 913	1 776 754	10 324 779	103 286 364	56.13	53.32
	Quebec	429 986	1 540 886	33 040 938	120 226 555	76.32	75.81
Subtotal Exports: New York		612 899	3 317 640	43 365 718	223 512 919	70.29	63.16
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	40 493	258 788	2 212 251	15 671 785	54.63	62.53
Subtotal Exports: North Dakota		40 493	259 713	2 212 251	15 707 933	54.63	62.49
Ohio	Ontario	1 350	12 506	123 056	855 956	91.15	68.44
Subtotal Exports: Ohio		1 350	12 506	123 056	855 956	91.15	68.44
Oregon	Alberta	570	2 448	29 621	110 460	51.97	45.53
	British Columbia	159 554	891 516	11 156 655	60 691 595	69.92	65.04
Subtotal Exports: Oregon		160 124	893 964	11 186 276	60 802 055	69.86	65.01
Pennsylvania	Ontario	1 577	14 452	117 736	847 826	74.66	62.98
Subtotal Exports: Pennsylvania		1 577	14 452	117 736	847 826	74.66	62.98
Utah	British Columbia	63	4 256	10 157	488 193	161.22	99.88
Subtotal Exports: Utah		63	4 256	10 157	488 193	161.22	99.88
Vermont	Quebec	140 419	640 489	12 730 581	53 399 160	34.87	35.77
Subtotal Exports: Vermont		140 419	640 489	12 730 581	53 399 160	34.87	35.77
Washington	Alberta	12 674	43 044	664 575	2 171 885	52.44	48.64
	British Columbia	51 902	159 700	3 173 580	8 534 734	61.15	46.57
Subtotal Exports: Washington		64 576	202 744	3 838 155	10 706 618	59.44	46.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Wyoming	British Columbia	2 840	10 752	236 801	862 265	83.38	84.72
Subtotal Exports: Wyoming		2 840	10 752	236 801	862 265	83.38	84.72
Total Exports		2 877 527	11 991 426	183 750 917	775 710 708	60.93	59.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Arizona	British Columbia	6 781	27 069	244 011	957 466	35.98	36.58
Subtotal Imports: Arizona		6 781	27 069	244 011	957 466	35.98	36.58
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	242	7 020	23 301	563 813	96.28	76.09
Subtotal Imports: Illinois		242	7 020	23 301	563 813	96.28	76.09
Indiana	Ontario	537	887	43 806	67 957	81.58	76.61
Subtotal Imports: Indiana		537	887	43 806	67 957	81.58	76.61
Iowa	British Columbia	53	125	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		53	725	0	24 150	0.00	24.69
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	1 663	4 169	48 745	133 365	29.31	27.60
	Quebec	3 495	14 647	253 833	1 241 607	72.63	75.95
Subtotal Imports: Maine		5 158	18 816	302 578	1 374 973	58.66	73.34
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	2 252	2 582	180 902	213 498	80.33	82.86
Subtotal Imports: Massachusetts		2 252	2 712	180 902	223 067	80.33	82.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Michigan	Ontario	299 388	1 268 050	15 765 189	62 936 538	52.66	46.64
Subtotal Imports: Michigan		299 388	1 268 050	15 765 189	62 936 538	52.66	46.64
Minnesota	Alberta	162	1 303	10 543	82 913	65.08	63.63
	Ontario	172 482	792 563	9 608 327	42 610 244	55.71	48.65
Subtotal Imports: Minnesota		172 644	793 866	9 618 870	42 693 157	55.72	48.66
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	1 278	12 428	60 836	596 318	47.60	44.39
Subtotal Imports: Montana		1 278	12 453	60 836	598 034	47.60	44.46
ND/Minn	Manitoba	0	163 044	0	6 476 773	0.00	40.43
Subtotal Imports: ND/Minn		0	163 044	0	6 476 773	0.00	40.43
Nebraska	British Columbia	58	2 872	1 207	68 002	20.81	22.69
Subtotal Imports: Nebraska		58	2 872	1 207	68 002	20.81	22.69
Nevada	British Columbia	3 068	15 236	155 148	631 693	50.57	37.62
Subtotal Imports: Nevada		3 068	15 236	155 148	631 693	50.57	37.62
New England	Quebec	15 813	33 536	847 943	1 725 606	53.62	51.46
Subtotal Imports: New England		15 813	33 536	847 943	1 725 606	53.62	51.46
New Mexico	British Columbia	4 456	43 804	184 259	1 676 697	41.35	36.29
Subtotal Imports: New Mexico		4 456	43 804	184 259	1 676 697	41.35	36.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	106 543	298 675	7 905 512	20 702 599	74.20	62.23
	Quebec	66 986	429 214	2 992 778	29 233 650	44.68	57.71
Subtotal Imports: New York		173 529	731 993	10 898 291	50 212 067	62.80	59.04
North Dakota	Ontario	128	1 026	619	9 007	4.84	9.66
	Saskatchewan	23 146	155 755	844 945	5 337 259	36.51	34.96
	Subtotal Imports: North Dakota	23 274	156 781	845 564	5 346 266	36.33	34.93
Ohio	Ontario	10 735	143 972	850 606	10 539 252	79.24	70.92
	Subtotal Imports: Ohio	10 735	143 972	850 606	10 539 252	79.24	70.92
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
	Subtotal Imports: Oklahoma	0	342	0	28 877	0.00	71.22
Oregon	British Columbia	38 032	224 392	1 587 234	9 252 045	41.73	39.91
	Subtotal Imports: Oregon	38 032	224 392	1 587 234	9 252 045	41.73	39.91
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	2 440	14 696	181 920	1 240 291	74.56	78.63
	Ontario	45 576	64 930	2 078 572	3 274 103	45.61	36.43
Subtotal Imports: Pennsylvania		48 016	95 919	2 260 492	5 258 528	47.08	44.74
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
	Subtotal Imports: South Dakota	0	150	0	13 304	0.00	86.35
Texas	Ontario	50	3 379	5 436	248 749	108.73	73.26
	Subtotal Imports: Texas	50	3 379	5 436	248 749	108.73	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR05	JAN05 - APR05	APR05	JAN05 - APR05	APR05	L12M
Utah	British Columbia	0	200	0	8 996	0.00	44.98
Subtotal Imports: Utah		0	200	0	8 996	0.00	44.98
Washington	Alberta	57 730	151 420	3 905 464	9 947 163	67.65	59.55
	British Columbia	310 010	1 148 650	15 422 533	60 068 804	49.75	41.08
Subtotal Imports: Washington		367 740	1 300 070	19 327 997	70 015 967	52.56	42.45
Wyoming	British Columbia	12 024	56 961	388 366	1 774 154	32.30	28.48
Subtotal Imports: Wyoming		12 024	56 961	388 366	1 774 154	32.30	28.48
Total Imports		1 185 128	5 107 033	63 592 037	272 902 764	53.66	46.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	APR05			² CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	63 370	4 016 683		63.38
Hydraulic	1 339 236	87 650 243		65.45
Imported Coal	19 078	1 596 745		83.69
Imported Oil	52 616	3 453 634		65.64
Natural Gas	72 865	4 316 586		59.24
Other	460 072	33 600 637		73.03
Total	2 007 238	134 634 528		67.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report ¹ by Exporter

APR05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO & Alberta	Other	Permit 93	2 309	118 326	51.25
		Subtotal	2 309	118 326	51.25
	Subtotal		2 309	118 326	51.25
BC Hydro	Hydraulic	Permit 105	119	8 521	71.58
		Permit 192	2 814	0	0.00
		Treaty 0	11 418	0	0.00
	Subtotal	Subtotal	14 351	8 521	0.59
	Subtotal		14 351	8 521	0.59
Brascan	Hydraulic	Permit 112	73 424	4 964 049	67.61
		Subtotal	73 424	4 964 049	67.61
	Other	Permit 112	188	14 552	77.41
Cargill Trading		Subtotal	188	14 552	77.41
	Subtotal		73 612	4 978 601	67.63
	Other	Permit 204	8 517	570 524	66.99
		Subtotal	8 517	570 524	66.99
	Subtotal		8 517	570 524	66.99
Connectiv Energy	Other	Permit 212	7 275	391 988	53.88
		Subtotal	7 275	391 988	53.88
	Subtotal		7 275	391 988	53.88

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	10 600	703 371	66.36
		Subtotal	10 600	703 371	66.36
	Subtotal		10 600	703 371	66.36
Direct Commod.	Other	Permit 240	3 499	232 376	66.41
		Subtotal	3 499	232 376	66.41
	Subtotal		3 499	232 376	66.41
Direct EM Inc.	Other	Permit 200	1 455	96 420	66.27
		Subtotal	1 455	96 420	66.27
	Subtotal		1 455	96 420	66.27
DTE Energy Trad	Other	Permit 206	44 639	3 139 010	70.32
		Subtotal	44 639	3 139 010	70.32
	Subtotal		44 639	3 139 010	70.32
Enmax Marketing	Canadian Coal	Permit 169	2 695	142 441	52.85
		Subtotal	2 695	142 441	52.85
	Subtotal		2 695	142 441	52.85
Hydro-Quebec	Hydraulic	Licence 180	79 531	2 763 222	34.74
		Licence 181	12 939	449 552	34.74
		Licence 182	12 211	424 259	34.74
		Licence 183	21 199	736 537	34.74
		Licence 184	14 006	486 624	34.74
		Permit 64	797 908	63 088 516	79.07
		Subtotal	937 794	67 948 709	72.46

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	APR05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Subtotal		937 794	67 948 709	72.46
	Hydraulic				
		Licence 170	205 698	8 838 499	42.97
		Permit 45	17 129	1 175 491	68.63
		Permit 68	14 157	429 511	30.34
		Permit 144	16 634	1 046 852	62.93
		Permit 155	19 919	925 486	46.46
		Permit 207	33 249	1 806 528	54.33
		Subtotal	306 787	14 222 366	46.36
	Imported Coal				
		Licence 170	2 174	293 109	134.83
		Permit 45	181	12 423	68.63
		Permit 68	150	14 244	95.20
		Permit 144	176	34 717	197.48
		Permit 155	211	30 692	145.79
		Permit 207	351	59 909	170.49
		Subtotal	3 242	445 094	137.28
	Other				
		Licence 170	0	2 321 097	0.00
		Permit 68	0	112 795	0.00
		Permit 144	0	274 916	0.00
		Permit 155	0	243 044	0.00
		Permit 207	0	474 416	0.00
		Subtotal	0	3 426 267	0.00
	Subtotal		310 029	18 093 727	58.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	APR05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Merrill-Lynch	Other	Permit 227	50	4 066	81.31
		Subtotal	50	4 066	81.31
	Subtotal		50	4 066	81.31
NB Power Gen.	Canadian Coal	Permit 90	694	53 318	76.88
		Permit 91	59 517	3 793 492	63.74
		Permit 148	465	27 432	58.96
		Subtotal	60 675	3 874 242	63.85
	Hydraulic	Permit 90	5 179	398 127	76.88
		Permit 91	1 702	108 472	63.74
		Subtotal	6 880	506 599	73.63
	Imported Coal	Permit 90	11 065	850 693	76.88
		Permit 91	4 118	262 496	63.74
		Permit 148	652	38 463	58.96
		Subtotal	15 836	1 151 651	72.72
	Imported Oil	Permit 90	16 271	1 250 915	76.88
		Permit 91	12 523	798 181	63.74
		Permit 148	23 822	1 404 537	58.96
		Subtotal	52 616	3 453 634	65.64
	Natural Gas	Permit 90	61	4 711	76.88
		Permit 91	4 049	258 108	63.74
		Permit 148	68 755	4 053 767	58.96
		Subtotal	72 865	4 316 586	59.24

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR05		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
NB Power Gen.	Other	Permit 90	397	30 510	76.88
		Permit 91	225	14 339	63.74
		Permit 148	32	1 886	58.96
	Subtotal		654	46 735	71.48
	Subtotal		209 527	13 349 447	63.71
Northern States	Other	Permit 235	2 275	88 421	38.87
	Subtotal		2 275	88 421	38.87
	Subtotal		2 275	88 421	38.87
Ont Power Gen	Other	Permit 24	16	32	2.02
	Subtotal		16	32	2.02
	Subtotal		16	32	2.02
OPGI/OPIM	Other	Permit 21	70 463	4 074 049	57.82
	Subtotal		70 463	4 074 049	57.82
	Subtotal		70 463	4 074 049	57.82
Powerex Corp.	Other	Permit 116	24 849	1 428 978	57.51
		Permit 118	250 762	17 354 019	69.21
	Subtotal		275 611	18 782 997	68.15
	Subtotal		275 611	18 782 997	68.15
Rainbow	Other	Permit 263	100	3 947	39.47
	Subtotal		100	3 947	39.47
	Subtotal		100	3 947	39.47

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

APR05					
Exporter	Fuel Type	Authorization	1		2
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
SPLIT ROCK	Other	Permit 221	26 377	1 581 392	59.95
		Subtotal	26 377	1 581 392	59.95
	Subtotal		26 377	1 581 392	59.95
TransCanada Ene	Other	Permit 78	6 044	326 164	53.96
		Subtotal	6 044	326 164	53.96
	Subtotal		6 044	326 164	53.96
Total All Exporters			2 007 238	134 634 528	67.07

Footnotes:
1. Source of production data filed by major exporters only.

CAL
MT76
352

National Energy
Board



Office national
de l'énergie



Electricity Exports and Imports

Monthly Statistics for

May 2005

Exports: 3204 GW.h

Imports: 1770 GW.h

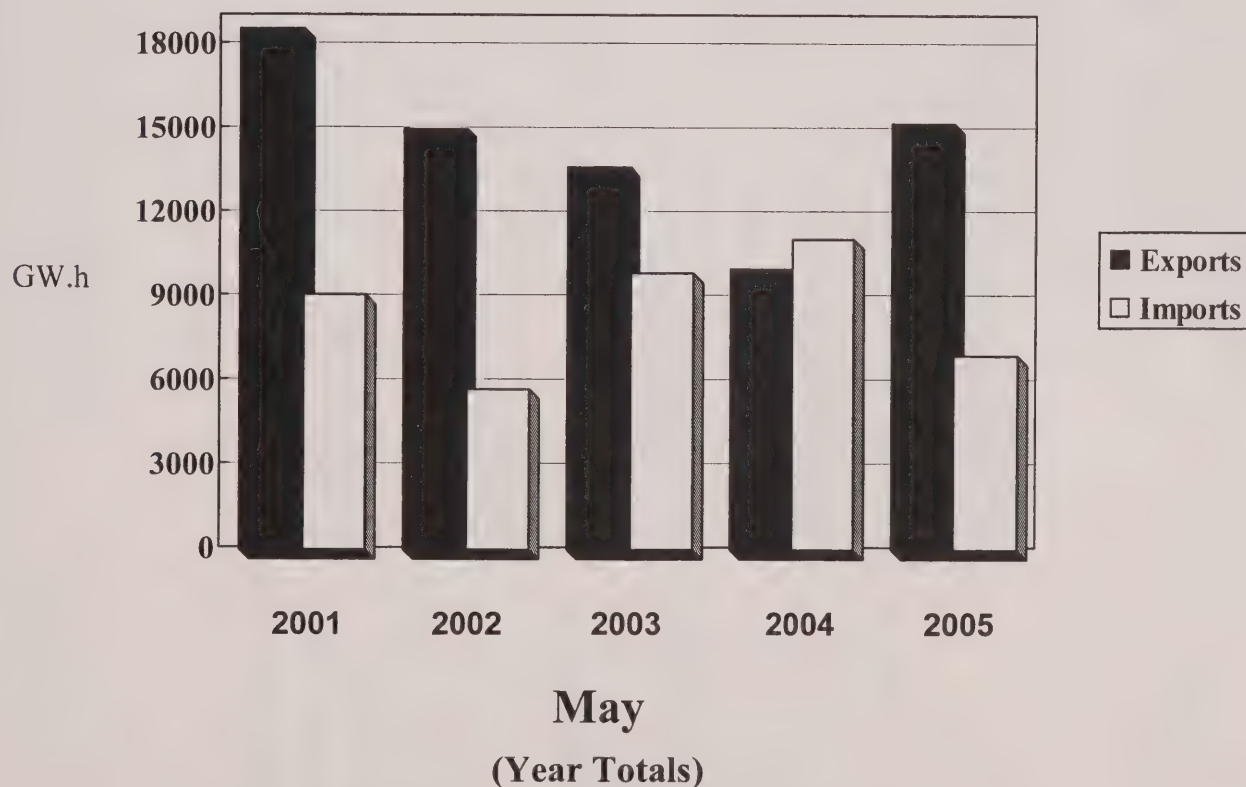


TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2005

Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
	MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Exports of Electric Energy						
Firm	917 675	5 002 237	59 950 281	307 732 183	56.58	50.22
Interruptible	2 285 953	10 192 816	126 622 102	654 550 908	54.64	62.92
Non-Revenue/Inadvertent	- 469 206	- 2 645 701	0	0	0.00	0.00
Service	50 649	183 057	846 253	5 725 765	16.71	32.58
Total Exports	2 785 070	12 732 410	187 418 636	968 008 856	63.80	70.33
Total Sales - Firm and Interruptible	3 203 627	15 195 053	186 572 383	962 283 091	55.20	58.72
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 444 678	- 2 475 384	0	0	0.00	0.00
Purchase	1 770 036	6 877 069	80 485 888	353 388 652	45.47	46.68
Service	35 479	86 606	258 962	780 690	7.30	12.09
Total Imports	1 360 837	4 488 292	80 744 850	354 169 342	59.33	68.63
Excess of Exports Over Imports	1 424 233	8 244 118	106 673 786	613 839 513		
Number of Export Licences:	7					
Number of Export Permits/Orders:	178					
	185					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	75	9 377	3 205	458 828	42.74	48.40
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	1 179	10 668	45 472	526 472	38.57	48.55
EPCOR Merchant	Permit 186	I	2 158	9 854	90 491	490 200	41.93	48.81
TransAlta Ener	Permit 168	F	94	5 455	2 822	272 158	30.02	47.38
TransCanada Ene	Permit 78	I	430	12 070	18 839	611 658	43.81	48.06
Subtotal Firm and Interruptible Exports: Alberta			3 936	50 353	160 829	2 479 321	40.86	48.14
British Columbia								
BC Hydro	Permit 105	F	119	604	8 521	43 257	71.58	71.72
	Permit 127	N	- 262 385	-1 782 560	0	0	0.00	0.00
		S	31 092	72 791	0	0	0.00	0.00
	Permit 192	N	104	100 948	0	0	0.00	0.00
	Treaty	N	0	51 685	0	0	0.00	0.00
FortisBC	Permit 115	F	710	710	22 060	22 060	31.07	31.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Powerex Corp.	Permit 118	I	261 179	1 510 245	17 077 952	101 036 628	65.39	62.31
Subtotal Firm and Interruptible Exports: British Columbia			262 008	1 511 559	17 108 533	101 101 946	65.30	62.31
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	43 350 891	0.00	43.00
	Permit 45	F	0	62 110	377 465	4 712 316	0.00	72.30
	Permit 46	I	1 006 395	2 634 021	37 281 816	117 476 975	37.04	49.61
		N	6 846	9 793	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.95
	Permit 144	F	16 200	78 841	1 390 829	6 583 576	85.85	84.71
	Permit 155	F	21 120	102 600	1 260 139	6 006 782	59.67	58.92
	Permit 207	F	33 600	171 191	2 404 749	11 742 725	71.57	69.02
	Permit 224	F	160 000	160 000	10 029 361	10 029 361	62.68	62.68
	Permit 259	F	400	3 291	25 585	181 201	63.95	55.40
Subtotal Firm and Interruptible Exports: Manitoba			1 237 715	4 179 792	52 769 944	202 236 616	42.63	49.87
New Brunswick								
Fraser Inc.	Permit 225	F	25 995	138 600	1 976 652	10 148 439	76.04	71.51
NB Power	Permit 90	F	13 306	111 268	950 575	9 626 456	66.17	62.41

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
NB Power	Permit 91	I	36 084	428 748	2 475 836	28 731 831	68.27	61.45
	Permit 148	F	73 936	167 662	4 494 280	10 020 365	60.79	55.71
WPS Power Dev.			21 500	48 979	586 342	1 353 874	27.27	28.09
Subtotal Firm and Interruptible Exports: New Brunswick			170 821	895 257	10 483 685	59 880 966	60.89	60.13
Nova Scotia								
NS Power Inc.	Permit 122	I	847	25 792	57 566	1 643 652	67.96	53.12
Subtotal Firm and Interruptible Exports: Nova Scotia			847	25 792	57 566	1 643 652	67.96	53.12
Ontario								
Allete, Inc.	Permit 261	F	0	23 429	0	1 386 790	0.00	52.16
Brscan	Permit 112	F	85 453	281 187	4 859 700	16 953 378	56.87	60.67
Cargill Trading	Permit 204	F	2 391	30 276	156 622	1 774 650	65.50	59.05
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	995	13 501	64 912	920 868	65.24	68.21
Connectiv Energy	Permit 212	I	4 608	52 379	235 658	2 774 670	51.14	47.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Constell ECG	Permit 138	I	6 573	70 830	863 541	4 922 520	131.38	69.31
Coral Energy	Permit 174	F	81 736	255 632	4 899 914	16 226 859	59.95	62.90
D&W Subway	Permit 26	F	121	493	0	0	0.00	72.07
Direct Commod.	Permit 240	I	5 152	14 750	351 400	1 119 622	68.21	72.79
Direct EM Inc.	Permit 200	F	8 102	10 792	599 135	768 688	73.95	62.35
DTE Energy Trad	Permit 206	F	36 669	676 315	1 503 343	32 493 646	41.00	44.15
EPCOR Merchant	Permit 187	F	28 370	131 955	1 268 348	6 562 569	44.71	44.02
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	-213 771	-1 025 567	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	55.97
Northern States	Permit 235	F	3 314	79 860	128 900	4 009 400	38.90	49.19
Ont Power Gen	Permit 24	F	15	102	30	204	2.00	7.39
OPGI/OHIM	Permit 21	I	276 074	1 119 792	16 805 585	65 950 918	59.86	53.43
		S	19 557	110 266	846 253	5 725 765	43.27	48.74

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Powerex Corp.	Permit 116	I	24 572	221 750	1 456 693	12 383 431	59.28	53.39
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	2 245	18 133	100 348	1 190 510	44.70	53.67
SPLIT ROCK	Permit 221	F	79 293	211 986	4 345 304	12 451 372	54.80	51.20
TransAlta Ener	Permit 168	F	55 399	300 188	3 424 410	17 279 785	61.81	54.84
Subtotal Firm and Interruptible Exports: Ontario			701 082	3 515 159	41 063 843	199 274 886	58.17	52.34
Quebec								
Brascan	Permit 112	F	33 178	172 674	2 403 968	13 353 506	72.46	74.87
Hydro-Quebec	Licence 180	F	75 572	437 386	7 174 191	37 324 514	35.29	34.98
	Licence 181	F	24 321	72 896	1 584 760	6 125 155	35.07	36.54
	Licence 182	F	- 663	66 867	640 572	5 556 356	27.20	34.99
	Licence 183	F	21 186	118 504	1 972 641	10 131 814	35.29	34.97
	Licence 184	F	12 998	76 787	1 293 804	6 767 866	35.29	34.99
	Permit 20	F	0	574	0	42 196	0.00	75.59
MEHQ	Permit 64	I	531 627	3 478 931	43 677 141	283 886 433	79.61	76.83
	Permit 129	I	96 999	301 733	4 468 370	15 093 543	46.07	49.88
Subtotal Firm and Interruptible Exports: Quebec			795 218	4 726 352	63 215 447	378 281 383	67.78	68.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Saskatchewan								
Northpoint	Permit 88	I	32 001	290 789	1 712 536	17 384 321	51.56	61.52
Subtotal Firm and Interruptible Exports: Saskatchewan			32 001	290 789	1 712 536	17 384 321	51.56	61.52
Total Firm and Interruptible Exports:			3 203 627	15 195 053	186 572 383	962 283 091	55.20	58.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Alberta								
Candela Energy	-	P	1 000	1 820	70 096	136 187	70.10	93.12
Cargill Trading		P	2 472	3 775	163 165	246 078	66.01	65.19
Enmax Marketing		P	17 914	54 100	723 588	3 000 075	40.39	52.00
EPCOR Merchant		P	13 109	110 184	555 594	7 053 133	42.38	61.41
TransAlta Ener		P	1 942	5 537	110 055	316 874	56.67	59.49
TransCanada Ene		P	10 498	24 267	505 407	1 407 349	48.14	57.02
Subtotal Purchased Imports: Alberta			46 935	199 683	2 127 904	12 159 696	45.34	58.40
British Columbia								
BC Hydro		N	- 241 297	-1 641 423	0	0	0.00	0.00
		S	31 092	72 791	0	0	0.00	0.00
FortisBC		P	960	9 875	11 228	740 061	11.70	72.72
Powerex Corp.		P	514 043	2 057 586	19 800 890	95 142 683	38.52	41.33
Subtotal Purchased Imports: British Columbia			515 003	2 067 461	19 812 118	95 882 744	38.47	41.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Manitoba								
Manitoba Hydro	-	N	0	154 271	0	0	0.00	0.00
		P	4 028	167 072	188 787	6 665 559	46.87	43.27
Subtotal Purchased Imports: Manitoba			4 028	167 072	188 787	6 665 559	46.87	43.27
New Brunswick								
NB Power		P	1 351	4 253	31 100	130 443	23.02	28.35
WPS Power Dev.		P	0	1 267	0	34 022	0.00	25.15
Subtotal Purchased Imports: New Brunswick			1 351	5 520	31 100	164 465	23.02	26.82
Nova Scotia								
NS Power Inc.		P	17 274	31 970	1 152 402	2 392 693	66.71	75.55
Subtotal Purchased Imports: Nova Scotia			17 274	31 970	1 152 402	2 392 693	66.71	75.55
Ontario								
Abitibi		P	36	36	1 807	1 807	50.21	50.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h ²	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Allete, Inc.	-	P	0	11 428	0	447 256	0.00	39.34
Brascan		P	11 798	107 429	856 194	7 527 210	72.57	69.77
Cargill Trading		P	137 370	769 763	6 604 849	41 111 886	48.08	51.15
Cincinnati G&E		P	2 528	145 844	180 375	10 672 932	71.35	70.92
Connectiv Energy		P	4 912	25 002	260 679	1 504 517	53.07	62.02
Constell ECG		P	3 971	87 252	227 282	4 827 086	57.24	91.30
Constell NE		P	3 973	27 965	323 223	2 003 295	81.35	71.64
Coral Energy		P	0	10 050	0	654 900	0.00	47.99
D&W Subway		P	50	561	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	1 076	34 081	83 561	2 957 418	77.66	87.20
Direct EM Inc.		P	269	2 752	22 658	219 497	84.23	80.69
DTE Energy Trad		P	159 029	709 398	6 238 322	33 402 675	39.23	44.79
EPCOR Merchant		P	16 823	62 643	286 368	3 920 812	17.02	67.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Ind Eic Mark Op	-	N	- 203 381	- 988 232	0	0	0.00	0.00
Manitoba Hydro		P	144 360	367 032	6 419 125	16 265 054	44.47	38.96
Merrill-Lynch		P	3 270	73 646	162 832	4 051 027	49.80	53.58
Morgan Stanley		P	0	1 100	0	65 304	0.00	66.20
Northern States		P	25 363	36 714	1 295 167	2 081 835	51.07	57.30
OPGI/OHIM		P	99 337	311 953	3 750 872	14 196 149	37.76	44.73
		S	4 387	13 815	258 962	780 690	59.03	50.28
Powerex Corp.		P	34 165	103 965	1 488 815	5 137 703	43.58	38.89
Rainbow		P	200	16 950	6 900	1 196 256	34.50	69.48
Sempra Corp		P	3 624	54 784	203 669	3 014 156	56.20	53.55
SPLIT ROCK		P	950	32 297	53 028	1 719 249	55.82	43.31
TransAlta Ener		P	104 741	348 942	4 561 851	17 326 617	43.55	47.24
Subtotal Purchased Imports: Ontario			757 845	3 344 611	33 027 577	174 439 371	43.58	48.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Quebec								
Brascan	-	P	253	770	10 108	42 961	39.95	54.48
Hydro-Quebec		P	362 295	824 528	21 154 466	52 080 869	58.39	55.28
MEHQ		P	4 225	18 872	244 045	1 485 652	57.76	85.42
Powerex Corp.		P	35 218	35 218	1 894 613	1 894 613	53.80	53.80
Subtotal Purchased Imports: Quebec			401 991	879 388	23 303 232	55 504 095	57.97	56.57
Saskatchewan								
Northpoint		P	25 609	181 364	842 769	6 180 028	32.91	34.82
Subtotal Purchased Imports: Saskatchewan			25 609	181 364	842 769	6 180 028	32.91	34.82
Total Purchased Imports:			1 770 036	6 877 069	80 485 888	353 388 652	45.47	46.68

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Alaska	British Columbia	119	604	8 521	43 257	71.58	71.72
Subtotal Exports: Alaska		119	604	8 521	43 257	71.58	71.72
Arizona	British Columbia	6 523	39 840	511 010	3 141 638	78.34	76.57
Subtotal Exports: Arizona		6 523	39 840	511 010	3 141 638	78.34	76.57
California	British Columbia	9 094	14 037	632 241	994 628	69.52	66.15
Subtotal Exports: California		9 094	14 037	632 241	994 628	69.52	66.15
Colorado	British Columbia	3 186	12 609	208 423	926 249	65.42	67.42
Subtotal Exports: Colorado		3 186	12 609	208 423	926 249	65.42	67.42
Idaho	British Columbia	2 572	7 855	182 010	571 232	70.77	75.40
Subtotal Exports: Idaho		2 572	7 855	182 010	571 232	70.77	75.40
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	458	458	24 094	24 094	52.61	52.61
Subtotal Exports: Indiana		458	459	24 094	24 094	52.61	52.49
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	170 821	895 257	10 483 685	59 880 966	60.89	60.13
	Nova Scotia	847	25 792	57 566	1 643 652	67.96	53.12
	Quebec	96 999	301 733	4 468 370	15 093 543	46.07	49.88
Subtotal Exports: Maine		268 667	1 222 782	15 009 621	76 618 161	55.56	56.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Massachusetts	Ontario	150	150	14 557	14 557	97.05	95.45
Subtotal Exports: Massachusetts		150	150	14 557	14 557	97.05	95.45
Michigan	Ontario	84 261	969 555	4 558 281	49 563 646	54.10	47.13
Subtotal Exports: Michigan		84 261	969 555	4 558 281	49 563 646	54.10	47.13
Minnesota	Manitoba	72 024	181 884	3 498 157	8 888 181	48.57	43.00
	Ontario	3 314	108 394	364 569	6 766 441	38.90	55.10
Subtotal Exports: Minnesota		75 338	290 278	3 862 725	15 654 622	48.14	47.15
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	300	4 051	15 668	137 510	52.23	33.94
Subtotal Exports: Missouri		300	4 078	15 668	137 510	52.23	33.72
Montana	British Columbia	691	7 892	43 803	467 631	63.39	61.77
Subtotal Exports: Montana		691	7 892	43 803	467 631	63.39	61.77
ND/Minn	Manitoba	1 165 691	3 997 908	49 271 787	193 348 435	42.27	50.19
Subtotal Exports: ND/Minn		1 165 691	3 997 908	49 271 787	193 348 435	42.27	50.19
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	28 399	123 187	1 885 330	8 696 485	66.39	71.78
Subtotal Exports: Nevada		28 399	123 187	1 885 330	8 696 485	66.39	71.78
New England	Ontario	92	15 194	6 411	1 632 827	69.69	106.17
	Quebec	210 217	1 755 242	16 999 149	147 814 198	80.86	78.06
Subtotal Exports: New England		210 309	1 770 436	17 005 560	149 447 025	80.86	78.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
New Mexico	British Columbia	6 560	34 136	466 499	2 487 888	71.11	72.55
Subtotal Exports: New Mexico		6 560	34 136	466 499	2 487 888	71.11	72.55
New York	Ontario	607 120	2 383 874	35 723 320	139 009 684	58.77	53.72
	Quebec	350 279	1 891 165	28 727 987	148 954 542	78.14	75.52
Subtotal Exports: New York		957 399	4 275 039	64 451 307	287 964 226	65.85	63.59
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	32 001	290 789	1 712 536	17 384 321	51.56	61.52
Subtotal Exports: North Dakota		32 001	291 714	1 712 536	17 420 469	51.56	61.49
Ohio	Ontario	995	13 501	64 912	920 868	65.24	68.21
Subtotal Exports: Ohio		995	13 501	64 912	920 868	65.24	68.21
Oregon	Alberta	0	2 448	0	110 460	0.00	45.53
	British Columbia	189 602	1 081 118	12 352 008	73 043 603	65.15	65.89
Subtotal Exports: Oregon		189 602	1 083 566	12 352 008	73 154 063	65.15	65.86
Pennsylvania	Ontario	4 392	18 844	292 031	1 139 856	66.49	60.53
Subtotal Exports: Pennsylvania		4 392	18 844	292 031	1 139 856	66.49	60.53
Utah	British Columbia	1 038	5 294	70 225	558 418	67.65	98.41
Subtotal Exports: Utah		1 038	5 294	70 225	558 418	67.65	98.41
Vermont	Quebec	137 723	778 212	13 019 941	66 419 100	36.76	35.68
Subtotal Exports: Vermont		137 723	778 212	13 019 941	66 419 100	36.76	35.68
Washington	Alberta	3 936	46 980	160 829	2 332 713	40.86	48.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Washington	British Columbia	10 265	169 965	446 258	8 980 992	43.48	47.39
Subtotal Exports: Washington		14 201	216 945	607 087	11 313 705	42.75	47.48
Wyoming	British Columbia	3 959	14 711	302 206	1 164 471	76.33	82.81
Subtotal Exports: Wyoming		3 959	14 711	302 206	1 164 471	76.33	82.81
Total Exports		3 203 627	15 195 053	186 572 383	962 283 091	55.20	58.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Arizona	British Columbia	11 679	38 748	291 203	1 248 669	24.93	34.27
Subtotal Imports: Arizona		11 679	38 748	291 203	1 248 669	24.93	34.27
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	200	7 220	6 900	570 713	34.50	75.57
Subtotal Imports: Illinois		200	7 220	6 900	570 713	34.50	75.57
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	4	129	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		4	729	0	24 150	0.00	24.62
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	1 351	5 520	31 100	164 465	23.02	26.82
	Quebec	4 225	18 872	244 045	1 485 652	57.76	85.42
Subtotal Imports: Maine		5 576	24 392	275 145	1 650 118	49.34	78.75
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	635	3 217	49 756	263 254	78.36	81.98
Subtotal Imports: Massachusetts		635	3 347	49 756	272 823	78.36	81.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Michigan	Ontario	452 623	1 720 673	18 110 318	81 046 856	40.01	46.22
Subtotal Imports: Michigan		452 623	1 720 673	18 110 318	81 046 856	40.01	46.22
Minnesota	Alberta	2 472	3 775	163 165	246 078	66.01	65.19
	Ontario	234 793	1 027 356	11 399 981	54 010 225	48.55	48.35
Subtotal Imports: Minnesota		237 265	1 031 131	11 563 146	54 256 303	48.74	48.38
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	303	12 731	8 786	605 105	29.00	44.33
Subtotal Imports: Montana		303	12 756	8 786	606 820	29.00	44.41
ND/Minn	Manitoba	4 028	167 072	188 787	6 665 559	46.87	43.27
Subtotal Imports: ND/Minn		4 028	167 072	188 787	6 665 559	46.87	43.27
Nebraska	British Columbia	68	2 940	1 280	69 282	18.83	22.63
Subtotal Imports: Nebraska		68	2 940	1 280	69 282	18.83	22.63
Nevada	British Columbia	3 865	19 101	96 153	727 846	24.88	36.17
Subtotal Imports: Nevada		3 865	19 101	96 153	727 846	24.88	36.17
New England	Quebec	73 065	106 601	3 710 108	5 435 714	50.78	50.99
Subtotal Imports: New England		73 065	106 601	3 710 108	5 435 714	50.78	50.99
New Mexico	British Columbia	5 826	49 630	117 283	1 793 980	20.13	34.98
Subtotal Imports: New Mexico		5 826	49 630	117 283	1 793 980	20.13	34.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	33 536	332 211	1 841 188	22 543 787	54.90	61.64
	Quebec	324 701	753 915	19 349 079	48 582 729	59.59	55.51
Subtotal Imports: New York		358 237	1 090 230	21 190 267	71 402 334	59.15	57.52
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	25 609	181 364	842 769	6 180 028	32.91	34.82
Subtotal Imports: North Dakota		25 609	182 390	842 769	6 189 035	32.91	34.79
Ohio	Ontario	2 528	146 500	180 375	10 719 627	71.35	70.92
		2 528	146 500	180 375	10 719 627	71.35	70.92
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	33 874	258 266	1 357 427	10 609 472	40.07	39.92
		33 874	258 266	1 357 427	10 609 472	40.07	39.92
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	17 274	31 970	1 152 402	2 392 693	66.71	75.55
	Ontario	33 530	98 460	1 439 059	4 713 162	42.92	37.30
Subtotal Imports: Pennsylvania		50 804	146 723	2 591 461	7 849 989	51.01	45.41
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		MAY05	JAN05 - MAY05	MAY05	JAN05 - MAY05	MAY05	L12M
Utah	British Columbia	0	200	0	8 996	0.00	44.98
Subtotal Imports: Utah		0	200	0	8 996	0.00	44.98
Washington	Alberta	44 463	195 883	1 964 739	11 911 902	44.19	58.36
	British Columbia	452 162	1 600 812	17 827 642	77 896 446	39.43	42.00
Subtotal Imports: Washington		496 625	1 796 695	19 792 381	89 808 348	39.85	43.31
Wyoming	British Columbia	7 222	64 183	112 343	1 886 497	15.56	27.81
Subtotal Imports: Wyoming		7 222	64 183	112 343	1 886 497	15.56	27.81
Total Imports		1 770 036	6 877 069	80 485 888	353 388 652	45.47	46.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	MAY05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 179	45 472	38.57
Hydraulic	1 942 178	103 257 630	53.17
Imported Coal	21 800	1 351 698	62.00
Imported Oil	34 519	2 318 025	67.15
Natural Gas	65 829	4 013 994	60.98
Other	791 795	48 109 078	60.76
Total	2 857 300	159 095 898	55.68

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report
by Exporter

		MAY05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
ATCO & Alberta	Other	Permit 93	75	3 205	42.74
	Subtotal		75	3 205	42.74
	Subtotal		75	3 205	42.74
BC Hydro	Hydraulic	Permit 105	119	8 521	71.58
		Permit 192	104	0	0.00
	Subtotal		223	8 521	38.20
Brascan	Subtotal		223	8 521	38.20
	Hydraulic	Permit 112	118 539	7 257 257	61.22
	Subtotal		118 539	7 257 257	61.22
	Other	Permit 112	92	6 411	69.69
	Subtotal		92	6 411	69.69
	Subtotal		118 631	7 263 669	61.23
Cargill Trading	Other	Permit 204	2 391	156 622	65.50
	Subtotal		2 391	156 622	65.50
	Subtotal		2 391	156 622	65.50
Conectiv Energy	Other	Permit 212	4 608	235 658	51.14
	Subtotal		4 608	235 658	51.14
	Subtotal		4 608	235 658	51.14
Coral Energy	Other	Permit 174	81 736	4 899 914	59.95
	Subtotal		81 736	4 899 914	59.95
	Subtotal		81 736	4 899 914	59.95

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Direct Commod.	Other	Permit 240	5 152	351 400	68.21
		Subtotal	5 152	351 400	68.21
	Subtotal		5 152	351 400	68.21
Direct EM Inc.	Other	Permit 200	8 102	599 135	73.95
		Subtotal	8 102	599 135	73.95
	Subtotal		8 102	599 135	73.95
DTE Energy Trad	Other	Permit 206	36 669	1 503 343	41.00
		Subtotal	36 669	1 503 343	41.00
	Subtotal		36 669	1 503 343	41.00
Enmax Marketing	Canadian Coal	Permit 169	1 179	45 472	38.57
		Subtotal	1 179	45 472	38.57
	Subtotal		1 179	45 472	38.57
Hydro-Quebec	Hydraulic	Licence 180	75 572	2 667 095	35.29
		Licence 181	24 321	852 975	35.07
		Licence 182	- 663	-18 035	27.20
		Licence 183	21 186	747 699	35.29
		Licence 184	12 998	458 727	35.29
		Permit 64	531 627	42 320 302	79.61
		Subtotal	665 041	47 028 763	70.72
	Subtotal		665 041	47 028 763	70.72

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Manitoba Hydro	Hydraulic	Permit 45	0	375 120	0.00
		Permit 46	928 567	33 573 795	36.16
		Permit 144	16 099	1 382 190	85.85
		Permit 155	20 989	1 252 311	59.67
		Permit 207	33 391	2 389 810	71.57
		Permit 224	159 006	9 967 058	62.68
		Subtotal	1 158 052	48 940 285	42.26
	Imported Coal	Permit 45	0	1 866	0.00
		Permit 46	4 619	166 993	36.16
		Permit 144	80	6 875	85.85
		Permit 155	104	6 229	59.67
		Permit 207	166	11 887	71.57
		Permit 224	791	49 575	62.68
		Subtotal	5 760	243 424	42.26
	Other	Permit 45	0	479	0.00
		Permit 46	1 186	42 871	36.16
		Permit 144	21	1 765	85.85
		Permit 155	27	1 599	59.67
		Permit 207	43	3 052	71.57
		Permit 224	203	12 727	62.68
		Subtotal	1 479	62 493	42.26
	Subtotal		1 165 291	49 246 202	42.26

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Hydraulic	Permit 90	227	16 208	71.44
		Permit 91	96	6 597	68.61
		Subtotal	323	22 804	70.60
	Imported Coal	Permit 90	3 806	271 884	71.44
		Permit 91	11 842	812 518	68.61
		Permit 148	393	23 872	60.79
		Subtotal	16 040	1 108 274	69.09
	Imported Oil	Permit 90	6 597	471 288	71.44
		Permit 91	19 097	1 310 298	68.61
		Permit 148	8 825	536 440	60.79
		Subtotal	34 519	2 318 025	67.15
	Natural Gas	Permit 90	301	21 470	71.44
		Permit 91	1 187	81 425	68.61
		Permit 148	64 342	3 911 099	60.79
		Subtotal	65 829	4 013 994	60.98
	Other	Permit 90	2 376	169 725	71.44
		Permit 91	3 862	264 998	68.61
		Permit 148	376	22 870	60.79
		Subtotal	6 614	457 593	69.18
	Subtotal		123 326	7 920 691	64.23

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report by Exporter

		MAY05		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²
Northern States	Other	Permit 235	3 314	128 900
		Subtotal	3 314	128 900
	Subtotal		3 314	128 900
Ont Power Gen	Other	Permit 24	15	30
		Subtotal	15	30
	Subtotal		15	30
OPGI/OPIM	Other	Permit 21	276 074	16 805 585
		Subtotal	276 074	16 805 585
	Subtotal		276 074	16 805 585
Powerex Corp.	Other	Permit 116	24 572	1 456 693
		Permit 118	261 179	17 077 952
	Subtotal		285 751	18 534 646
SPLIT ROCK	Subtotal		285 751	18 534 646
	Other	Permit 221	79 293	4 345 304
	Subtotal		79 293	4 345 304
TransCanada Ene	Subtotal		79 293	4 345 304
	Other	Permit 78	430	18 839
	Subtotal		430	18 839
Total All Exporters	Subtotal		2 857 300	159 095 898

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy
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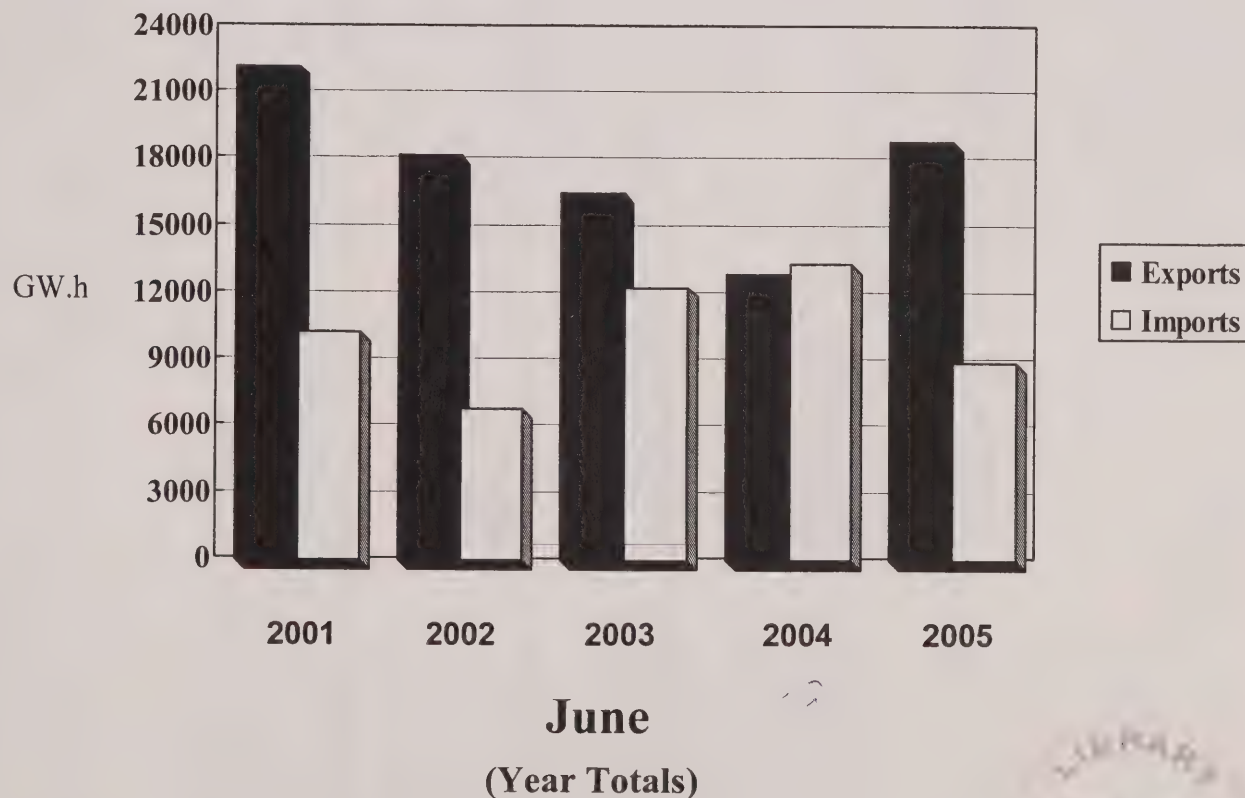
Electricity Exports and Imports

Monthly Statistics for

June 2005

Exports: 3577 GW.h

Imports: 1988 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2005

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Exports of Electric Energy						
Firm	970 943	5 973 180	62 054 944	369 787 127	55.74	51.05
Interruptible	2 606 380	12 799 196	169 623 870	824 174 777	64.14	63.42
Non-Revenue/Inadvertant	- 537 224	- 3 183 592	0	0	0.00	0.00
Service	124 543	307 600	1 034 921	6 760 686	8.31	27.67
Total Exports	3 164 642	15 896 385	232 713 734	1 200 722 590	70.25	69.90
Total Sales - Firm and Interruptible	3 577 323	18 772 376	231 678 813	1 193 961 904	61.86	59.32
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 516 310	- 3 136 913	0	0	0.00	0.00
Purchase	1 987 979	8 865 049	102 582 144	455 970 796	51.60	48.05
Service	106 493	193 099	285	780 975	0.00	8.19
Total Imports	1 578 163	5 921 234	102 582 428	456 751 771	65.00	71.86
Excess of Exports Over Imports	1 586 479	9 975 150	130 131 306	743 970 819		
Number of Export Licences:	7					
Number of Export Permits/Orders:	174					
	181					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	564	9 941	19 777	478 605	35.07	47.98
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	5 740	16 408	343 792	870 264	59.89	50.99
EPCOR Merchant	Permit 186	I	6 242	16 096	233 273	723 472	37.37	46.79
TransAlta Ener	Permit 168	F	1 688	7 143	59 201	331 359	35.07	46.04
TransCanada Ene	Permit 78	I	915	12 985	33 256	644 914	36.35	47.72
Subtotal Firm and Interruptible Exports: Alberta			15 149	65 502	689 299	3 168 620	45.50	48.02
British Columbia								
BC Hydro	Permit 105	F	81	685	5 772	49 029	71.58	71.72
	Permit 127	N	- 369 047	-2 151 607	0	0	0.00	0.00
		S	106 480	179 271	0	0	0.00	0.00
	Permit 192	N	0	100 948	0	0	0.00	0.00
	Treaty	N	2 194	53 879	0	0	0.00	0.00
FortisBC	Permit 115	F	26 128	26 838	798 046	820 106	30.54	30.56

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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05/08/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Powerex Corp.	Permit 118	I	491 048	2 001 293	34 533 052	135 569 680	70.33	63.63
Subtotal Firm and Interruptible Exports: British Columbia			517 257	2 028 816	35 336 870	136 438 816	68.32	63.43
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	43 350 891	0.00	43.21
	Permit 33	F	22 790	22 790	899 113	899 113	39.45	41.23
	Permit 34	F	17 384	17 384	685 835	685 835	39.45	41.22
	Permit 35	F	25 474	25 474	1 675 943	1 675 943	65.79	75.25
	Permit 45	F	17 591	79 701	1 253 525	5 965 841	71.26	72.14
	Permit 46	I	910 072	3 544 093	42 576 826	160 053 802	46.78	48.58
		N	4 914	14 040	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.85
	Permit 144	F	17 590	96 431	1 472 305	8 055 881	83.70	84.15
	Permit 155	F	21 108	123 708	1 234 062	7 240 845	58.46	58.57
	Permit 207	F	35 181	206 372	2 431 953	14 174 678	69.13	68.67
	Permit 224	F	175 903	335 903	10 435 767	20 465 128	59.33	60.93
	Permit 259	F	400	3 690	25 568	206 769	63.99	56.19
Subtotal Firm and Interruptible Exports: Manitoba			1 243 493	5 423 284	62 690 897	264 927 513	50.42	49.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
New Brunswick								
Brascan	Permit 112	F	6 066	6 066	599 164	599 164	98.77	98.77
Fraser Inc.	Permit 225	F	33 315	171 915	2 325 084	12 473 523	69.79	71.53
NB Power	Permit 90	F	5 366	116 634	421 496	10 047 952	65.30	62.29
	Permit 91	I	67 917	496 665	4 963 705	33 695 536	72.92	61.87
	Permit 148	F	73 426	241 088	4 761 419	14 781 784	64.85	55.52
WPS Power Dev.	Licence 177	F	14 255	63 234	416 539	1 770 414	29.22	28.47
Subtotal Firm and Interruptible Exports: New Brunswick			200 345	1 095 602	13 487 407	73 368 373	66.91	60.41
Nova Scotia								
NS Power Inc.	Permit 122	I	3 340	29 132	209 205	1 852 857	62.64	53.65
Subtotal Firm and Interruptible Exports: Nova Scotia			3 340	29 132	209 205	1 852 857	62.64	53.65
Ontario								
Allere, Inc.	Permit 261	F	354	23 783	20 203	1 406 993	57.07	52.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Brascan	Permit 112	F	86 603	367 790	5 063 169	22 016 547	58.46	61.02
Cargill Trading	Permit 204	F	5 231	35 507	283 032	2 057 682	54.11	58.54
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	2 833	16 334	209 294	1 130 162	73.88	69.19
Connectiv Energy	Permit 212	I	13 600	65 979	555 300	3 329 970	40.83	47.80
Constell ECG	Permit 138	I	1 477	72 307	113 851	5 036 371	77.08	69.47
Constell NE	Permit 264	F	250	250	25 441	25 441	101.76	101.76
Coral Energy	Permit 174	F	47 050	302 682	3 563 643	19 790 502	75.74	64.79
D&W Subway	Permit 26	F	121	613	0	0	0.00	71.15
Direct Commod.	Permit 240	I	6 501	21 251	446 510	1 566 132	68.68	72.59
Direct EM Inc.	Permit 200	F	11 571	22 363	809 408	1 578 096	69.95	64.33
DTE Energy Trad	Permit 206	F	43 907	720 222	1 752 292	34 245 938	39.91	48.18
EPCOR Merchant	Permit 187	F	37 517	169 472	1 698 719	8 261 289	45.28	44.78
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Ind Elc Mark Op	Permit 22	N	- 175 285	- 1 200 852	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.92
Northern States	Permit 235	F	0	79 860	0	4 009 400	0.00	49.70
Ont Power Gen	Permit 24	F	15	117	30	234	2.00	7.35
OPGI/OHIM	Permit 21	I	182 484	1 302 276	11 701 449	77 652 367	62.59	54.19
		S	18 063	128 329	1 034 921	6 760 686	57.30	49.53
Powerex Corp.	Permit 116	I	973	222 723	47 067	12 430 497	48.37	53.99
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	1 188	19 321	51 535	1 242 045	43.38	53.78
SPLIT ROCK	Permit 221	F	26 345	238 331	1 558 674	14 010 046	59.16	52.03
TransAlta Ener	Permit 168	F	53 188	353 376	2 906 510	20 186 295	54.65	51.65
WPS Energy	Permit 250	I	150	150	21 325	21 325	142.17	142.17
Subtotal Firm and Interruptible Exports: Ontario			521 358	4 036 517	30 827 451	230 102 337	58.59	53.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Quebec								
Brascan	Permit 112	F	24 812	197 486	1 991 304	15 344 810	80.26	75.45
Hydro-Quebec	Licence 180	F	76 348	513 734	7 113 816	44 438 331	34.86	34.82
	Licence 181	F	13 488	86 384	1 193 086	7 318 241	34.86	36.35
	Licence 182	F	11 668	78 535	1 057 350	6 613 706	34.86	34.83
	Licence 183	F	20 965	139 469	1 940 897	12 072 711	34.86	34.82
	Licence 184	F	13 460	90 247	1 294 143	8 062 009	34.86	34.83
	Permit 20	F	285	858	21 605	63 802	75.94	75.65
	Permit 64	I	747 184	4 226 115	65 971 523	349 857 955	85.47	77.99
MEHQ	Permit 129	I	85 546	387 279	3 694 354	18 787 897	43.19	49.31
Powerex Corp.	Permit 116	I	21 157	21 157	1 115 480	1 115 480	52.72	52.72
Subtotal Firm and Interruptible Exports: Quebec			1 014 913	5 741 264	85 393 559	463 674 942	74.32	69.46
Saskatchewan								
Northpoint	Permit 88	I	61 470	352 259	3 044 125	20 428 446	48.53	59.80
Subtotal Firm and Interruptible Exports: Saskatchewan			61 470	352 259	3 044 125	20 428 446	48.53	59.80
Total Firm and Interruptible Exports:			3 577 323	18 772 376	231 678 813	1 193 961 904	61.86	59.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Alberta								
Candela Energy	-	P	745	2 565	86 369	222 555	115.93	100.30
Cargill Trading		P	1 669	5 444	97 060	343 138	58.15	63.03
Enmax Marketing		P	14 801	68 901	793 360	3 793 434	53.60	53.24
EPCOR Merchant		P	2 479	112 663	90 780	7 143 913	36.62	63.47
TransAlta Ener		P	208	5 745	8 087	324 961	38.88	59.06
TransCanada Ene		P	14 087	38 354	659 401	2 066 750	46.81	55.74
Subtotal Purchased Imports: Alberta			33 989	233 672	1 735 057	13 894 753	51.05	59.44
British Columbia								
BC Hydro		N	- 358 605	-2 000 028	0	0	0.00	0.00
		S	106 480	179 271	0	0	0.00	0.00
FortisBC		P	1 815	11 690	69 196	809 257	38.12	67.75
Powerex Corp.		P	808 367	2 865 953	31 445 327	126 588 010	38.90	42.74
Subtotal Purchased Imports: British Columbia			810 182	2 877 643	31 514 524	127 397 268	38.90	42.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	15 736	182 808	428 681	7 094 241	27.24	43.00
Subtotal Purchased Imports: Manitoba			15 736	182 808	428 681	7 094 241	27.24	43.00
New Brunswick								
NB Power		P	496	4 749	11 374	141 817	22.93	27.91
WPS Power Dev.		P	409	1 677	11 957	45 980	29.22	25.46
Subtotal Purchased Imports: New Brunswick			905	6 426	23 331	187 796	25.77	26.75
Nova Scotia								
NS Power Inc.		P	3 527	35 497	240 260	2 632 953	68.12	75.04
Subtotal Purchased Imports: Nova Scotia			3 527	35 497	240 260	2 632 953	68.12	75.04
Ontario								
Abitibi		P	0	36	0	1 807	0.00	50.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Allete, Inc.	-	P	0	11 428	0	447 256	0.00	39.34
Brascan		P	30 614	138 043	2 705 960	10 233 170	88.39	71.89
Cargill Trading		P	112 560	882 323	6 342 066	47 453 952	56.34	51.87
Cincinnati G&E		P	43 544	189 388	3 517 809	14 190 741	80.79	72.79
Connectiv Energy		P	3 346	28 348	321 745	1 826 262	96.16	59.85
Constell ECG		P	10 735	97 987	1 240 487	6 067 573	115.56	92.75
Constell NE		P	11 206	39 171	1 164 858	3 168 153	103.95	80.88
Coral Energy		P	2 086	12 136	234 969	889 869	112.64	48.18
D&W Subway		P	111	673	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	7 798	41 879	765 292	3 722 710	98.14	88.77
Direct EM Inc.		P	3 875	6 627	436 382	655 879	112.61	95.76
DTE Energy Trad		P	155 463	864 861	7 723 246	41 125 921	49.68	46.24
EPCOR Merchant		P	22 593	85 236	1 272 232	5 193 044	56.31	64.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Ind Elic Mark Op	-	N	- 157 705	- 1 145 936	0	0	0.00	0.00
Manitoba Hydro		P	124 848	491 880	6 309 854	22 574 909	50.54	40.83
Merrill-Lynch		P	10 992	84 638	804 042	4 855 069	73.15	55.41
Morgan Stanley		P	0	1 100	0	65 304	0.00	66.20
Northern States		P	22 881	59 595	1 459 054	3 540 889	63.77	59.70
OPGI/OHIM		P	79 973	391 926	4 546 627	18 742 776	56.85	46.18
		S	13	13 828	285	780 975	21.91	50.81
Powerex Corp.		P	46 189	150 154	3 065 178	8 202 881	66.36	43.08
Rainbow		P	2 143	19 093	194 932	1 391 189	90.96	70.73
Sempra Corp		P	4 324	59 108	375 161	3 389 317	86.76	54.92
SPLIT ROCK		P	400	32 697	67 049	1 786 298	167.62	43.72
TransAlta Ener		P	78 108	427 050	4 647 548	21 974 165	59.50	48.77
WPS Energy		P	1 800	1 800	259 026	259 026	143.90	143.90
Subtotal Purchased Imports: Ontario			775 589	4 120 200	47 453 518	221 892 889	61.18	50.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Quebec								
Brascan	-	P	792	1 562	34 781	77 741	43.91	51.66
Hydro-Quebec		P	296 706	1 121 234	18 168 363	70 249 232	61.23	56.52
MEHQ		P	17 326	36 198	1 631 339	3 116 991	94.16	84.60
Powerex Corp.		P	0	35 218	0	1 894 613	0.00	53.80
Subtotal Purchased Imports: Quebec			314 824	1 194 212	19 834 482	75 338 578	63.00	57.71
Saskatchewan								
Northpoint		P	33 227	214 591	1 352 291	7 532 319	40.70	34.80
Subtotal Purchased Imports: Saskatchewan			33 227	214 591	1 352 291	7 532 319	40.70	34.80
Total Purchased Imports:			1 987 979	8 865 049	102 582 144	455 970 796	51.60	48.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Alaska	British Columbia	81	685	5 772	49 029	71.58	71.72
Subtotal Exports: Alaska		81	685	5 772	49 029	71.58	71.72
Arizona	British Columbia	6 854	46 694	582 391	3 724 029	84.97	77.09
Subtotal Exports: Arizona		6 854	46 694	582 391	3 724 029	84.97	77.09
California	British Columbia	6 697	20 734	473 002	1 467 630	70.63	67.11
Subtotal Exports: California		6 697	20 734	473 002	1 467 630	70.63	67.11
Colorado	British Columbia	1 813	14 422	126 255	1 052 504	69.64	67.96
Subtotal Exports: Colorado		1 813	14 422	126 255	1 052 504	69.64	67.96
Idaho	British Columbia	1 132	8 987	82 518	653 750	72.90	74.34
Subtotal Exports: Idaho		1 132	8 987	82 518	653 750	72.90	74.34
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
Subtotal Exports: Indiana		0	1	0	0	0.00	0.00
Iowa	British Columbia	719	1 177	33 997	58 091	47.28	49.31
Subtotal Exports: Iowa		719	1 177	33 997	58 091	47.28	49.31
Maine	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Maine		0	2	0	0	0.00	0.00
New Brunswick		194 279	1 089 536	12 888 243	72 769 209	65.92	60.31
Nova Scotia		3 340	29 132	209 205	1 852 857	62.64	53.65
Quebec		85 546	387 279	3 694 354	18 787 897	43.19	49.31
Subtotal Exports: Maine		283 165	1 505 947	16 791 802	93 409 963	59.01	57.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	95.45
Subtotal Exports: Massachusetts		0	150	0	14 557	0.00	95.45
Michigan	Ontario	77 291	1 046 846	3 954 321	53 517 968	51.16	50.00
Subtotal Exports: Michigan		77 291	1 046 846	3 954 321	53 517 968	51.16	50.00
Minnesota	Manitoba	62 422	244 306	3 698 425	12 586 606	59.25	45.44
	Ontario	674	109 068	284 389	7 050 830	73.93	55.13
Subtotal Exports: Minnesota		63 096	353 374	3 982 814	19 637 436	59.41	48.49
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	4 051	0	137 510	0.00	33.94
Subtotal Exports: Missouri		0	4 078	0	137 510	0.00	33.72
Montana	British Columbia	5 498	13 390	342 934	810 565	62.37	61.64
Subtotal Exports: Montana		5 498	13 390	342 934	810 565	62.37	61.64
ND/Minn	Manitoba	1 181 071	5 178 978	58 992 472	252 340 907	49.95	49.93
Subtotal Exports: ND/Minn		1 181 071	5 178 978	58 992 472	252 340 907	49.95	49.93
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	-90.59
Nevada	British Columbia	32 048	155 235	2 460 176	11 156 661	76.77	73.35
Subtotal Exports: Nevada		32 048	155 235	2 460 176	11 156 661	76.77	73.35
New England	New Brunswick	1 032	1 032	98 416	98 416	95.36	95.36
	Ontario	66	15 260	4 997	1 637 824	75.72	106.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h) ²		Revenue (CAN\$) ¹		CANS/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
New England	Quebec	314 429	2 069 671	27 935 812	175 750 010	88.85	79.26
Subtotal Exports: New England		315 527	2 085 963	28 039 225	177 486 250	88.86	79.36
New Mexico	British Columbia	9 164	43 300	729 717	3 217 605	79.63	73.37
Subtotal Exports: New Mexico		9 164	43 300	729 717	3 217 605	79.63	73.37
New York	New Brunswick	5 034	5 034	500 748	500 748	99.47	99.47
	Ontario	439 521	2 823 395	26 327 383	165 337 067	59.80	54.48
	Quebec	474 863	2 366 027	40 790 209	189 744 751	81.46	76.52
Subtotal Exports: New York		919 418	5 194 456	67 618 341	355 582 567	71.20	65.04
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	61 470	352 259	3 044 125	20 428 446	48.53	59.80
Subtotal Exports: North Dakota		61 470	353 184	3 044 125	20 464 594	48.53	59.77
Ohio	Ontario	2 833	16 334	209 294	1 130 162	73.88	69.19
Subtotal Exports: Ohio		2 833	16 334	209 294	1 130 162	73.88	69.19
Oregon	Alberta	295	2 743	11 272	121 731	38.21	44.89
	British Columbia	393 626	1 474 744	27 287 601	100 331 204	69.32	66.67
Subtotal Exports: Oregon		393 921	1 477 487	27 298 872	100 452 935	69.30	66.64
Pennsylvania	Ontario	254	19 098	13 070	1 152 927	51.46	60.15
Subtotal Exports: Pennsylvania		254	19 098	13 070	1 152 927	51.46	60.15
Utah	British Columbia	3 975	9 269	301 643	860 062	75.89	94.15
Subtotal Exports: Utah		3 975	9 269	301 643	860 062	75.89	94.15
Vermont	Quebec	140 075	918 287	12 973 183	79 392 284	36.50	35.60
Subtotal Exports: Vermont		140 075	918 287	12 973 183	79 392 284	36.50	35.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Washington	Alberta	14 854	61 834	678 027	3 010 741	45.65	48.17
	British Columbia	53 591	223 556	2 713 012	11 694 004	50.62	48.59
Subtotal Exports: Washington		68 445	285 390	3 391 039	14 704 745	49.54	48.55
Wyoming	British Columbia	2 778	17 489	231 849	1 396 320	83.46	82.74
Subtotal Exports: Wyoming		2 778	17 489	231 849	1 396 320	83.46	82.74
Total Exports		3 577 323	18 772 376	231 678 813	1 193 961 904	61.86	59.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Arizona	British Columbia	8 240	46 988	180 204	1 428 873	21.87	32.75
Subtotal Imports: Arizona		8 240	46 988	180 204	1 428 873	21.87	32.75
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	2 143	9 363	194 932	765 645	90.96	77.39
Subtotal Imports: Illinois		2 143	9 363	194 932	765 645	90.96	77.39
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	3	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		3	732	0	24 150	0.00	24.57
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	905	6 426	23 331	187 796	25.77	26.75
	Quebec	17 326	36 198	1 631 339	3 116 991	94.16	84.60
Subtotal Imports: Maine		18 231	42 624	1 654 670	3 304 788	90.76	76.94
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	627	3 844	65 808	329 062	104.96	85.70
Subtotal Imports: Massachusetts		627	3 974	65 808	338 631	104.96	85.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Michigan	Ontario	403 081	2 123 754	21 362 179	102 409 035	53.00	47.49
Subtotal Imports: Michigan		403 081	2 123 754	21 362 179	102 409 035	53.00	47.49
Minnesota	Alberta	1 669	5 444	97 060	343 138	58.15	63.03
	Ontario	197 863	1 225 219	11 499 545	65 509 770	58.12	49.62
Subtotal Imports: Minnesota		199 532	1 230 663	11 596 605	65 852 908	58.12	49.66
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.25
	British Columbia	39 514	52 245	1 234 332	1 839 437	31.24	40.26
Subtotal Imports: Montana		39 514	52 270	1 234 332	1 841 152	31.24	40.34
ND/Minn	Manitoba	15 736	182 808	428 681	7 094 241	27.24	43.00
Subtotal Imports: ND/Minn		15 736	182 808	428 681	7 094 241	27.24	43.00
Nebraska	British Columbia	183	3 123	4 086	73 368	22.33	22.62
Subtotal Imports: Nebraska		183	3 123	4 086	73 368	22.33	22.62
Nevada	British Columbia	5 181	24 282	115 654	843 500	22.32	34.34
Subtotal Imports: Nevada		5 181	24 282	115 654	843 500	22.32	34.34
New England	Quebec	54 896	161 497	2 703 596	8 139 310	49.25	50.40
Subtotal Imports: New England		54 896	161 497	2 703 596	8 139 310	49.25	50.40
New Mexico	British Columbia	5 543	55 173	128 960	1 922 941	23.27	34.14
Subtotal Imports: New Mexico		5 543	55 173	128 960	1 922 941	23.27	34.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CANS) ¹ —		CANS/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	99 122	431 333	9 106 959	31 650 746	91.88	64.41
	Quebec	242 602	996 517	15 499 547	64 082 277	63.89	57.12
Subtotal Imports: New York		341 724	1 431 954	24 606 506	96 008 840	72.01	59.89
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	33 227	214 591	1 352 291	7 532 319	40.70	34.80
	Subtotal Imports: North Dakota	33 227	215 617	1 352 291	7 541 326	40.70	34.76
Ohio	Ontario	43 544	190 044	3 517 809	14 237 436	80.79	72.78
	Subtotal Imports: Ohio	43 544	190 044	3 517 809	14 237 436	80.79	72.78
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
	Subtotal Imports: Oklahoma	0	342	0	28 877	0.00	71.22
Oregon	British Columbia	9 645	267 911	313 844	10 923 315	32.54	39.72
	Subtotal Imports: Oregon	9 645	267 911	313 844	10 923 315	32.54	39.72
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	3 527	35 497	240 260	2 632 953	68.12	75.04
	Ontario	29 209	127 669	1 706 285	6 419 447	58.42	39.54
Subtotal Imports: Pennsylvania		32 736	179 459	1 946 545	9 796 534	59.46	46.61
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
	Subtotal Imports: South Dakota	0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
	Subtotal Imports: Texas	0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CANS/MW.h ²	
		JUN05	JAN05 - JUN05	JUN05	JAN05 - JUN05	JUN05	L12M
Utah	British Columbia	562	762	47 682	56 678	84.84	74.38
Subtotal Imports: Utah		562	762	47 682	56 678	84.84	74.38
Washington	Alberta	32 320	228 203	1 637 997	13 549 899	50.68	59.42
	British Columbia	725 235	2 326 047	29 189 848	107 086 294	40.25	43.92
Subtotal Imports: Washington		757 555	2 554 250	30 827 845	120 636 193	40.69	45.12
Wyoming	British Columbia	16 076	80 259	299 913	2 186 410	18.66	26.87
Subtotal Imports: Wyoming		16 076	80 259	299 913	2 186 410	18.66	26.87
Total Imports		1 987 979	8 865 049	102 582 144	455 970 796	51.60	48.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	JUN05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	8 615	553 356	64.24
Hydraulic	2 188 058	135 303 109	61.84
Imported Coal	43 863	3 003 874	68.48
Imported Oil	34 587	2 490 807	72.02
Natural Gas	68 541	4 446 816	64.88
Other	863 773	57 201 311	66.22
Total	3 207 436	202 999 272	63.29

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report¹ by Exporter

JUN05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	354	20 203	57.07
		Subtotal	354	20 203	57.07
	Subtotal		354	20 203	57.07
ATCO & Alberta	Other	Permit 93	564	19 777	35.07
		Subtotal	564	19 777	35.07
	Subtotal		564	19 777	35.07
BC Hydro	Hydraulic	Permit 105	81	5 772	71.58
		Treaty 0	2 194	0	0.00
	Subtotal		2 275	5 772	2.54
	Subtotal		2 275	5 772	2.54
Brascan	Hydraulic	Permit 112	117 415	7 648 639	65.14
		Subtotal	117 415	7 648 639	65.14
	Other	Permit 112	66	4 997	75.72
	Subtotal		66	4 997	75.72
	Subtotal		117 481	7 653 637	65.15
Cargill Trading	Other	Permit 204	5 231	283 032	54.11
		Subtotal	5 231	283 032	54.11
	Subtotal		5 231	283 032	54.11
Conectiv Energy	Other	Permit 212	13 600	555 300	40.83
		Subtotal	13 600	555 300	40.83
	Subtotal		13 600	555 300	40.83

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Coral Energy	Other	Permit 174	47 050	3 563 643	75.74
		Subtotal	47 050	3 563 643	75.74
	Subtotal		47 050	3 563 643	75.74
Direct Commod.	Other	Permit 240	6 501	446 510	68.68
		Subtotal	6 501	446 510	68.68
	Subtotal		6 501	446 510	68.68
Direct EM Inc.	Other	Permit 200	11 571	809 408	69.95
		Subtotal	11 571	809 408	69.95
	Subtotal		11 571	809 408	69.95
DTE Energy Trad	Other	Permit 206	43 907	1 752 292	39.91
		Subtotal	43 907	1 752 292	39.91
	Subtotal		43 907	1 752 292	39.91
Enmax Marketing	Canadian Coal	Permit 169	5 740	343 792	59.89
		Subtotal	5 740	343 792	59.89
	Subtotal		5 740	343 792	59.89
FortisBC	Hydraulic	Permit 115	26 128	798 046	30.54
		Subtotal	26 128	798 046	30.54
	Subtotal		26 128	798 046	30.54
Hydro-Quebec	Hydraulic	Licence 180	76 348	2 661 646	34.86
		Licence 181	13 488	470 219	34.86
		Licence 182	11 668	406 770	34.86

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5

Source of Production Report

by Exporter

JUN05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$)	CANS/MW.h
Hydro-Quebec	Hydraulic	Licence 183	20 965	730 882	34.86
		Licence 184	13 460	469 243	34.86
		Permit 20	285	21 605	75.94
		Permit 64	747 184	63 863 639	85.47
	Subtotal		883 398	68 624 004	77.68
	Subtotal		883 398	68 624 004	77.68
Manitoba Hydro	Hydraulic	Permit 33	22 488	887 189	39.45
		Permit 34	17 153	676 739	39.45
		Permit 35	25 136	1 653 716	65.79
		Permit 45	17 358	1 236 901	71.26
	Permit 46	829 699	38 362 796	46.24	
	Permit 144	17 357	1 452 780	83.70	
	Permit 155	20 828	1 217 696	58.46	
	Permit 207	34 714	2 399 700	69.13	
	Permit 224	173 570	10 297 368	59.33	
	Subtotal		1 158 303	58 184 885	50.23
Imported Coal		Permit 33	188	7 404	39.45
		Permit 34	143	5 648	39.45
		Permit 35	210	13 801	65.79
		Permit 45	145	10 323	71.26
		Permit 46	6 924	320 164	46.24
		Permit 144	145	12 124	83.70
		Permit 155	174	10 163	58.46

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Imported Coal	Permit 207	290	20 027	69.13
		Permit 224	1 449	85 939	59.33
		Subtotal	9 667	485 592	50.23
	Other	Permit 33	115	4 520	39.45
		Permit 34	87	3 448	39.45
		Permit 35	128	8 425	65.79
		Permit 45	88	6 301	71.26
		Permit 46	4 227	195 442	46.24
		Permit 144	88	7 401	83.70
		Permit 155	106	6 204	58.46
		Permit 207	177	12 225	69.13
		Permit 224	884	52 461	59.33
		Subtotal	5 901	296 427	50.23
NB Power Gen.	Subtotal		1 173 871	58 966 904	50.23
	Canadian Coal	Permit 90	106	8 349	78.98
		Permit 91	2 630	192 200	73.09
		Permit 148	139	9 014	64.85
		Subtotal	2 875	209 564	72.90
	Hydraulic	Permit 90	397	31 352	78.98
		Permit 91	142	10 410	73.08
		Subtotal	539	41 762	77.43

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Imported Coal	Permit 90	3 754	296 521	78.98
		Permit 91	30 068	2 197 535	73.09
		Permit 148	374	24 225	64.85
		Subtotal	34 196	2 518 281	73.64
	Imported Oil	Permit 90	155	12 256	78.98
		Permit 91	29 832	2 180 277	73.09
		Permit 148	4 600	298 273	64.85
		Subtotal	34 587	2 490 807	72.02
	Natural Gas	Permit 90	5	385	78.99
		Permit 91	249	18 214	73.09
		Permit 148	68 287	4 428 217	64.85
		Subtotal	68 541	4 446 816	64.88
	Other	Permit 90	920	72 633	78.98
		Permit 91	4 995	365 067	73.09
		Permit 148	26	1 690	64.85
		Subtotal	5 941	439 390	73.96
	Subtotal		146 678	10 146 620	69.18
Ont Power Gen	Other	Permit 24	15	30	2.00
		Subtotal	15	30	2.00
	Subtotal		15	30	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUN05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
OPGI/OPIM	Other	Permit 21	182 484	11 701 449	64.12
		Subtotal	182 484	11 701 449	64.12
	Subtotal		182 484	11 701 449	64.12
Powerex Corp.	Other	Permit 116	22 130	1 162 547	52.53
		Permit 118	491 048	34 533 052	70.33
	Subtotal		513 178	35 695 598	69.56
SPLIT ROCK	Subtotal		513 178	35 695 598	69.56
	Other	Permit 221	26 345	1 558 674	59.16
	Subtotal		26 345	1 558 674	59.16
TransCanada Ene	Subtotal		26 345	1 558 674	59.16
	Other	Permit 78	915	33 256	36.35
	Subtotal		915	33 256	36.35
WPS Energy	Subtotal		915	33 256	36.35
	Other	Permit 250	150	21 325	142.17
	Subtotal		150	21 325	142.17
Total All Exporters	Subtotal		150	21 325	142.17
			3 207 436	202 999 272	63.29

Footnotes:

1. Source of production data filed by major exporters only.

National Energy
Board



Office national
de l'énergie

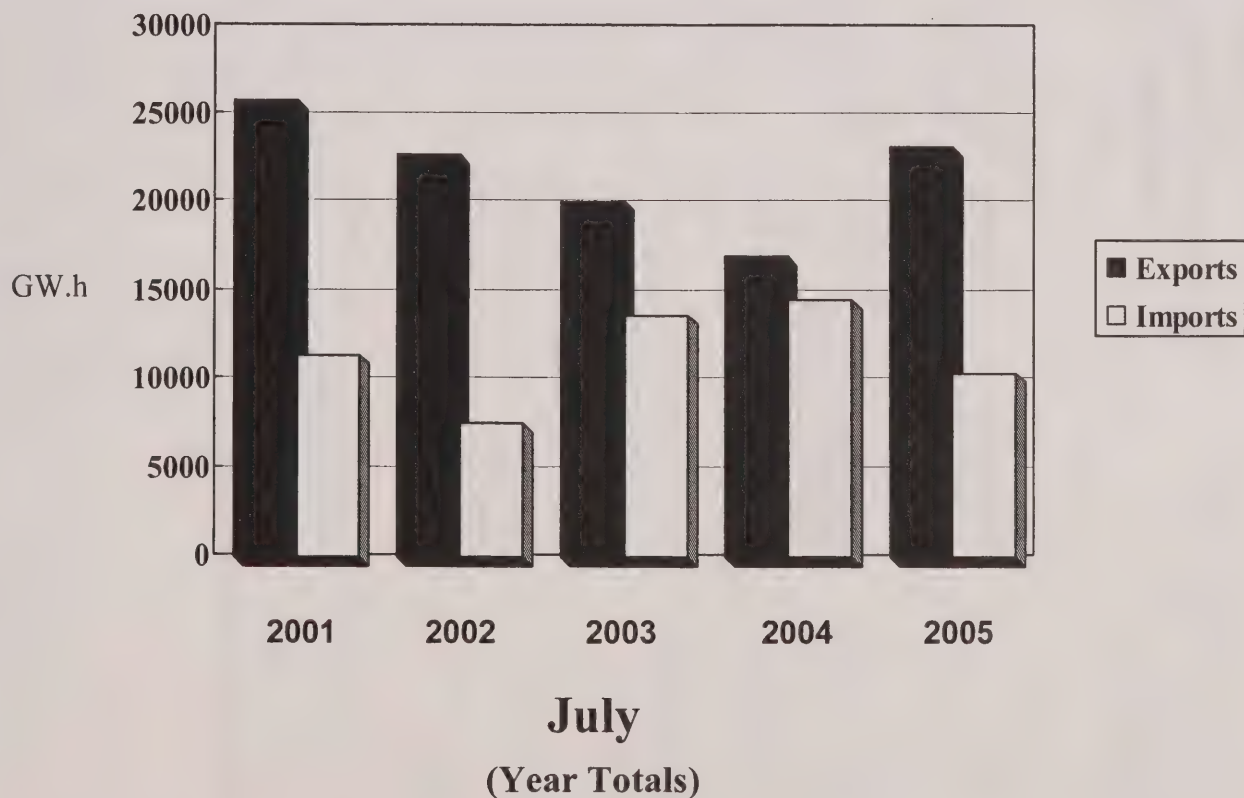
Electricity Exports and Imports

Monthly Statistics for

July 2005

Exports: 4350 GW.h

Imports: 1515 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 2005

Page 1
05/09/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Exports of Electric Energy						
Firm	1 052 689	7 025 866	67 908 268	437 695 391	57.08	51.50
Interruptible	3 297 349	16 096 545	253 956 497	1 078 131 274	76.22	64.23
Non-Revenue/Inadvertant	- 528 664	- 3 712 256	0	0	0.00	0.00
Service	28 837	336 437	1 077 236	7 837 922	37.36	28.42
Total Exports	3 850 211	19 746 593	322 942 001	1 523 664 587	81.17	70.82
Total Sales - Firm and Interruptible	4 350 037	23 122 412	321 864 765	1 515 826 665	71.59	60.18
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 513 157	- 3 650 070	0	0	0.00	0.00
Purchase	1 515 301	10 380 349	102 998 222	558 969 018	67.97	49.97
Service	11 814	204 913	157	781 132	0.01	8.30
Total Imports	1 013 958	6 935 192	102 998 379	559 750 150	101.58	73.96
Excess of Exports Over Imports	2 836 253	12 811 401	219 943 622	963 914 436		
Number of Export Licences:	7					
Number of Export Permits/Orders:	172					
	179					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	1 417	11 358	55 293	533 898	39.02	47.02
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	783	17 191	36 672	906 936	46.84	49.74
EPCOR Merchant	Permit 186	I	1 650	17 746	114 018	837 490	69.10	47.89
TransAlta Ener	Permit 168	F	1 136	8 279	59 441	390 800	52.32	46.47
TransCanada Ene	Permit 78	I	2 393	15 378	122 623	767 537	51.24	47.67
Subtotal Firm and Interruptible Exports: Alberta			7 379	72 881	388 047	3 556 666	52.59	47.83
British Columbia								
BC Hydro	Permit 105	F	88	773	6 288	55 317	71.58	71.72
	Permit 127	N	-446 916	-2 598 523	0	0	0.00	0.00
		S	11 809	191 080	0	0	0.00	0.00
	Permit 192	N	416	101 364	0	0	0.00	0.00
	Treaty	N	6 885	60 764	0	0	0.00	0.00
FortisBC	Permit 115	F	340	27 178	12 801	832 907	37.65	30.65

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Powerex Corp.	Permit 118	I	1 031 198	3 032 491	83 205 180	218 774 859	80.69	67.62
Subtotal Firm and Interruptible Exports: British Columbia			1 031 626	3 060 442	83 224 268	219 663 084	80.67	67.41
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	43 350 891	0.00	43.48
	Permit 33	F	19 228	42 018	758 770	1 657 883	39.46	40.63
	Permit 34	F	92 508	109 892	3 650 525	4 336 360	39.46	40.10
	Permit 35	F	45 450	70 924	3 527 585	5 203 528	77.61	73.97
	Permit 45	F	16 784	96 485	1 208 658	7 174 499	72.01	72.13
	Permit 46	I	944 934	4 489 027	55 517 544	215 571 346	58.75	49.00
		N	8 142	22 182	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.77
	Permit 144	F	16 786	113 217	1 412 754	9 468 635	84.16	83.69
	Permit 155	F	19 179	142 887	1 155 405	8 396 250	60.24	58.40
	Permit 207	F	33 572	239 944	1 615 370	15 790 048	48.12	66.67
	Permit 224	F	159 734	495 637	9 782 740	30 247 868	61.24	61.03
	Permit 259	F	414	4 104	26 043	232 812	62.92	56.78
Subtotal Firm and Interruptible Exports: Manitoba			1 348 589	6 771 873	78 655 394	343 582 907	58.32	50.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
New Brunswick								
Brascan	Permit 112	F	381	6 447	33 555	632 719	88.07	98.14
Fraser Inc.	Permit 225	F	25 605	197 520	1 958 088	14 431 611	76.47	71.68
NB Power	Permit 90	F	13 129	129 763	1 029 755	11 077 707	73.30	62.80
	Permit 91	I	43 705	540 370	3 711 903	37 407 439	84.68	63.18
	Permit 148	F	72 536	313 624	5 534 498	20 316 282	76.30	58.53
WPS Power Dev.	Licence 177	F	5 052	68 286	141 540	1 911 954	28.02	28.73
Subtotal Firm and Interruptible Exports: New Brunswick			160 408	1 256 010	12 409 338	85 777 711	76.87	61.85
Nova Scotia								
NS Power Inc.	Permit 122	I	3 954	33 086	285 896	2 138 753	72.31	55.79
Subtotal Firm and Interruptible Exports: Nova Scotia			3 954	33 086	285 896	2 138 753	72.31	55.79
Ontario								
Allete, Inc.	Permit 261	F	0	23 783	0	1 406 993	0.00	52.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Brascan	Permit 112	F	105 327	473 117	7 310 201	29 326 748	69.40	60.75
Cargill Trading	Permit 204	F	4 976	40 483	803 828	2 861 510	161.54	68.08
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	4 416	20 750	755 845	1 886 007	171.16	90.89
Conectiv Energy	Permit 212	I	5 973	71 952	308 166	3 638 136	51.59	47.76
Constell ECG	Permit 138	I	4 025	76 332	265 503	5 301 874	65.96	69.29
Constell NE	Permit 264	F	164	414	13 683	39 123	83.43	94.50
Coral Energy	Permit 174	F	3 311	305 993	206 448	19 996 950	62.35	64.77
D&W Subway	Permit 26	F	121	734	0	0	0.00	80.71
Direct Commod.	Permit 240	I	7 452	28 703	549 850	2 115 982	73.79	73.17
Direct EM Inc.	Permit 200	F	11 673	34 036	749 597	2 327 693	64.22	64.24
DTE Energy Trad	Permit 206	F	90 049	810 271	2 678 303	36 924 241	29.74	46.88
EPCOR Merchant	Permit 187	F	33 112	202 584	1 673 490	9 934 779	50.54	46.11
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Ind Elic Mark Op	Permit 22	N	-97 191	-1 298 043	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	65.60
Northern States	Permit 235	F	0	79 860	0	4 009 400	0.00	49.70
Ont Power Gen	Permit 24	F	13	128	26	256	2.00	7.40
OPGI/OHIM	Permit 21	I	150 552	1 452 828	10 277 038	87 929 406	66.45	55.18
		S	17 028	145 357	1 077 236	7 837 922	63.26	50.59
Powerex Corp.	Permit 116	I	16 996	239 719	1 314 370	13 744 867	77.33	54.93
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	2 446	21 767	138 015	1 380 060	56.42	56.20
SPLIT ROCK	Permit 221	F	12 329	250 660	787 052	14 797 097	63.84	52.94
TransAlta Ener	Permit 168	F	104 546	457 922	6 947 203	27 133 498	66.45	53.97
WPS Energy	Permit 250	I	1 894	2 044	139 973	161 298	73.90	78.91
Subtotal Firm and Interruptible Exports: Ontario			559 375	4 595 889	34 918 591	265 020 924	61.94	54.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Quebec								
Brascan	Permit 112	F	16 679	214 165	1 314 169	16 658 979	78.79	74.05
Hydro-Quebec	Licence 180	F	78 534	592 268	7 088 569	51 526 899	34.37	34.67
	Licence 181	F	15 321	101 705	1 239 251	8 557 493	34.37	36.18
	Licence 182	F	12 395	90 930	1 067 418	7 681 124	34.37	34.67
	Licence 183	F	20 992	160 461	1 914 438	13 987 149	34.37	34.67
	Licence 184	F	14 363	104 610	1 306 918	9 368 927	34.37	34.67
	Permit 20	F	0	858	0	63 802	0.00	75.65
	Permit 64	I	905 793	5 131 908	88 466 951	438 324 906	95.16	78.15
MEHQ	Permit 129	I	66 897	454 176	3 119 979	21 907 876	46.64	49.19
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
Subtotal Firm and Interruptible Exports: Quebec			1 130 974	6 872 238	105 517 692	569 192 634	84.44	69.70
Saskatchewan								
Northpoint	Permit 88	I	107 733	459 992	6 465 539	26 893 985	59.45	58.04
Subtotal Firm and Interruptible Exports: Saskatchewan			107 733	459 992	6 465 539	26 893 985	59.45	58.04
Total Firm and Interruptible Exports:			4 350 037	23 122 412	321 864 765	1 515 826 665	71.59	60.18

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alberta								
Candela Energy	-	P	215	2 780	11 201	233 757	52.10	100.60
Cargill Trading		P	74	5 518	5 406	348 544	73.05	63.16
Enmax Marketing		P	2 045	70 946	151 646	3 945 080	74.15	53.14
EPCOR Merchant		P	4 077	116 740	162 779	7 306 693	39.93	62.50
TransAlta Ener		P	333	6 078	21 378	346 339	64.20	59.22
TransCanada Ene		P	1 535	39 889	114 127	2 180 877	74.35	55.68
Subtotal Purchased Imports: Alberta			8 279	241 951	466 538	14 361 290	56.35	58.92
British Columbia								
BC Hydro		N	- 420 220	-2 420 248	0	0	0.00	0.00
		S	11 809	191 080	0	0	0.00	0.00
FortisBC		P	2 208	13 898	77 734	886 992	35.21	62.91
Powerex Corp.		P	432 108	3 298 061	20 858 849	147 446 859	48.27	43.09
Subtotal Purchased Imports: British Columbia			434 316	3 311 959	20 936 584	148 333 851	48.21	43.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	6 367	189 175	414 953	7 509 193	65.17	38.85
Subtotal Purchased Imports: Manitoba			6 367	189 175	414 953	7 509 193	65.17	38.85
New Brunswick								
NB Power		P	17 581	22 330	1 334 582	1 476 398	75.91	64.30
WPS Power Dev.		P	604	2 280	16 910	62 890	28.02	27.63
Subtotal Purchased Imports: New Brunswick			18 185	24 610	1 351 492	1 539 288	74.32	62.31
Nova Scotia								
NS Power Inc.		P	5 238	40 735	507 489	3 140 442	96.89	76.69
Subtotal Purchased Imports: Nova Scotia			5 238	40 735	507 489	3 140 442	96.89 -	76.69
Ontario								
Abitibi		P	0	36	0	1 807	0.00	50.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Allete, Inc.	-	P	0	11 428	0	447 256	0.00	39.34
Brascan		P	30 048	168 091	2 864 080	13 097 250	95.32	74.31
Cargill Trading		P	127 136	1 009 459	8 821 346	56 275 298	69.39	53.57
Cincinnati G&E		P	65 561	254 949	6 536 209	20 726 950	99.70	78.78
Connectiv Energy		P	1 549	29 897	209 265	2 035 527	135.10	62.15
Constell ECG		P	23 934	121 921	2 580 394	8 647 967	107.81	94.52
Constell NE		P	9 363	48 534	917 693	4 085 846	98.01	84.19
Coral Energy		P	700	12 836	74 175	964 044	105.96	48.71
D&W Subway		P	133	806	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	4 259	46 138	437 073	4 159 783	102.62	89.75
Direct EM Inc.		P	9 786	16 413	1 224 264	1 880 143	125.10	111.72
DTE Energy Trad		P	139 891	1 004 752	8 476 855	49 602 776	60.60	47.49
EPCOR Merchant		P	16 932	102 168	1 431 970	6 625 014	84.57	67.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Ind Elc Mark Op	-	N	-92 937	-1 238 873	0	0	0.00	0.00
Manitoba Hydro		P	121 010	612 890	9 276 075	31 850 984	76.66	46.41
Merrill-Lynch		P	15 611	100 249	1 346 325	6 201 394	86.24	59.04
Morgan Stanley		P	0	1 100	0	65 304	0.00	64.72
Northern States		P	13 787	73 382	994 057	4 534 946	72.10	61.96
OPGI/OHIM		P	60 234	452 160	3 641 048	22 383 824	60.45	47.39
		S	5	13 833	157	781 132	31.42	50.99
Powerex Corp.		P	26 018	176 172	1 999 145	10 202 026	76.84	47.86
Rainbow		P	4 878	23 971	589 461	1 980 650	120.84	76.60
Sempra Corp		P	7 141	66 249	598 574	3 987 891	83.82	56.83
SPLIT ROCK		P	967	33 664	189 589	1 975 887	196.06	44.99
TransAlta Ener		P	31 816	458 866	2 541 283	24 515 448	79.87	50.44
WPS Energy		P	2 693	4 493	313 677	572 703	116.48	127.47
Subtotal Purchased Imports: Ontario			713 447	4 833 647	55 062 558	276 955 447	77.18	53.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Quebec								
Brascan	-	P	1 564	3 126	195 393	273 135	124.93	76.48
Hydro-Quebec		P	262 313	1 383 547	19 631 609	89 880 840	74.84	60.28
MEHQ		P	22 277	58 475	2 091 040	5 208 032	93.87	83.54
Powerex Corp.		P	13 593	48 811	1 278 177	3 172 790	94.03	65.00
Subtotal Purchased Imports: Quebec			299 747	1 493 959	23 196 219	98 534 797	77.39	61.54
Saskatchewan								
Northpoint		P	29 722	244 313	1 062 391	8 594 710	35.74	34.09
Subtotal Purchased Imports: Saskatchewan			29 722	244 313	1 062 391	8 594 710	35.74	34.09
Total Purchased Imports:			1 515 301	10 380 349	102 998 222	558 969 018	67.97	49.97

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Alaska	British Columbia	88	773	6 288	55 317	71.58	71.72
Subtotal Exports: Alaska		88	773	6 288	55 317	71.58	71.72
Arizona	British Columbia	7 000	53 694	616 967	4 340 996	88.14	76.97
Subtotal Exports: Arizona		7 000	53 694	616 967	4 340 996	88.14	76.97
California	British Columbia	42 845	63 579	3 555 552	5 023 182	82.99	70.14
Subtotal Exports: California		42 845	63 579	3 555 552	5 023 182	82.99	70.14
Colorado	British Columbia	4 905	19 327	406 764	1 459 267	82.93	69.29
Subtotal Exports: Colorado		4 905	19 327	406 764	1 459 267	82.93	69.29
Idaho	British Columbia	21 033	30 020	1 820 678	2 474 428	86.56	82.23
Subtotal Exports: Idaho		21 033	30 020	1 820 678	2 474 428	86.56	82.23
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
Subtotal Exports: Indiana		0	1	0	0	0.00	0.00
Iowa	Ontario	510	1 687	49 035	107 126	96.15	63.50
Subtotal Exports: Iowa		510	1 687	49 035	107 126	96.15	63.50
British Columbia	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: British Columbia		0	2	0	0	0.00	0.00
Maine	New Brunswick	160 027	1 249 563	12 375 784	85 144 993	76.84	61.74
Subtotal Exports: Maine		160 027	1 249 563	12 375 784	85 144 993	76.84	61.74
Nova Scotia	Nova Scotia	3 954	33 086	285 896	2 138 753	72.31	55.79
Quebec	Quebec	66 897	454 176	3 119 979	21 907 876	46.64	49.19
Subtotal Exports: Quebec		66 897	454 176	3 119 979	21 907 876	46.64	49.19
Subtotal Exports: Maine		230 878	1 736 825	15 781 659	109 191 621	68.01	58.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	95.45
Subtotal Exports: Massachusetts		0	150	0	14 557	0.00	95.45
Michigan	Ontario	140 487	1 187 332	7 735 807	61 253 775	55.06	50.59
Subtotal Exports: Michigan		140 487	1 187 332	7 735 807	61 253 775	55.06	50.59
Minnesota	Manitoba	62 063	306 369	5 402 737	17 989 343	87.05	51.42
	Ontario	0	109 068	229 800	7 280 630	0.00	52.11
Subtotal Exports: Minnesota		62 063	415 437	5 632 537	25 269 973	87.05	51.61
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	4 051	0	137 510	0.00	33.94
Subtotal Exports: Missouri		0	4 078	0	137 510	0.00	33.72
Montana	British Columbia	12 836	26 226	729 135	1 539 700	56.80	59.96
Subtotal Exports: Montana		12 836	26 226	729 135	1 539 700	56.80	59.96
ND/Minn	Manitoba	1 286 526	6 465 504	73 252 657	325 593 564	56.94	50.15
Subtotal Exports: ND/Minn		1 286 526	6 465 504	73 252 657	325 593 564	56.94	50.15
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	-90.59
Nevada	British Columbia	97 162	252 397	8 360 954	19 517 615	86.05	76.00
Subtotal Exports: Nevada		97 162	252 397	8 360 954	19 517 615	86.05	76.00
New England	New Brunswick	0	1 032	0	98 416	0.00	95.36
	Ontario	0	15 260	0	1 637 824	0.00	106.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
New England	Quebec	403 129	2 472 800	39 805 192	215 555 202	98.74	79.53
Subtotal Exports: New England		403 129	2 489 092	39 805 192	217 291 441	98.74	79.63
New Mexico	British Columbia	30 717	74 017	2 716 715	5 934 320	88.44	76.67
Subtotal Exports: New Mexico		30 717	74 017	2 716 715	5 934 320	88.44	76.67
New York	New Brunswick	381	5 415	33 555	534 303	88.07	98.67
	Ontario	411 213	3 234 606	25 932 405	191 269 467	62.96	55.36
	Quebec	514 423	2 880 450	49 415 652	239 160 404	91.64	76.49
Subtotal Exports: New York		926 017	6 120 471	75 381 611	430 964 173	78.90	65.61
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	107 733	459 992	6 465 539	26 893 985	59.45	58.04
Subtotal Exports: North Dakota		107 733	460 917	6 465 539	26 930 133	59.45	58.01
Ohio	Ontario	4 416	20 750	755 845	1 886 007	171.16	90.89
Subtotal Exports: Ohio		4 416	20 750	755 845	1 886 007	171.16	90.89
Oregon	Alberta	520	3 263	19 218	140 949	36.96	43.82
	British Columbia	685 445	2 160 189	56 568 666	156 899 869	82.53	69.88
Subtotal Exports: Oregon		685 965	2 163 452	56 587 883	157 040 818	82.49	69.84
Pennsylvania	Ontario	2 749	21 847	215 700	1 368 626	78.46	62.27
Subtotal Exports: Pennsylvania		2 749	21 847	215 700	1 368 626	78.46	62.27
Utah	British Columbia	11 485	20 754	1 165 070	2 025 132	101.44	96.58
Subtotal Exports: Utah		11 485	20 754	1 165 070	2 025 132	101.44	96.58
Vermont	Quebec	146 525	1 064 812	13 176 870	92 569 154	37.04	35.62
Subtotal Exports: Vermont		146 525	1 064 812	13 176 870	92 569 154	37.04	35.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Washington	Alberta	6 859	68 693	368 829	3 379 570	53.77	48.04
	British Columbia	106 987	330 543	6 250 846	17 944 850	58.43	50.62
Subtotal Exports: Washington		113 846	399 236	6 619 675	21 324 419	58.15	50.31
Wyoming	British Columbia	11 123	28 612	1 026 633	2 422 953	92.30	84.69
	Wyoming	11 123	28 612	1 026 633	2 422 953	92.30	84.69
Subtotal Exports: Wyoming							
Total Exports		4 350 037	23 122 412	321 864 765	1 515 826 665	71.59	60.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Arizona	British Columbia	3 800	50 788	98 597	1 527 471	25.95	32.39
Subtotal Imports: Arizona		3 800	50 788	98 597	1 527 471	25.95	32.39
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	4 878	14 241	589 461	1 355 106	120.84	86.62
Subtotal Imports: Illinois		4 878	14 241	589 461	1 355 106	120.84	86.62
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	0	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	732	0	24 150	0.00	24.57
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	18 185	24 610	1 351 492	1 539 288	74.32	62.31
	Quebec	22 277	58 475	2 091 040	5 208 032	93.87	83.54
Subtotal Imports: Maine		40 462	83 085	3 442 532	6 747 320	85.08	76.41
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	210	4 054	17 554	346 616	83.59	85.59
Subtotal Imports: Massachusetts		210	4 184	17 554	356 186	83.59	85.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Michigan	Ontario	326 889	2 450 643	22 018 978	124 428 013	67.36	49.38
Subtotal Imports: Michigan		326 889	2 450 643	22 018 978	124 428 013	67.36	49.38
Minnesota	Alberta	74	5 518	5 406	348 544	73.05	63.16
	Ontario	202 986	1 428 205	15 218 139	80 727 909	74.97	52.35
Subtotal Imports: Minnesota		203 060	1 433 723	15 223 545	81 076 453	74.97	52.38
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	25	0	1 715	0.00	49.25
	British Columbia	9 161	61 406	299 333	2 138 769	32.67	39.75
Subtotal Imports: Montana		9 161	61 431	299 333	2 140 485	32.67	39.83
ND/Minn	Manitoba	6 367	189 175	414 953	7 509 193	65.17	38.85
Subtotal Imports: ND/Minn		6 367	189 175	414 953	7 509 193	65.17	38.85
Nebraska	British Columbia	422	3 545	10 699	84 067	25.35	22.85
Subtotal Imports: Nebraska		422	3 545	10 699	84 067	25.35	22.85
Nevada	British Columbia	1 887	26 169	59 435	902 936	31.50	34.21
Subtotal Imports: Nevada		1 887	26 169	59 435	902 936	31.50	34.21
New England	Quebec	39 769	201 266	2 125 617	10 264 926	53.45	51.00
Subtotal Imports: New England		39 769	201 266	2 125 617	10 264 926	53.45	51.00
New Mexico	British Columbia	1 296	56 469	27 874	1 950 814	21.51	33.93
Subtotal Imports: New Mexico		1 296	56 469	27 874	1 950 814	21.51	33.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	87 115	518 448	8 700 626	40 351 371	99.88	67.93
	Quebec	237 701	1 234 218	18 979 563	83 061 839	79.85	61.66
Subtotal Imports: New York		324 816	1 756 770	27 680 188	123 689 028	85.22	64.03
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	29 722	244 313	1 062 391	8 594 710	35.74	34.09
	Subtotal Imports: North Dakota	29 722	245 339	1 062 391	8 603 717	35.74	34.05
Ohio	Ontario	65 561	255 605	6 536 209	20 773 644	99.70	78.74
	Subtotal Imports: Ohio	65 561	255 605	6 536 209	20 773 644	99.70	78.74
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
	Subtotal Imports: Oklahoma	0	342	0	28 877	0.00	71.22
Oregon	British Columbia	5 499	273 410	262 077	11 185 393	47.66	39.84
	Subtotal Imports: Oregon	5 499	273 410	262 077	11 185 393	47.66	39.84
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	5 238	40 735	507 489	3 140 442	96.89	76.69
	Ontario	25 808	153 477	1 981 591	8 401 038	76.78	44.73
Subtotal Imports: Pennsylvania		31 046	210 505	2 489 080	12 285 614	80.17	51.36
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
	Subtotal Imports: South Dakota	0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
	Subtotal Imports: Texas	0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		JUL05	JAN05 - JUL05	JUL05	JAN05 - JUL05	JUL05	L12M
Utah	British Columbia	0	762	0	56 678	0.00	74.38
Subtotal Imports: Utah		0	762	0	56 678	0.00	74.38
Washington	Alberta	8 205	236 408	461 132	14 011 031	56.20	58.89
	British Columbia	406 721	2 732 768	20 058 931	127 145 224	49.32	44.38
Subtotal Imports: Washington		414 926	2 969 176	20 520 062	141 156 255	49.45	45.48
Wyoming	British Columbia	5 530	85 789	119 638	2 306 048	21.63	26.69
Subtotal Imports: Wyoming		5 530	85 789	119 638	2 306 048	21.63	26.69
Total Imports		1 515 301	10 380 349	102 998 222	558 969 018	67.97	49.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	JUL05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	6 268	493 382	78.71
Hydraulic	3 004 879	217 108 457	72.25
Imported Coal	40 591	2 880 131	70.96
Imported Oil	31 521	2 540 388	80.59
Natural Gas	57 982	4 427 928	76.37
Other	792 765	56 905 020	71.78
Total	3 934 005	284 355 307	72.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report¹ by Exporter

JUL05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO & Alberta	Other	Permit 93	1 417	55 293	39.02
		Subtotal	1 417	55 293	39.02
	Subtotal		1 417	55 293	39.02
BC Hydro	Hydraulic	Permit 105	88	6 288	71.58
		Permit 192	416	0	0.00
		Treaty 0	6 885	0	0.00
		Subtotal	7 389	6 288	0.85
	Subtotal		7 389	6 288	0.85
Brascan	Hydraulic	Permit 112	122 387	8 657 925	70.74
		Subtotal	122 387	8 657 925	70.74
	Subtotal		122 387	8 657 925	70.74
Cargill Trading	Other	Permit 204	4 976	803 828	161.54
		Subtotal	4 976	803 828	161.54
	Subtotal		4 976	803 828	161.54
Conectiv Energy	Other	Permit 212	5 973	308 166	51.59
		Subtotal	5 973	308 166	51.59
	Subtotal		5 973	308 166	51.59
Coral Energy	Other	Permit 174	3 311	206 449	62.35
		Subtotal	3 311	206 449	62.35
	Subtotal		3 311	206 449	62.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Direct Commod.	Other	Permit 240	7 452	549 850	73.79
		Subtotal	7 452	549 850	73.79
	Subtotal		7 452	549 850	73.79
Direct EM Inc.	Other	Permit 200	11 673	749 597	64.22
		Subtotal	11 673	749 597	64.22
	Subtotal		11 673	749 597	64.22
DTE Energy Trad	Other	Permit 206	90 049	2 678 303	29.74
		Subtotal	90 049	2 678 303	29.74
	Subtotal		90 049	2 678 303	29.74
Enmax Marketing	Canadian Coal	Permit 169	783	36 672	46.84
		Subtotal	783	36 672	46.84
	Subtotal		783	36 672	46.84
FortisBC	Hydraulic	Permit 115	340	12 801	37.65
		Subtotal	340	12 801	37.65
	Subtotal		340	12 801	37.65
Hydro-Quebec	Hydraulic	Licence 180	78 534	2 699 221	34.37
		Licence 181	15 321	526 584	34.37
		Licence 182	12 395	426 017	34.37
		Licence 183	20 992	721 497	34.37
		Licence 184	14 363	493 658	34.37
		Permit 64	905 793	86 192 775	95.16
		Subtotal	1 047 398	91 059 753	86.94

Footnotes:
1. Source of production data filed by major exporters only.

TABLE 5 Source of Production Report by Exporter

		JUL05		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²
	Subtotal		1 047 398	91 059 753
Manitoba Hydro	Hydraulic			86.94
		Permit 33	18 932	747 071
		Permit 34	91 082	3 594 241
		Permit 35	44 749	3 473 197
		Permit 45	16 525	1 190 023
		Permit 46	869 259	49 342 137
		Permit 144	16 527	1 390 972
		Permit 155	18 883	1 137 591
		Permit 207	33 054	1 590 464
		Permit 224	157 271	9 631 909
		Subtotal	1 266 283	72 097 606
				56.94
Imported Coal		Permit 33	282	11 131
		Permit 34	1 357	53 553
		Permit 35	667	51 750
		Permit 45	246	17 731
		Permit 46	12 952	735 184
		Permit 144	246	20 725
		Permit 155	281	16 950
		Permit 207	493	23 697
		Permit 224	2 343	143 513
		Subtotal	18 867	1 074 234
				56.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

		JUL05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 33	14	568	39.46
		Permit 34	69	2 731	39.46
		Permit 35	34	2 639	77.61
		Permit 45	13	904	72.02
		Permit 46	660	37 486	56.76
		Permit 144	13	1 057	84.16
		Permit 155	14	864	60.24
		Permit 207	25	1 208	48.12
		Permit 224	119	7 317	61.24
		Subtotal	962	54 774	56.94
	Subtotal		1 286 112	73 226 614	56.94
NB Power Gen.	Canadian Coal	Permit 90	1 242	97 417	78.43
		Permit 91	4 119	349 810	84.93
		Permit 148	124	9 483	76.30
		Subtotal	5 485	456 710	83.26
	Hydraulic	Permit 90	806	63 243	78.43
		Permit 91	797	67 676	84.93
		Subtotal	1 603	130 919	81.66
	Imported Coal	Permit 90	5 923	464 584	78.43
		Permit 91	15 731	1 336 005	84.93
		Permit 148	70	5 307	76.30
	Subtotal		21 723	1 805 897	83.13

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report
by Exporter

		JUL05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	
				Revenue (CANS) ²	CANS/MW.h
NB Power Gen.	Imported Oil	Permit 90	1 302	102 133	78.43
		Permit 91	15 361	1 304 593	84.93
		Permit 148	14 858	1 133 662	76.30
		Subtotal	31 521	2 540 388	80.59
	Natural Gas	Permit 90	111	8 737	78.43
		Permit 91	424	36 017	84.93
		Permit 148	57 447	4 383 174	76.30
		Subtotal	57 982	4 427 928	76.37
Other		Permit 90	3 744	293 641	78.43
		Permit 91	7 274	617 801	84.93
		Permit 148	38	2 871	76.30
		Subtotal	11 056	914 313	82.70
	Subtotal		129 370	10 276 156	79.43
Ont Power Gen	Other	Permit 24	13	26	2.00
		Subtotal	13	26	2.00
OPGI/OPIM	Other		13	26	2.00
		Permit 21	150 552	10 277 038	68.26
		Subtotal	150 552	10 277 038	68.26
	Subtotal		150 552	10 277 038	68.26

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUL05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	559 479	45 143 166	80.69
		Subtotal	559 479	45 143 166	80.69
	Other	Permit 116	16 996	1 314 370	77.33
		Permit 118	471 719	38 062 014	80.69
	Subtotal		488 715	39 376 383	80.57
	Subtotal		1 048 194	84 519 549	80.63
SPLIT ROCK	Other	Permit 221	12 329	787 052	63.84
		Subtotal	12 329	787 052	63.84
	Subtotal		12 329	787 052	63.84
TransCanada Ene	Other	Permit 78	2 393	122 623	51.24
		Subtotal	2 393	122 623	51.24
	Subtotal		2 393	122 623	51.24
WPS Energy	Other	Permit 250	1 894	21 325	11.26
		Subtotal	1 894	21 325	11.26
	Subtotal		1 894	21 325	11.26
Total All Exporters			3 934 005	284 355 307	72.28

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only.

National Energy
Board



Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for

August 2005

Exports: 4929 GW.h

Imports: 1460 GW.h

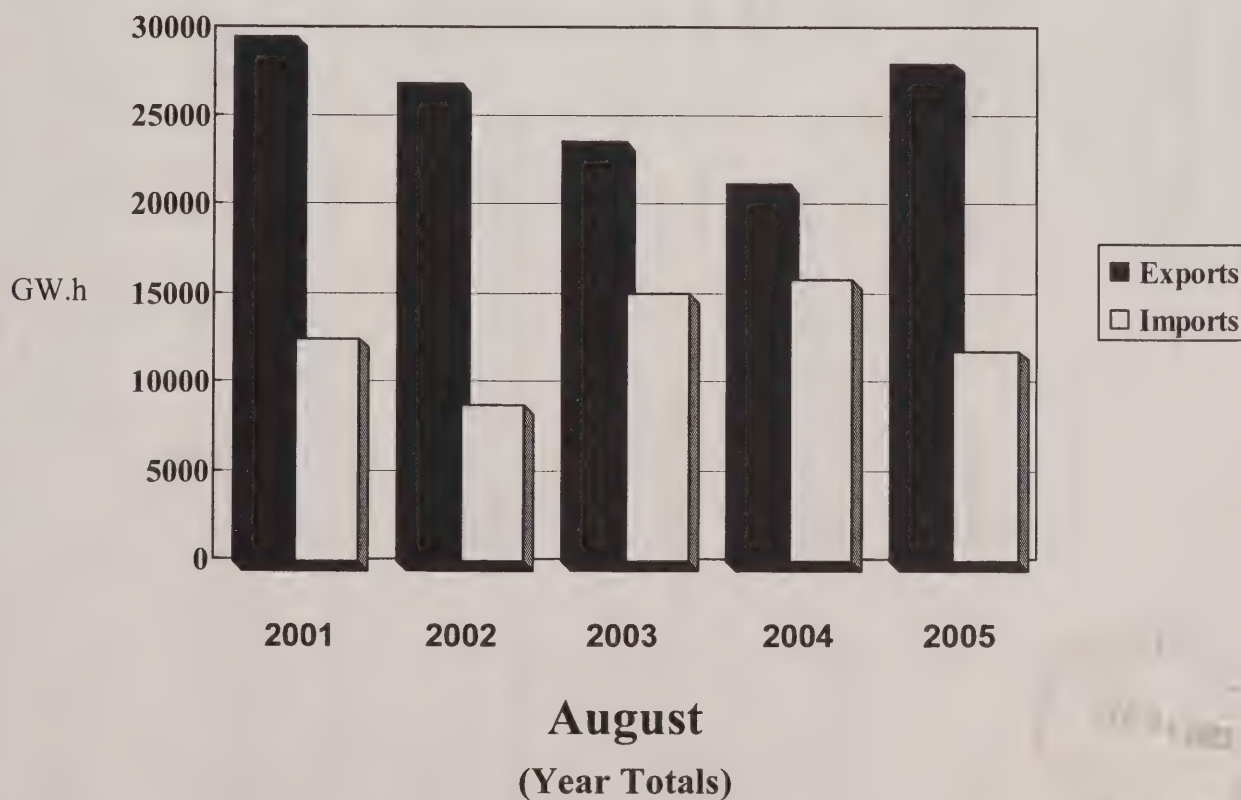


TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2005

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Exports of Electric Energy						
Firm	1 260 873	8 286 740	85 554 346	524 452 933	61.71	52.85
Interruptible	3 668 578	19 779 523	302 363 635	1 381 435 494	82.13	66.33
Non-Revenue/Inadvertant	- 575 621	- 4 287 876	0	0	0.00	0.00
Service	12 972	349 409	846 221	8 684 143	65.23	28.93
Total Exports	4 366 803	24 127 796	388 764 202	1 914 572 570	87.01	72.89
Total Sales - Firm and Interruptible	4 929 451	28 066 263	387 917 981	1 905 888 427	76.90	62.19
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 564 956	- 4 215 026	0	0	0.00	0.00
Purchase	1 459 953	11 840 302	127 012 482	685 981 500	87.00	53.36
Service	2 619	207 532	0	781 132	0.00	8.32
Total Imports	897 616	7 832 808	127 012 482	686 762 632	141.50	78.12
Excess of Exports Over Imports	3 469 187	16 294 988	261 751 721	1 227 809 938		
Number of Export Licences:	7					
Number of Export Permits/Orders:	172					
	179					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	232	11 590	12 233	546 131	52.73	46.75
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	575	17 766	35 816	942 752	62.29	48.42
EPCOR Merchant	Permit 186	I	2 075	19 821	128 276	965 766	61.82	47.35
TransAlta Ener	Permit 168	F	83	8 362	5 466	396 266	65.86	46.56
TransCanada Ene	Permit 78	I	590	15 968	30 582	798 119	51.83	47.28
Subtotal Firm and Interruptible Exports: Alberta			3 555	76 436	212 374	3 769 040	59.74	47.20
British Columbia								
BC Hydro	Permit 105	F	101	874	7 351	62 668	72.58	71.73
	Permit 127	N	- 490 577	-3 089 100	0	0	0.00	0.00
		S	2 619	193 699	0	0	0.00	0.00
	Permit 192	N	682	102 046	0	0	0.00	0.00
	Treaty	N	18 466	79 230	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Powerex Corp.	Permit 118	I	1 453 766	4 486 257	125 565 599	344 340 458	86.37	72.96
Teck Cominco	Permit 244	F	169 329	169 329	10 444 934	10 444 934	61.68	61.68
Subtotal Firm and Interruptible Exports: British Columbia			1 623 196	4 683 638	136 017 884	355 680 967	83.80	72.44
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.39
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.57
	Permit 34	F	128 000	237 892	4 898 648	9 235 008	38.27	38.87
	Permit 35	F	15 900	86 824	1 344 362	6 547 890	84.55	72.45
	Permit 45	F	18 350	114 835	894 251	8 068 750	48.73	69.75
	Permit 46	I	837 800	5 341 227	37 562 090	254 074 021	44.83	47.88
		N	5 491	27 673	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.66
	Permit 144	F	18 400	131 617	1 486 518	10 955 153	80.79	82.99
	Permit 155	F	22 020	164 907	1 233 313	9 629 562	56.01	57.92
	Permit 207	F	36 700	276 644	2 430 036	18 220 083	66.21	66.17
	Permit 224	F	183 775	679 412	10 416 229	40 664 097	56.68	59.85
	Permit 259	F	401	4 505	26 001	258 813	64.91	57.42
Subtotal Firm and Interruptible Exports: Manitoba			1 261 346	8 047 619	60 291 447	406 018 136	47.80	49.72

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New Brunswick								
Brascan	Permit 112	F	1 052	7 499	114 364	747 082	108.71	99.62
Fraser Inc.	Permit 225	F	26 310	223 830	1 952 736	16 384 347	74.22	71.78
NB Power	Permit 90	F	17 328	147 091	1 380 403	12 458 110	72.94	63.62
	Permit 91	I	66 874	607 244	5 932 320	43 339 759	88.55	65.73
	Permit 148	F	93 314	406 938	8 297 278	28 613 561	88.92	65.44
WPS Power Dev.	Licence 177	F	1 906	70 192	60 894	1 972 848	31.95	28.98
Subtotal Firm and Interruptible Exports: New Brunswick			206 784	1 462 794	17 737 996	103 515 707	85.16	64.87
Nova Scotia								
Brascan	Permit 112	F	143	143	38 754	38 754	271.01	271.01
NS Power Inc.	Permit 122	I	9 268	42 354	747 959	2 886 712	80.70	59.00
Subtotal Firm and Interruptible Exports: Nova Scotia			9 411	42 497	786 713	2 925 466	83.60	59.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Allete, Inc.	Permit 261	F	456	24 239	48 436	1 455 429	106.22	52.93
Brascan	Permit 112	F	103 822	576 939	8 589 850	37 916 598	82.74	62.16
Cargill Trading	Permit 204	F	6 549	47 032	545 016	3 406 526	83.22	70.45
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	12 074	32 824	1 195 242	3 081 249	98.99	93.87
Connectiv Energy	Permit 212	I	30 272	102 224	2 285 975	5 924 111	75.51	52.11
Constell ECG	Permit 138	I	8 930	85 262	898 562	6 200 436	100.62	72.55
Constell NE	Permit 264	F	197	611	20 354	59 477	103.32	97.34
Coral Energy	Permit 174	F	3 645	309 638	176 812	20 173 762	48.51	64.59
D&W Subway	Permit 26	F	121	855	0	0	0.00	79.83
Direct Commod.	Permit 240	I	0	28 703	0	2 115 982	0.00	74.29
Direct EM Inc.	Permit 200	F	14 784	48 820	945 251	3 272 944	63.94	64.79
DTE Energy Trad	Permit 206	F	62 204	872 475	4 246 140	41 170 381	68.26	48.07
EPCOR Merchant	Permit 187	F	38 645	241 229	2 387 690	12 322 469	61.79	48.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 109 683	-1 407 725	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 211	82 071	257 734	4 267 135	116.57	50.81
Ont Power Gen	Permit 24	F	13	141	26	282	2.00	7.43
OPGI/OHIM	Permit 21	I	201 082	1 653 910	16 547 261	104 476 666	80.99	58.46
		S	10 353	155 710	846 221	8 684 143	81.74	52.36
Powerex Corp.	Permit 116	I	32 608	272 327	3 003 186	16 748 053	92.10	57.80
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	5 399	27 166	439 658	1 819 718	81.43	60.06
SESCO	Permit 249	F	10 171	10 171	697 724	697 724	68.60	68.60
SPLIT ROCK	Permit 221	F	2 391	253 051	305 207	15 102 304	127.65	54.22
TransAlta Ener	Permit 168	F	86 740	544 662	5 382 273	32 515 771	62.05	55.77
WPS Energy	Permit 250	I	2 372	4 416	224 812	386 111	94.78	87.43
Subtotal Firm and Interruptible Exports: Ontario			624 686	5 220 575	48 197 208	313 218 132	76.74	56.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Quebec								
Brascan	Permit 112	F	26 556	240 721	2 517 257	19 176 236	94.79	75.72
Hydro-Quebec	Licence 180	F	84 256	676 524	7 173 814	58 700 713	33.84	34.49
	Licence 181	F	16 097	117 802	1 246 562	9 804 054	33.84	35.98
	Licence 182	F	13 142	104 072	1 076 374	8 757 498	33.84	34.49
	Licence 183	F	23 122	183 583	1 957 247	15 944 396	33.84	34.49
	Licence 184	F	15 167	119 777	1 314 141	10 683 068	33.84	34.49
	Permit 20	F	0	858	0	63 802	0.00	75.65
	Permit 64	I	838 667	5 970 575	97 614 704	535 939 611	115.51	80.73
MEHQ	Permit 129	I	111 836	566 012	7 126 175	29 034 051	63.72	51.78
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
Subtotal Firm and Interruptible Exports: Quebec			1 128 843	8 001 081	120 026 275	689 218 909	98.91	71.84
Saskatchewan								
Northpoint	Permit 88	I	71 631	531 623	4 648 084	31 542 069	64.06	57.66
Subtotal Firm and Interruptible Exports: Saskatchewan			71 631	531 623	4 648 084	31 542 069	64.06	57.66
Total Firm and Interruptible Exports:			4 929 451	28 066 263	387 917 981	1 905 888 427	76.90	62.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alberta								
Candela Energy	-	P	435	3 215	50 488	284 245	116.06	103.07
Cargill Trading		P	110	5 628	8 280	356 824	75.27	63.40
Enmax Marketing		P	10 655	81 601	820 172	4 765 253	76.98	54.88
EPCOR Merchant		P	12 138	128 878	975 656	8 282 348	80.38	63.57
TransAlta Ener		P	1 712	7 790	122 414	468 753	71.50	60.97
TransCanada Ene		P	8 015	47 904	668 283	2 849 160	83.38	58.22
Subtotal Purchased Imports: Alberta			33 065	275 016	2 645 293	17 006 584	80.00	60.42
British Columbia								
BC Hydro		N	-460 267	-2 880 515	0	0	0.00	0.00
		S	2 619	193 699	0	0	0.00	0.00
FortisBC		P	125	14 023	11 298	898 290	90.39	63.14
Powerex Corp.		P	454 556	3 752 617	37 389 659	184 836 518	82.26	45.85
Subtotal Purchased Imports: British Columbia			454 681	3 766 640	37 400 957	185 734 808	82.26	45.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	3 804	192 979	219 195	7 728 389	57.62	36.42
Subtotal Purchased Imports: Manitoba			3 804	192 979	219 195	7 728 389	57.62	36.42
New Brunswick								
NB Power		P	0	22 330	0	1 476 398	0.00	64.37
WPS Power Dev.		P	1 322	3 602	42 230	105 120	31.95	29.17
Subtotal Purchased Imports: New Brunswick			1 322	25 932	42 230	1 581 518	31.95	61.51
Nova Scotia								
NS Power Inc.		P	4 254	44 989	475 683	3 616 125	111.82	79.16
Subtotal Purchased Imports: Nova Scotia			4 254	44 989	475 683	3 616 125	111.82	79.16
Ontario								
Abitibi		P	0	36	0	1 807	0.00	50.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Allete, Inc.	-	P	550	11 978	17 081	464 336	31.06	40.64
Brascan		P	45 113	213 204	4 713 398	17 810 648	104.48	78.91
Cargill Trading		P	155 342	1 164 801	12 781 741	69 057 039	82.28	57.05
Cincinnati G&E		P	39 517	294 466	4 968 182	25 695 132	125.72	84.33
Connectiv Energy		P	1 412	31 309	322 152	2 357 679	228.15	66.66
Constell ECG		P	4 841	126 762	614 375	9 262 342	126.91	95.27
Constell NE		P	18 214	66 748	2 239 447	6 325 294	122.95	94.76
Coral Energy		P	2 106	14 942	136 453	1 100 497	64.79	48.85
D&W Subway		P	159	964	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	0	46 138	0	4 159 783	0.00	89.77
Direct EM Inc.		P	9 552	25 965	1 317 721	3 197 864	137.95	120.82
DTE Energy Trad		P	98 028	1 102 780	9 049 363	58 652 139	92.31	50.42
EPCOR Merchant		P	13 284	115 452	1 033 492	7 658 506	77.80	68.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Ind Eic Mark Op	-	N	- 104 689	-1 343 562	0	0	0.00	0.00
Manitoba Hydro		P	126 022	738 912	10 780 069	42 631 053	85.54	51.68
Merrill-Lynch		P	5 549	105 798	905 835	7 107 229	163.24	63.21
Morgan Stanley		P	0	1 100	0	65 304	0.00	64.72
Northern States		P	11 581	84 963	1 106 500	5 641 446	95.54	66.42
OPGI/OHIM		P	90 641	542 801	6 642 908	29 026 732	73.29	50.38
		S	0	13 833	0	781 132	0.00	50.99
Powerex Corp.		P	29 551	205 723	3 410 123	13 612 149	115.40	57.10
Rainbow		P	1 784	25 755	464 263	2 444 913	260.24	84.14
Sempra Corp		P	4 091	70 340	398 007	4 385 898	97.29	59.47
SESCO		P	110	110	6 380	6 380	58.00	58.00
SPLIT ROCK		P	4 746	38 410	276 691	2 252 578	58.30	46.97
TransAlta Ener		P	32 529	491 395	3 005 876	27 521 324	92.41	52.93
WPS Energy		P	6 085	10 578	558 435	1 131 137	91.77	106.93
Subtotal Purchased Imports: Ontario			700 807	5 534 454	64 748 493	341 703 940	92.39	57.29

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	
Quebec							
Brascan	-	P	3 524	6 650	455 750	728 884	129.33
Hydro-Quebec		P	240 907	1 624 454	19 411 553	109 292 394	80.58
MEHQ		P	9 243	67 718	1 110 845	6 318 877	120.18
Powerex Corp.		P	0	48 811	0	3 172 790	0.00
Subtotal Purchased Imports: Quebec			253 674	1 747 633	20 978 148	119 512 945	82.70
Saskatchewan							
Northpoint		P	8 346	252 659	502 481	9 097 191	60.21
Subtotal Purchased Imports: Saskatchewan			8 346	252 659	502 481	9 097 191	60.21
Total Purchased Imports:			1 459 953	11 840 302	127 012 482	685 981 500	87.00
							53.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Alaska	British Columbia	101	874	7 351	62 668	72.58	71.73
Subtotal Exports: Alaska		101	874	7 351	62 668	72.58	71.73
Arizona	British Columbia	13 347	67 041	1 523 144	5 864 139	114.12	83.99
Subtotal Exports: Arizona		13 347	67 041	1 523 144	5 864 139	114.12	83.99
California	British Columbia	26 318	89 897	2 490 136	7 513 318	94.62	73.91
Subtotal Exports: California		26 318	89 897	2 490 136	7 513 318	94.62	73.91
Colorado	British Columbia	4 836	24 163	458 674	1 917 941	94.85	72.15
Subtotal Exports: Colorado		4 836	24 163	458 674	1 917 941	94.85	72.15
Idaho	British Columbia	24 643	54 663	2 354 691	4 829 119	95.55	87.77
Subtotal Exports: Idaho		24 643	54 663	2 354 691	4 829 119	95.55	87.77
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	1 869	3 556	181 980	289 106	97.37	81.30
Subtotal Exports: Indiana		1 869	3 557	181 980	289 106	97.37	81.28
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	205 732	1 455 295	17 623 632	102 768 625	85.04	64.75
	Nova Scotia	9 268	42 354	747 959	2 886 712	80.70	59.00
	Quebec	111 836	566 012	7 126 175	29 034 051	63.72	51.78
Subtotal Exports: Maine		326 836	2 063 661	25 497 767	134 689 388	77.62	61.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	97.05
	Quebec	4 032	4 032	455 648	455 648	113.01	113.01
Subtotal Exports: Massachusetts		4 032	4 182	455 648	470 205	113.01	112.44
Michigan	Ontario	118 735	1 306 067	10 227 027	71 480 802	86.13	53.26
Subtotal Exports: Michigan		118 735	1 306 067	10 227 027	71 480 802	86.13	53.26
Minnesota	Manitoba	65 292	371 661	6 249 991	24 239 334	95.72	58.06
	Ontario	2 667	111 735	536 026	7 816 656	114.80	52.73
Subtotal Exports: Minnesota		67 959	483 396	6 786 017	32 055 990	96.47	56.67
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	4 880	8 931	503 236	640 746	103.12	71.74
Subtotal Exports: Missouri		4 880	8 958	503 236	640 746	103.12	71.53
Montana	British Columbia	36 181	62 407	2 352 649	3 892 349	65.02	62.13
Subtotal Exports: Montana		36 181	62 407	2 352 649	3 892 349	65.02	62.13
ND/Minn	Manitoba	1 196 054	7 675 958	54 041 456	381 778 802	45.18	49.32
Subtotal Exports: ND/Minn		1 196 054	7 675 958	54 041 456	381 778 802	45.18	49.32
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	72 543	324 940	6 927 819	26 445 434	95.50	79.64
Subtotal Exports: Nevada		72 543	324 940	6 927 819	26 445 434	95.50	79.64
New England	New Brunswick	714	1 746	79 105	177 521	110.79	101.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New England	Nova Scotia	143	143	38 754	38 754	271.01	271.01
	Ontario	10 287	25 547	907 581	2 545 405	88.23	99.09
	Quebec	379 410	2 852 210	44 876 668	260 431 869	118.28	81.93
Subtotal Exports: New England		390 554	2 879 646	45 902 107	263 193 549	117.53	82.04
New Mexico	British Columbia	20 184	94 201	2 219 627	8 153 947	109.97	81.31
	Subtotal Exports: New Mexico	20 184	94 201	2 219 627	8 153 947	109.97	81.31
New York	New Brunswick	338	5 753	35 259	569 561	104.32	99.00
	Ontario	471 995	3 706 601	34 438 780	225 708 246	72.90	57.58
	Quebec	477 681	3 358 131	54 296 134	293 456 538	112.11	79.12
Subtotal Exports: New York		950 014	7 070 485	88 770 172	519 734 345	92.63	68.14
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	71 631	531 623	4 648 084	31 542 069	64.06	57.66
Subtotal Exports: North Dakota		71 631	532 548	4 648 084	31 578 217	64.06	57.64
Ohio	Ontario	12 074	32 824	1 195 242	3 081 249	98.99	93.87
	Subtotal Exports: Ohio	12 074	32 824	1 195 242	3 081 249	98.99	93.87
Oregon	Alberta	0	3 263	0	140 949	0.00	43.42
	British Columbia	738 966	2 899 154	69 124 954	226 024 823	93.54	74.78
Subtotal Exports: Oregon		738 966	2 902 417	69 124 954	226 165 772	93.54	74.75
Pennsylvania	Ontario	2 179	24 026	207 338	1 575 964	95.15	64.42
	Subtotal Exports: Pennsylvania	2 179	24 026	207 338	1 575 964	95.15	64.42
Utah	British Columbia	13 233	33 987	1 491 929	3 517 061	112.74	102.22
	Subtotal Exports: Utah	13 233	33 987	1 491 929	3 517 061	112.74	102.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Vermont	Quebec	155 884	1 220 696	13 271 650	105 840 803	36.18	35.59
Subtotal Exports: Vermont		155 884	1 220 696	13 271 650	105 840 803	36.18	35.59
Washington	Alberta	3 555	72 248	212 374	3 591 943	59.74	47.41
	British Columbia	669 614	1 000 158	46 739 588	64 684 437	69.80	60.58
Subtotal Exports: Washington		673 169	1 072 406	46 951 961	68 276 381	69.75	59.62
Wyoming	British Columbia	3 230	31 842	327 323	2 750 276	101.34	85.99
Subtotal Exports: Wyoming		3 230	31 842	327 323	2 750 276	101.34	85.99
Total Exports		4 929 451	28 066 263	387 917 981	1 905 888 427	76.90	62.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Arizona	British Columbia	5 274	56 062	191 694	1 719 164	36.35	32.66
Subtotal Imports: Arizona		5 274	56 062	191 694	1 719 164	36.35	32.66
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	1 784	16 025	464 263	1 819 369	260.24	99.12
Subtotal Imports: Illinois		1 784	16 025	464 263	1 819 369	260.24	99.12
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	0	132	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		0	732	0	24 150	0.00	24.57
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	1 322	25 932	42 230	1 581 518	31.95	61.51
	Quebec	9 243	67 718	1 110 845	6 318 877	120.18	83.89
Subtotal Imports: Maine		10 565	93 650	1 153 075	7 900 395	109.15	76.73
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	115	4 169	11 933	358 549	103.77	86.09
Subtotal Imports: Massachusetts		115	4 299	11 933	368 119	103.77	85.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Michigan	Ontario	300 572	2 751 215	25 069 469	149 497 482	83.41	52.19
Subtotal Imports: Michigan		300 572	2 751 215	25 069 469	149 497 482	83.41	52.19
Minnesota	Alberta	110	5 628	8 280	356 824	75.27	63.40
	Ontario	232 765	1 660 970	20 155 312	100 883 222	86.59	56.78
Subtotal Imports: Minnesota		232 875	1 666 598	20 163 592	101 240 046	86.59	56.80
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	963	988	73 227	74 943	76.04	62.98
	British Columbia	1 315	62 721	74 811	2 213 581	56.89	39.91
Subtotal Imports: Montana		2 278	63 709	148 039	2 288 524	64.99	40.21
ND/Minn	Manitoba	3 804	192 979	219 195	7 728 389	57.62	36.42
Subtotal Imports: ND/Minn		3 804	192 979	219 195	7 728 389	57.62	36.42
Nebraska	British Columbia	172	3 717	5 102	89 169	29.66	23.07
Subtotal Imports: Nebraska		172	3 717	5 102	89 169	29.66	23.07
Nevada	British Columbia	1 875	28 044	92 588	995 523	49.38	34.88
Subtotal Imports: Nevada		1 875	28 044	92 588	995 523	49.38	34.88
New England	Quebec	43 339	244 605	3 389 834	13 654 760	78.22	55.82
Subtotal Imports: New England		43 339	244 605	3 389 834	13 654 760	78.22	55.82
New Mexico	British Columbia	1 850	58 319	77 794	2 028 608	42.05	34.12
Subtotal Imports: New Mexico		1 850	58 319	77 794	2 028 608	42.05	34.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	106 453	624 901	11 814 216	52 165 588	110.98	72.42
	Quebec	201 092	1 435 310	16 477 469	99 539 308	81.94	65.72
Subtotal Imports: New York		307 545	2 064 315	28 291 686	151 980 714	91.99	68.30
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	8 346	252 659	502 481	9 097 191	60.21	34.08
Subtotal Imports: North Dakota		8 346	253 685	502 481	9 106 198	60.21	34.03
Ohio	Ontario	39 517	295 122	4 968 182	25 741 826	125.72	84.27
Subtotal Imports: Ohio		39 517	295 122	4 968 182	25 741 826	125.72	84.27
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	5 190	278 600	331 329	11 516 722	63.84	40.19
Subtotal Imports: Oregon		5 190	278 600	331 329	11 516 722	63.84	40.19
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	4 254	44 989	475 683	3 616 125	111.82	79.16
	Ontario	19 601	173 078	2 265 117	10 666 155	115.56	52.65
Subtotal Imports: Pennsylvania		23 855	234 360	2 740 800	15 026 414	114.89	58.16
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG05	JAN05 - AUG05	AUG05	JAN05 - AUG05	AUG05	L12M
Utah	British Columbia	0	762	0	56 678	0.00	74.38
Subtotal Imports: Utah		0	762	0	56 678	0.00	74.38
Washington	Alberta	31 992	268 400	2 563 786	16 574 817	80.14	60.37
	British Columbia	433 576	3 166 344	36 496 716	163 641 940	84.18	47.60
Subtotal Imports: Washington		465 568	3 434 744	39 060 502	180 216 757	83.90	48.58
Wyoming	British Columbia	5 429	91 218	130 923	2 436 971	24.12	26.60
Subtotal Imports: Wyoming		5 429	91 218	130 923	2 436 971	24.12	26.60
Total Imports		1 459 953	11 840 302	127 012 482	685 981 500	87.00	53.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	AUG05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	8 271	709 541	85.79
Hydraulic	3 441 829	259 062 335	75.27
Imported Coal	47 829	3 600 955	75.29
Imported Oil	38 157	3 368 287	88.27
Natural Gas	88 517	7 869 597	88.90
Other	872 919	72 966 137	83.59
Total	4 497 521	347 576 851	77.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	456	48 436	106.22
		Subtotal	456	48 436	106.22
	Subtotal		456	48 436	106.22
ATCO & Alberta	Other	Permit 93	232	12 233	52.73
		Subtotal	232	12 233	52.73
	Subtotal		232	12 233	52.73
BC Hydro	Hydraulic	Permit 105	101	7 351	72.58
		Permit 192	682	0	0.00
		Treaty 0	18 466	0	0.00
		Subtotal	19 249	7 351	0.38
	Subtotal		19 249	7 351	0.38
Brascan	Hydraulic	Permit 112	111 794	9 475 907	84.76
		Subtotal	111 794	9 475 907	84.76
	Other	Permit 112	19 779	1 784 318	90.21
		Subtotal	19 779	1 784 318	90.21
	Subtotal		131 573	11 260 225	85.58
Cargill Trading	Other	Permit 204	6 549	545 016	83.22
		Subtotal	6 549	545 016	83.22
	Subtotal		6 549	545 016	83.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

AUG05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Conectiv Energy	Other	Permit 212	30 272	2 285 975	75.51
		Subtotal	30 272	2 285 975	75.51
	Subtotal		30 272	2 285 975	75.51
Coral Energy	Other	Permit 174	3 645	176 812	48.51
		Subtotal	3 645	176 812	48.51
	Subtotal		3 645	176 812	48.51
Direct EM Inc.	Other	Permit 200	14 784	945 251	63.94
		Subtotal	14 784	945 251	63.94
	Subtotal		14 784	945 251	63.94
DTE Energy Trad	Other	Permit 206	62 204	4 246 140	68.26
		Subtotal	62 204	4 246 140	68.26
	Subtotal		62 204	4 246 140	68.26
Enmax Marketing	Canadian Coal	Permit 169	575	35 816	62.29
		Subtotal	575	35 816	62.29
	Subtotal		575	35 816	62.29
Hydro-Quebec	Hydraulic	Licence 180	84 256	2 851 597	33.84
		Licence 181	16 097	544 794	33.84
		Licence 182	13 142	444 784	33.84
		Licence 183	23 122	782 551	33.84
		Licence 184	15 167	513 319	33.84
		Permit 64	838 667	96 871 753	115.51
		Subtotal	990 451	102 008 797	102.99

Footnotes:

¹ Source of production data filed by major exporters only.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Subtotal		990 451	102 008 797	102.99
	Hydraulic	Permit 34	126 455	4 839 536	38.27
		Permit 35	15 708	1 328 139	84.55
		Permit 45	18 129	883 460	48.73
		Permit 46	763 186	30 934 256	40.53
		Permit 144	18 178	1 468 580	80.79
		Permit 155	21 754	1 218 430	56.01
		Permit 207	36 257	2 400 712	66.21
		Permit 224	181 557	10 290 537	56.68
		Subtotal	1 181 225	53 363 651	45.18
	Imported Coal	Permit 34	1 323	50 642	38.27
		Permit 35	164	13 898	84.55
		Permit 45	190	9 245	48.73
		Permit 46	7 986	323 704	40.53
		Permit 144	190	15 368	80.79
		Permit 155	228	12 750	56.01
		Permit 207	379	25 122	66.21
		Permit 224	1 900	107 683	56.68
		Subtotal	12 361	558 412	45.18
	Other	Permit 34	221	8 470	38.27
		Permit 35	27	2 324	84.55
		Permit 45	32	1 546	48.73
		Permit 46	1 336	54 139	40.53

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report ¹
by Exporter

		AUG05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Other	Permit 144	32	2 570	80.79
		Permit 155	38	2 132	56.01
		Permit 207	63	4 202	66.21
		Permit 224	318	18 010	56.68
	Subtotal		2 067	93 393	45.18
	Subtotal		1 195 653	54 015 455	45.18
NB Power Gen.	Canadian Coal	Permit 90	995	79 291	79.66
		Permit 91	6 526	578 917	88.71
		Permit 148	175	15 517	88.92
		Subtotal	7 696	673 725	87.54
	Hydraulic	Permit 90	122	9 696	79.66
	Subtotal		122	9 696	79.66
Imported Coal	Imported Coal	Permit 90	11 481	914 587	79.66
		Permit 91	23 748	2 106 664	88.71
		Permit 148	239	21 292	88.92
		Subtotal	35 468	3 042 543	85.78
	Imported Oil	Permit 90	1 946	155 064	79.66
	Subtotal		31 176	2 765 572	88.71
Permit 148	Permit 148		5 034	447 651	88.92
		Subtotal	38 157	3 368 287	88.27

Footnotes:

1. Source of production data filed by major exporters only.

TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Natural Gas	Permit 90	114	9 071	79.66
		Permit 91	595	52 793	88.71
		Permit 148	87 808	7 807 733	88.92
		Subtotal	88 517	7 869 597	88.90
	Other	Permit 90	2 670	212 695	79.66
Northern States	Other	Permit 91	4 829	428 374	88.71
		Permit 148	57	5 086	88.92
		Subtotal	7 556	646 155	85.51
	Subtotal		177 516	15 610 002	87.94
	Other	Permit 235	2 211	257 734	116.57
Ont Power Gen	Other	Subtotal	2 211	257 734	116.57
		Subtotal	2 211	257 734	116.57
		Permit 24	13	26	2.00
	Subtotal	Subtotal	13	26	2.00
			13	26	2.00
OPGI/OPIM	Other	Permit 21	201 082	16 547 261	82.29
		Subtotal	201 082	16 547 261	82.29
		Subtotal	201 082	16 547 261	82.29
	Hydraulic	Permit 118	969 659	83 751 999	86.37
		Subtotal	969 659	83 751 999	86.37

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	AUG05		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Powerex Corp.	Other	Permit 116	32 608	3 003 186	92.10
		Permit 118	484 107	41 813 600	86.37
		Subtotal	516 715	44 816 786	86.73
	Subtotal		1 486 374	128 568 785	86.50
SPLIT ROCK	Other	Permit 221	2 391	305 207	127.65
		Subtotal	2 391	305 207	127.65
		Subtotal	2 391	305 207	127.65
	Subtotal				
Teck Cominco	Hydraulic	Permit 244	169 329	10 444 934	61.68
		Subtotal	169 329	10 444 934	61.68
		Subtotal	169 329	10 444 934	61.68
	Subtotal				
TransCanada Ene	Other	Permit 78	590	30 582	51.83
		Subtotal	590	30 582	51.83
		Subtotal	590	30 582	51.83
	Subtotal				
WPS Energy	Other	Permit 250	2 372	224 812	94.78
		Subtotal	2 372	224 812	94.78
		Subtotal	2 372	224 812	94.78
	Subtotal		4 497 521	347 576 851	77.28
Total All Exporters					

Footnotes:

1. Source of production data filed by major exporters only.

National Energy
Board



Office national
de l'énergie

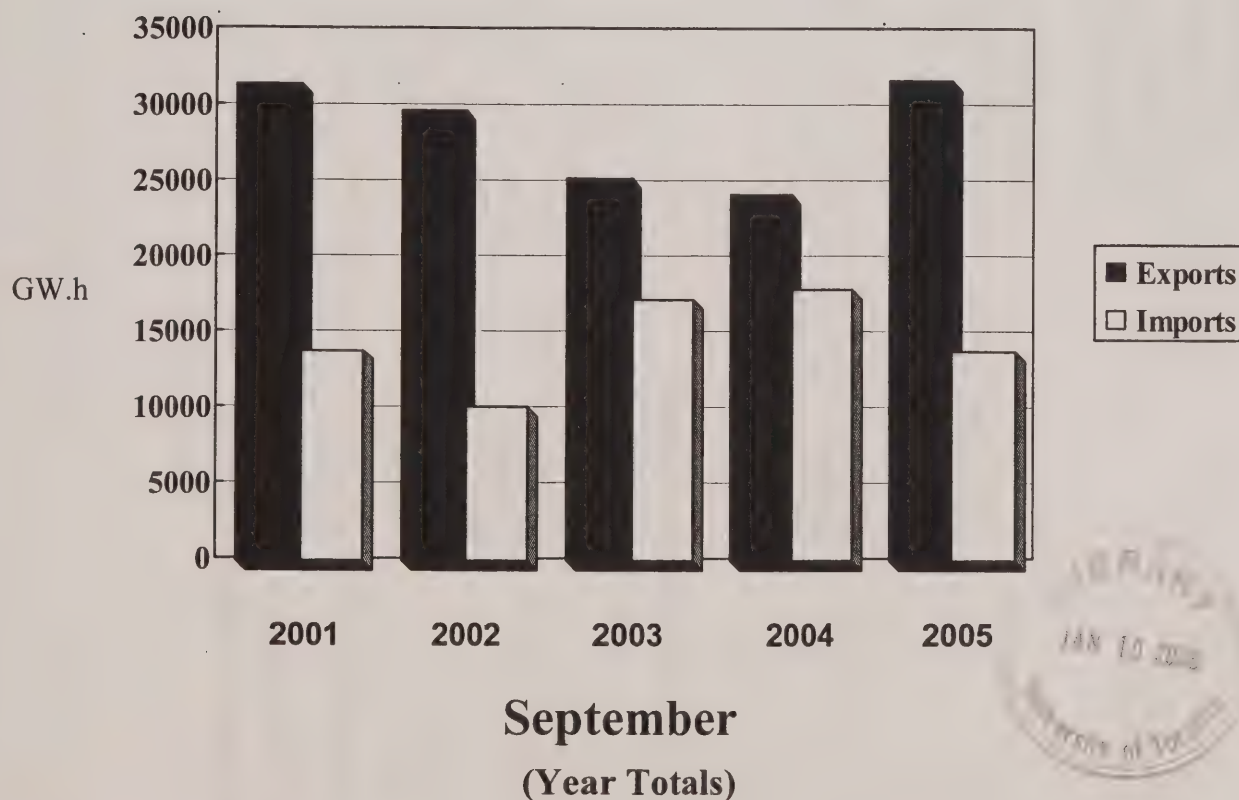
Electricity Exports and Imports

Monthly Statistics for

September 2005

Exports: 3603 GW.h

Imports: 1873 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2005

Page 1
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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Exports of Electric Energy						
Firm	932 872	9 219 611	69 429 057	593 881 991	66.36	54.43
Interruptible	2 670 040	22 449 563	233 480 320	1 614 915 813	86.74	68.60
Non-Revenue/Inadvertent	- 708 858	- 4 996 734	0	0	0.00	0.00
Service	11 489	360 898	505 207	9 189 350	43.97	29.04
Total Exports	2 905 542	27 033 338	303 414 584	2 217 987 154	101.19	76.14
Total Sales - Firm and Interruptible	3 602 912	31 669 174	302 909 377	2 208 797 804	81.46	64.39
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 688 568	- 4 903 594	0	0	0.00	0.00
Purchase	1 872 694	13 712 996	171 527 471	857 508 971	91.59	58.51
Service	5 760	213 292	1 576	782 708	0.27	6.84
Total Imports	1 189 887	9 022 695	171 529 047	858 291 679	144.16	87.90
Excess of Exports Over Imports	1 715 656	18 010 643	131 885 537	1 359 695 476		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
	183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	568	12 158	35 718	581 848	62.88	47.51
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	629	18 395	41 392	984 144	65.81	51.40
EPCOR Merchant	Permit 186	I	1 574	21 395	116 089	1 081 855	73.75	50.04
TransAlta Ener	Permit 168	F	2 101	10 463	160 309	556 575	76.30	50.99
TransCanada Ene	Permit 78	I	1 489	17 457	103 885	902 004	69.77	49.63
Subtotal Firm and Interruptible Exports: Alberta			6 361	82 797	457 393	4 226 433	71.91	49.79
British Columbia								
BC Hydro	Permit 105	F	106	980	7 559	70 227	71.58	71.73
	Permit 127	N	-478 804	-3 567 904	0	0	0.00	0.00
		S	5 726	199 425	0	0	0.00	0.00
	Permit 192	N	19 031	121 077	0	0	0.00	0.00
	Treaty	N	8 490	87 720	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Powerex Corp.	Permit 118	I	986 982	5 473 239	97 144 421	441 484 880	98.43	77.35
Teck Cominco	Permit 244	F	126 176	295 505	11 303 838	21 748 772	89.59	73.60
Subtotal Firm and Interruptible Exports: British Columbia			1 113 264	5 796 902	108 455 818	464 136 786	97.42	77.01
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	44.77
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	29 120	267 012	1 088 384	10 323 392	37.38	38.66
	Permit 35	F	26 700	113 524	818 161	7 366 051	30.64	64.89
	Permit 45	F	0	114 835	350 339	8 419 089	0.00	72.06
	Permit 46	I	739 232	6 080 459	34 880 954	288 954 975	47.19	47.67
		N	9 724	37 397	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	34.76
	Permit 144	F	17 570	149 187	1 393 322	12 348 475	79.30	82.45
	Permit 155	F	21 120	186 027	1 169 582	10 799 144	55.38	57.61
	Permit 207	F	34 833	311 477	2 288 129	20 508 212	65.69	65.89
	Permit 224	F	176 000	855 412	9 890 105	50 554 202	56.19	59.10
	Permit 259	F	318	4 822	22 858	281 671	71.95	58.27
Subtotal Firm and Interruptible Exports: Manitoba			1 044 893	9 092 511	51 901 833	457 919 969	49.67	49.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
New Brunswick								
Brascan	Permit 112	F	616	8 115	74 591	821 673	121.09	101.25
Fraser Inc.	Permit 225	F	36 600	260 430	2 468 480	18 852 827	67.44	71.80
NB Power	Permit 90	F	10 718	157 809	707 239	13 165 349	60.46	63.96
	Permit 91	I	96 208	703 452	9 980 708	53 320 467	103.63	71.63
	Permit 148	F	0	406 938	0	28 613 561	0.00	69.81
WPS Power Dev.	Licence 177	F	7 446	77 637	234 811	2 207 659	31.54	29.39
Subtotal Firm and Interruptible Exports: New Brunswick			151 588	1 614 381	13 465 829	116 981 536	88.37	68.61
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	9 870	52 224	823 371	3 710 083	83.42	63.71
Subtotal Firm and Interruptible Exports: Nova Scotia			9 870	52 367	823 371	3 748 837	83.42	64.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Allete, Inc.	Permit 261	F	0	24 239	0	1 455 429	0.00	52.93
Brascan	Permit 112	F	80 180	657 119	7 261 297	45 177 895	90.56	65.34
Cargill Trading	Permit 204	F	0	47 032	0	3 406 526	0.00	70.52
Cdn. Transit	Permit 29	F	11	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	274	33 098	19 380	3 100 628	70.73	93.68
Connectiv Energy	Permit 212	I	3 826	106 050	302 186	6 226 297	78.98	54.70
Constell ECG	Permit 138	I	91 643	176 905	7 496 295	13 696 731	81.80	77.33
Constell NE	Permit 264	F	2	613	74	59 551	36.85	97.15
Coral Energy	Permit 174	F	6 688	316 326	389 414	20 563 176	58.23	64.46
D&W Subway	Permit 26	F	121	975	0	0	0.00	70.77
Direct Commod.	Permit 240	I	16 199	44 902	1 228 654	3 344 636	75.85	75.10
Direct EM Inc.	Permit 200	F	5 621	54 441	514 045	3 786 989	91.45	67.34
DTE Energy Trad	Permit 206	F	56 206	928 681	4 751 874	45 922 255	84.54	49.87
EPCOR Merchant	Permit 187	F	33 888	275 117	2 228 837	14 551 306	65.77	51.05

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the

last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Eic Mark Op	Permit 22	N	- 267 299	-1 675 024	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 056	84 127	192 819	4 459 954	93.78	51.46
Ont Power Gen	Permit 24	F	13	154	26	308	2.00	7.43
OPGI/OHIM	Permit 21	I	248 404	1 902 314	22 461 568	126 938 235	89.39	62.00
		S	5 763	161 473	505 207	9 189 350	87.66	53.66
Powerex Corp.	Permit 116	I	45 001	317 328	3 698 899	20 446 951	82.20	60.46
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Sempra Corp	Permit 157	F	8 939	36 105	922 702	2 742 419	103.22	68.02
SESCO	Permit 249	F	13 607	23 778	972 666	1 670 390	71.48	70.25
SMELP	Permit 276	I	1 415	1 415	83 646	83 646	59.11	59.11
SPLIT ROCK	Permit 221	F	1 797	254 848	153 924	15 256 228	85.66	55.76
TransAlta Ener	Permit 168	F	97 449	642 111	7 523 754	40 039 525	77.21	59.35

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) -		Revenue (CANS) ¹		CANS/MW.h ²	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
WPS Energy	Permit 250	I	835	5 251	102 840	488 951	123.16	93.12
Subtotal Firm and Interruptible Exports: Ontario			714 175	5 934 750	60 304 899	373 523 032	84.08	59.82
Quebec								
Brascan	Permit 112	F	6 159	246 880	724 112	19 900 348	117.57	78.27
Hydro-Quebec	Licence 180	F	73 965	750 489	6 675 858	65 376 571	33.10	34.32
	Licence 181	F	12 379	130 181	1 096 154	10 900 208	33.10	35.82
	Licence 182	F	11 632	115 704	1 002 788	9 760 286	33.10	34.32
	Licence 183	F	18 815	202 398	1 771 759	17 716 155	33.10	34.33
	Licence 184	F	13 325	133 102	1 224 352	11 907 420	33.10	34.32
	Permit 20	F	322	1 180	25 518	89 320	79.37	76.11
MEHQ	Permit 64	I	311 820	6 282 395	46 448 355	582 387 966	143.94	83.65
Subtotal Firm and Interruptible Exports: Quebec			519 325	8 520 406	64 961 080	754 179 989	107.70	73.87
Powerex Corp.	Permit 116	I	0	21 157	0	1 115 480	0.00	52.72
Subtotal Firm and Interruptible Exports: Quebec			519 325	8 520 406	64 961 080	754 179 989	107.70	73.87
Saskatchewan								
Northpoint	Permit 88	I	43 437	575 060	2 539 153	34 081 223	57.12	57.81
Subtotal Firm and Interruptible Exports: Saskatchewan			43 437	575 060	2 539 153	34 081 223	57.12	57.81
Total Firm and Interruptible Exports:			3 602 912	31 669 174	302 909 377	2 208 797 804	81.46	64.39

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Alberta								
Candela Energy	-	P	210	3 425	31 748	315 993	151.18	105.98
Cargill Trading		P	350	5 978	37 488	394 312	107.11	65.96
Enmax Marketing		P	5 717	87 318	530 913	5 296 166	92.87	57.07
EPCOR Merchant		P	5 735	134 613	545 842	8 828 190	95.18	65.04
TransAlta Ener		P	280	8 070	29 046	497 799	103.74	62.20
TransCanada Ene		P	5 040	52 944	508 119	3 357 279	100.82	62.40
Subtotal Purchased Imports: Alberta			17 332	292 348	1 683 156	18 689 739	97.11	62.61
British Columbia								
BC Hydro		N	- 431 989	-3 312 504	0	0	0.00	0.00
		S	5 726	199 425	0	0	0.00	0.00
FortisBC		P	0	14 023	0	898 290	0.00	64.36
Powerex Corp.		P	525 721	4 278 338	49 904 297	234 740 815	94.93	51.61
Subtotal Purchased Imports: British Columbia			525 721	4 292 361	49 904 297	235 639 106	94.93	51.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Manitoba								
Manitoba Hydro	-	N	0	9 051	0	0	0.00	0.00
		P	522	193 501	27 069	7 755 457	51.86	36.43
Subtotal Purchased Imports: Manitoba			522	193 501	27 069	7 755 457	51.86	36.43
New Brunswick								
NB Power		P	1 663	23 993	223 509	1 699 907	134.40	67.73
WPS Power Dev.		P	704	4 306	22 201	127 321	31.54	29.61
Subtotal Purchased Imports: New Brunswick			2 367	28 299	245 710	1 827 228	103.81	64.24
Nova Scotia								
NS Power Inc.		P	4 454	49 443	640 334	4 256 459	143.77	86.40
Subtotal Purchased Imports: Nova Scotia			4 454	49 443	640 334	4 256 459	143.77	86.40
Ontario								
Abitibi		P	0	36	0	1 807	0.00	50.21

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Allete, Inc.	-	P	1 143	13 121	66 792	531 128	58.44	43.12
Brscan		P	51 123	264 327	6 231 917	24 042 566	121.90	87.36
Cargill Trading		P	152 307	1 317 108	12 280 281	81 337 320	80.63	59.61
Cincinnati G&E		P	25 851	320 317	2 563 195	28 258 326	99.15	85.39
Connectiv Energy		P	4 049	35 358	678 316	3 035 995	167.53	74.54
Constell ECG		P	7 735	134 497	1 542 933	10 805 275	199.47	99.00
Constell NE		P	8 545	75 293	1 149 780	7 475 073	134.56	99.28
Coral Energy		P	300	15 242	20 868	1 121 365	69.56	49.77
D&W Subway		P	166	1 131	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	4 259	50 397	762 958	4 922 741	179.14	95.75
Direct EM Inc.		P	4 369	30 334	642 162	3 840 026	146.98	125.08
DTE Energy Trad		P	163 453	1 266 233	13 858 073	72 510 212	84.78	53.71
EPCOR Merchant		P	19 886	135 338	751 067	8 409 573	37.77	64.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Ind Eic Mark Op	-	N	- 256 579	-1 600 141	0	0	0.00	0.00
Manitoba Hydro		P	133 154	872 066	10 833 430	53 464 483	81.36	55.82
Merrill-Lynch		P	3 630	109 428	369 607	7 476 837	101.82	64.20
Morgan Stanley		P	0	1 100	0	65 304	0.00	64.72
Northern States		P	4 186	89 149	349 828	5 991 274	83.57	67.20
OPGI/OHIM		P	106 586	649 387	7 704 978	36 731 710	72.29	53.71
		S	34	13 867	1 576	782 708	46.34	50.50
Powerex Corp.		P	18 969	224 692	1 646 990	15 259 140	86.83	62.64
Rainbow		P	229	25 984	60 746	2 505 658	265.26	85.09
Sempra Corp		P	5 653	75 993	623 677	5 009 574	110.33	62.35
SESCO		P	619	729	96 760	103 140	156.32	141.48
SPLIT ROCK		P	3 863	42 273	486 247	2 738 825	125.87	49.76
TransAlta Ener		P	79 440	570 835	6 842 275	34 363 599	86.13	57.18
WPS Energy		P	795	11 373	154 076	1 285 213	193.81	113.01
Subtotal Purchased Imports: Ontario			800 310	6 334 764	69 716 955	411 420 895	87.11	61.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Quebec								
Brascan	-	P	7 023	13 673	829 547	1 558 431	118.12	108.05
Hydro-Quebec		P	476 130	2 100 584	45 937 045	155 229 439	96.48	71.85
MEHQ		P	9 711	77 429	976 971	7 295 848	100.60	88.50
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			492 864	2 240 497	47 743 563	167 256 509	96.87	72.59
Saskatchewan								
Northpoint		P	29 124	281 783	1 566 387	10 663 578	53.78	36.03
Subtotal Purchased Imports: Saskatchewan			29 124	281 783	1 566 387	10 663 578	53.78	36.03
Total Purchased Imports:			1 872 694	13 712 996	171 527 471	857 508 971	91.59	58.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Alaska	British Columbia	106	980	7 559	70 227	71.58	71.73
Subtotal Exports: Alaska		106	980	7 559	70 227	71.58	71.73
Arizona	British Columbia	6 774	73 815	792 658	6 656 797	117.01	88.11
Subtotal Exports: Arizona		6 774	73 815	792 658	6 656 797	117.01	88.11
California	British Columbia	21 716	111 613	2 286 295	9 799 613	105.28	78.00
Subtotal Exports: California		21 716	111 613	2 286 295	9 799 613	105.28	78.00
Colorado	British Columbia	1 753	25 916	185 532	2 103 473	105.84	74.06
Subtotal Exports: Colorado		1 753	25 916	185 532	2 103 473	105.84	74.06
Idaho	British Columbia	21 961	76 624	2 248 397	7 077 516	102.38	91.90
Subtotal Exports: Idaho		21 961	76 624	2 248 397	7 077 516	102.38	91.90
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
Subtotal Exports: Indiana		0	1	0	0	0.00	0.00
Iowa	Ontario	1 123	4 679	76 413	365 518	68.04	78.12
Subtotal Exports: Iowa		1 123	4 679	76 413	365 518	68.04	78.12
Maine	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Maine		0	2	0	0	0.00	0.00
New Brunswick		150 972	1 606 266	13 391 238	116 159 863	88.24	68.48
Nova Scotia		9 870	52 224	823 371	3 710 083	83.42	63.71
Quebec		70 908	636 920	5 992 184	35 026 235	84.51	54.74
Subtotal Exports: Quebec		231 750	2 295 410	20 206 793	154 896 181	86.89	64.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Massachusetts	Ontario	0	150	0	14 557	0.00	97.05
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		0	4 182	0	470 205	0.00	112.44
Michigan	Ontario	80 157	1 386 224	7 029 745	78 510 547	87.70	55.35
Subtotal Exports: Michigan		80 157	1 386 224	7 029 745	78 510 547	87.70	55.35
Minnesota	Manitoba	66 577	438 238	6 163 436	30 402 770	92.58	62.80
	Ontario	2 056	113 791	415 738	8 232 394	93.78	53.07
Subtotal Exports: Minnesota		68 633	552 029	6 579 174	38 635 164	92.61	60.42
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	3 350	12 281	296 579	937 325	88.53	76.32
Subtotal Exports: Missouri		3 350	12 308	296 579	937 325	88.53	76.16
Montana	British Columbia	42 896	105 303	3 123 019	7 015 369	72.80	66.32
Subtotal Exports: Montana		42 896	105 303	3 123 019	7 015 369	72.80	66.32
ND/Minn	Manitoba	978 316	8 654 273	45 738 397	427 517 199	46.75	49.09
Subtotal Exports: ND/Minn		978 316	8 654 273	45 738 397	427 517 199	46.75	49.09
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	39 622	364 562	4 040 947	30 486 381	101.99	82.41
Subtotal Exports: Nevada		39 622	364 562	4 040 947	30 486 381	101.99	82.41
New England	New Brunswick	94	1 840	12 968	190 489	137.96	103.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ²		CANS/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
New England		0	143	0	38 754	0.00	271.01
	Nova Scotia						
	Ontario	9 662	35 209	1 022 331	3 567 736	105.81	100.89
	Quebec	128 105	2 980 315	18 713 747	279 145 616	146.08	84.43
Subtotal Exports: New England		137 861	3 017 507	19 749 046	282 942 595	143.25	84.58
New Mexico	British Columbia	11 990	106 191	1 430 522	9 584 469	119.31	84.39
Subtotal Exports: New Mexico		11 990	106 191	1 430 522	9 584 469	119.31	84.39
New York	New Brunswick	522	6 275	61 623	631 184	118.05	100.59
	Ontario	615 110	4 321 711	51 272 151	276 980 397	83.30	60.99
	Quebec	184 839	3 542 970	27 793 468	321 250 006	141.90	82.32
Subtotal Exports: New York		800 470	7 870 956	79 127 242	598 861 587	96.85	70.82
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	43 437	575 060	2 539 153	34 081 223	57.12	57.81
Subtotal Exports: North Dakota		43 437	575 985	2 539 153	34 117 371	57.12	57.79
Ohio	Ontario	274	33 098	19 380	3 100 628	70.73	93.68
Subtotal Exports: Ohio		274	33 098	19 380	3 100 628	70.73	93.68
Oregon	Alberta	115	3 378	7 116	148 065	61.88	44.00
	British Columbia	538 288	3 437 442	56 144 069	282 168 892	104.30	79.14
Subtotal Exports: Oregon		538 403	3 440 820	56 151 185	282 316 956	104.29	79.11
Pennsylvania	Ontario	2 443	26 469	172 563	1 748 527	70.64	64.70
Subtotal Exports: Pennsylvania		2 443	26 469	172 563	1 748 527	70.64	64.70
Utah	British Columbia	6 813	40 800	677 312	4 194 373	99.41	101.78
Subtotal Exports: Utah		6 813	40 800	677 312	4 194 373	99.41	101.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Vermont	Quebec	135 473	1 356 169	12 461 681	118 302 484	36.89	35.68
Subtotal Exports: Vermont		135 473	1 356 169	12 461 681	118 302 484	36.89	35.68
Washington	Alberta	6 246	78 494	450 277	4 042 220	72.09	50.11
	British Columbia	418 204	1 418 362	37 168 387	101 852 824	88.88	68.44
Subtotal Exports: Washington		424 450	1 496 856	37 618 664	105 895 044	88.63	67.43
Wyoming	British Columbia	3 141	34 983	351 122	3 101 398	111.79	88.07
Subtotal Exports: Wyoming		3 141	34 983	351 122	3 101 398	111.79	88.07
Total Exports		3 602 912	31 669 174	302 909 377	2 208 797 804	81.46	64.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Arizona	British Columbia	19 897	75 959	886 356	2 605 521	44.55	34.04
Subtotal Imports: Arizona		19 897	75 959	886 356	2 605 521	44.55	34.04
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	229	16 254	60 746	1 880 115	265.26	100.65
Subtotal Imports: Illinois		229	16 254	60 746	1 880 115	265.26	100.65
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	58	190	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		58	790	0	24 150	0.00	23.56
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	2 367	28 299	245 710	1 827 228	103.81	64.24
	Quebec	9 711	77 429	976 971	7 295 848	100.60	88.50
Subtotal Imports: Maine		12 078	105 728	1 222 681	9 123 077	101.23	80.43
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	339	4 508	47 038	405 587	138.75	90.02
Subtotal Imports: Massachusetts		339	4 638	47 038	415 156	138.75	89.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Michigan	Ontario	432 945	3 184 160	34 152 228	183 649 710	78.88	55.30
Subtotal Imports: Michigan		432 945	3 184 160	34 152 228	183 649 710	78.88	55.30
Minnesota	Alberta	350	5 978	37 488	394 312	107.11	65.96
	Ontario	224 213	1 885 183	18 860 337	119 743 559	84.12	60.23
Subtotal Imports: Minnesota		224 563	1 891 161	18 897 825	120 137 871	84.15	60.24
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	0	988	0	74 943	0.00	64.52
	British Columbia	1 668	64 389	111 546	2 325 127	66.87	40.63
Subtotal Imports: Montana		1 668	65 377	111 546	2 400 070	66.87	40.96
ND/Minn	Manitoba	522	193 501	27 069	7 755 457	51.86	36.43
Subtotal Imports: ND/Minn		522	193 501	27 069	7 755 457	51.86	36.43
Nebraska	British Columbia	391	4 108	13 891	103 060	35.53	23.95
Subtotal Imports: Nebraska		391	4 108	13 891	103 060	35.53	23.95
Nevada	British Columbia	7 404	35 448	389 938	1 385 462	52.67	38.45
Subtotal Imports: Nevada		7 404	35 448	389 938	1 385 462	52.67	38.45
New England	Quebec	169 322	413 927	15 511 830	29 166 590	91.61	70.46
Subtotal Imports: New England		169 322	413 927	15 511 830	29 166 590	91.61	70.46
New Mexico	British Columbia	3 344	61 663	175 308	2 203 916	52.42	35.45
Subtotal Imports: New Mexico		3 344	61 663	175 308	2 203 916	52.42	35.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	103 823	728 724	13 130 242	65 295 830	126.47	78.64
	Quebec	313 831	1 749 141	31 254 762	130 794 070	99.59	72.26
Subtotal Imports: New York		417 654	2 481 969	44 385 003	196 365 717	106.27	74.56
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	29 124	281 783	1 566 387	10 663 578	53.78	36.03
Subtotal Imports: North Dakota		29 124	282 809	1 566 387	10 672 585	53.78	35.98
Ohio	Ontario	25 851	320 973	2 563 195	28 305 021	99.15	85.34
		25 851	320 973	2 563 195	28 305 021	99.15	85.34
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	17 689	296 289	1 202 066	12 718 788	67.96	42.32
		17 689	296 289	1 202 066	12 718 788	67.96	42.32
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	4 454	49 443	640 334	4 256 459	143.77	86.40
	Ontario	12 910	185 988	903 170	11 569 325	69.96	57.11
Subtotal Imports: Pennsylvania		17 364	251 724	1 543 504	16 569 918	88.89	62.88
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
		0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
		0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP05	JAN05 - SEP05	SEP05	JAN05 - SEP05	SEP05	L12M
Utah	British Columbia	62	824	5 194	61 872	83.78	75.09
Subtotal Imports: Utah		62	824	5 194	61 872	83.78	75.09
Washington	Alberta	16 982	285 382	1 645 668	18 220 484	96.91	62.55
	British Columbia	466 657	3 633 001	46 839 617	210 481 557	100.37	54.16
Subtotal Imports: Washington		483 639	3 918 383	48 485 284	228 702 041	100.25	54.83
Wyoming	British Columbia	8 551	99 769	280 381	2 717 352	32.79	27.78
Subtotal Imports: Wyoming		8 551	99 769	280 381	2 717 352	32.79	27.78
Total Imports		1 872 694	13 712 996	171 527 471	857 508 971	91.59	58.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	SEP05			² CAN\$/MW.h
	Energy (MW.h)	Revenue (CAN\$)		
Canadian Coal	3 967	367 393		92.61
Hydraulic	1 897 343	158 555 407		83.57
Imported Coal	55 024	3 348 206		60.85
Imported Oil	57 310.	5 928 419		103.44
Other	1 148 223	89 225 257		77.71
Total	3 161 867	257 424 682		81.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report¹ by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO & Alberta	Other	Permit 93	568	35 718	62.88
		Subtotal	568	35 718	62.88
	Subtotal		568	35 718	62.88
BC Hydro	Hydraulic	Permit 105	106	7 559	71.58
		Permit 192	19 031	0	0.00
		Treaty 0	8 490	0	0.00
		Subtotal	27 627	7 559	0.27
Brascan	Subtotal		27 627	7 559	0.27
	Hydraulic	Permit 112	6 159	724 112	117.57
		Subtotal	6 159	724 112	117.57
	Other	Permit 112	80 796	7 335 888	90.80
		Subtotal	80 796	7 335 888	90.80
Cargill Trading	Subtotal		86 955	8 059 999	92.69
	Other	Permit 204	16 199	1 228 654	75.85
		Subtotal	16 199	1 228 654	75.85
	Subtotal		16 199	1 228 654	75.85
Connectiv Energy	Other	Permit 212	3 826	302 186	78.98
		Subtotal	3 826	302 186	78.98
		Subtotal	3 826	302 186	78.98

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	6 688	389 414	58.23
		Subtotal	6 688	389 414	58.23
	Subtotal		6 688	389 414	58.23
Direct Commod.	Other	Permit 240	16 199	1 228 654	75.85
		Subtotal	16 199	1 228 654	75.85
	Subtotal		16 199	1 228 654	75.85
Direct EM Inc.	Other	Permit 200	5 621	514 045	91.45
		Subtotal	5 621	514 045	91.45
	Subtotal		5 621	514 045	91.45
DTE Energy Trad	Other	Permit 206	56 206	4 751 874	84.54
		Subtotal	56 206	4 751 874	84.54
	Subtotal		56 206	4 751 874	84.54
Enmax Marketing	Canadian Coal	Permit 169	629	41 392	65.81
		Subtotal	629	41 392	65.81
	Subtotal		629	41 392	65.81
Hydro-Quebec	Hydraulic	Licence 180	73 965	2 448 414	33.10
		Licence 181	12 379	409 774	33.10
		Licence 182	11 632	385 046	33.10
		Licence 183	18 815	622 820	33.10
		Licence 184	13 325	441 089	33.10
		Permit 20	322	25 518	79.37
		Permit 64	311 820	44 883 172	143.94

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only, and

TABLE 5

Source of Production Report ¹

by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Subtotal		442 258	49 215 834	111.28
	Hydraulic			49 215 834	111.28
		Permit 34	28 896	1 080 014	37.38
		Permit 35	26 495	811 869	30.64
		Permit 45	0	347 645	0.00
		Permit 46	519 114	28 496 680	54.89
		Permit 144	13 559	1 382 608	101.97
		Permit 155	16 299	1 160 588	71.21
		Permit 207	26 882	2 270 533	84.46
		Permit 224	135 826	9 814 050	72.25
		Subtotal	767 072	45 363 987	59.14
	Imported Coal				
		Permit 34	219	8 174	37.38
		Permit 35	201	6 144	30.64
		Permit 45	0	2 631	0.00
		Permit 46	17 215	215 669	12.53
		Permit 144	450	10 464	23.27
		Permit 155	541	8 784	16.25
		Permit 207	891	17 184	19.28
		Permit 224	4 504	74 275	16.49
		Subtotal	24 021	343 324	14.29

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h
Manitoba Hydro	Other	Permit 34	5	196	37.37
		Permit 35	5	147	30.64
		Permit 45	0	63	0.00
		Permit 46	136 326	5 169	0.04
		Permit 144	3 561	251	0.07
		Permit 155	4 280	211	0.05
		Permit 207	7 060	412	0.06
		Permit 224	35 670	1 780	0.05
		Subtotal	186 906	8 229	0.04
		Subtotal	977 998	45 715 540	46.74
NB Power Gen.	Canadian Coal	Permit 90	538	35 473	65.99
		Permit 91	2 801	290 528	103.74
		Subtotal	3 338	326 001	97.66
	Hydraulic	Permit 90	1 224	80 745	65.99
		Permit 91	1 107	114 860	103.74
		Subtotal	2 331	195 605	83.92
	Imported Coal	Permit 90	5 601	369 559	65.99
		Permit 91	25 403	2 635 323	103.74
		Subtotal	31 003	3 004 883	96.92
	Imported Oil	Permit 90	450	29 724	65.99
		Permit 91	56 860	5 898 695	103.74
		Subtotal	57 310	5 928 419	103.44

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report¹ by Exporter

		SEP05				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²		
					CANS/MW.h	
NB Power Gen.	Other	Permit 90	2 906	191 737	65.99	
		Permit 91	10 038	1 041 302	103.74	
		Subtotal	12 943	1 233 039	95.27	
	Subtotal		106 926	10 687 947	99.96	
Northern States	Other	Permit 235	2 056	192 819	93.78	
		Subtotal	2 056	192 819	93.78	
	Subtotal		2 056	192 819	93.78	
	Other	Permit 24	13	26	2.00	
Ont Power Gen		Subtotal	13	26	2.00	
	Subtotal		13	26	2.00	
OPGI/OPIM	Other	Permit 21	248 404	22 461 568	90.42	
		Subtotal	248 404	22 461 568	90.42	
	Subtotal		248 404	22 461 568	90.42	
	Hydraulic	Permit 118	525 721	51 744 472	98.43	
Powerex Corp.		Subtotal	525 721	51 744 472	98.43	
	Other	Permit 116	45 001	3 698 899	82.20	
		Permit 118	461 261	45 399 949	98.43	
	Subtotal		506 262	49 098 848	96.98	
	Subtotal		1 031 983	100 843 320	97.72	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
SMELP	Other	Permit 276	1 415	83 646	59.11
		Subtotal	1 415	83 646	59.11
	Subtotal		1 415	83 646	59.11
SPLIT ROCK	Other	Permit 221	1 797	153 924	85.66
		Subtotal	1 797	153 924	85.66
	Subtotal		1 797	153 924	85.66
Teck Cominco	Hydraulic	Permit 244	126 176	11 303 838	89.59
		Subtotal	126 176	11 303 838	89.59
	Subtotal		126 176	11 303 838	89.59
TransCanada Ene	Other	Permit 78	1 489	103 885	69.77
		Subtotal	1 489	103 885	69.77
	Subtotal		1 489	103 885	69.77
WPS Energy	Other	Permit 250	835	102 840	123.16
		Subtotal	835	102 840	123.16
	Subtotal		835	102 840	123.16
Total All Exporters			3 161 867	257 424 682	81.42

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and

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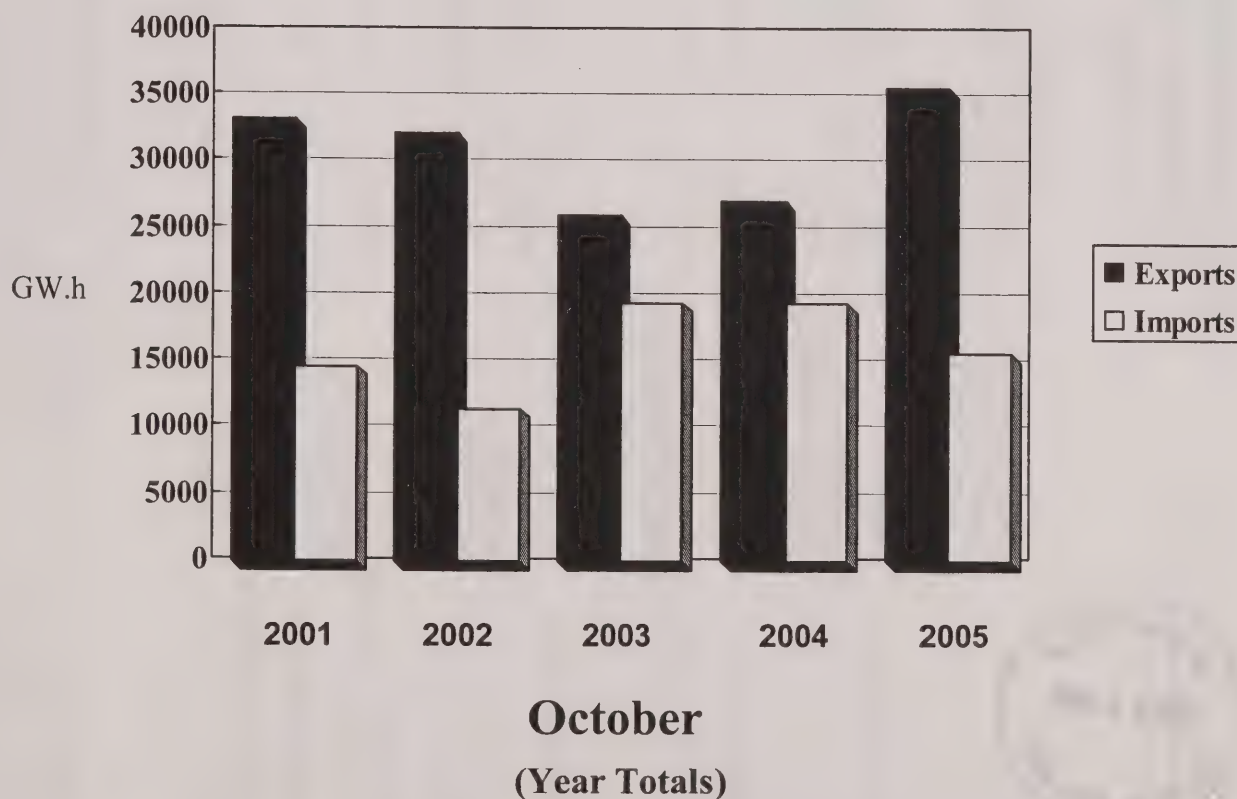
Electricity Exports and Imports

Monthly Statistics for

October 2005

Exports: 3518 GW.h

Imports: 1794 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2005

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05/12/09

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Exports of Electric Energy						
Firm	1 144 765	10 678 629	106 033 566	722 029 570	85.55	58.20
Interruptible	2 373 526	24 823 089	201 531 002	1 816 446 816	84.20	70.98
Non-Revenue/Inadvertant	- 744 107	- 5 742 012	0	0	0.00	0.00
Service	12 892	364 600	312 661	9 502 011	24.25	30.01
Total Exports	2 787 077	30 124 306	307 877 229	2 547 978 397	106.96	80.31
Total Sales - Firm and Interruptible	3 518 291	35 501 718	307 564 568	2 538 476 386	84.64	67.08
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 781 701	- 5 685 295	0	0	0.00	0.00
Purchase	1 793 991	15 613 881	144 399 341	1 011 104 790	80.49	62.19
Service	9 011	213 113	0	782 708	0.00	3.22
Total Imports	1 021 301	10 141 699	144 399 341	1 011 887 498	141.39	97.33
Excess of Exports Over Imports	1 765 776	19 982 607	163 477 887	1 536 090 899		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
						183

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	150	12 308	11 222	593 070	74.81	48.00
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	590	18 985	53 308	1 037 452	90.35	53.08
EPCOR Merchant	Permit 186	I	296	21 691	26 314	1 108 169	88.90	50.65
TransAlta Ener	Permit 168	F	286	10 749	25 702	582 277	89.87	51.71
TransCanada Ene	Permit 78	I	275	17 732	23 581	925 585	85.75	50.14
Subtotal Firm and Interruptible Exports: Alberta			1 597	84 394	140 126	4 366 559	87.74	50.59
British Columbia								
BC Hydro	Permit 105	F	97	1 077	7 037	77 264	72.58	71.73
	Permit 127	N	-486 619	-4 054 526	0	0	0.00	0.00
		S	9 011	199 246	0	0	0.00	0.00
	Permit 192	N	51 292	172 369	0	0	0.00	0.00
	Treaty	N	9 989	97 709	0	0	0.00	0.00
FortisBC	Permit 115	F	0	27 178	0	832 907	0.00	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Powerex Corp.	Permit 118	I	610 703	6 083 942	65 500 020	506 984 899	107.25	80.43
Teck Cominco	Permit 244	F	78 428	373 933	7 343 700	29 092 473	93.64	77.80
Subtotal Firm and Interruptible Exports: British Columbia			689 228	6 486 130	72 850 757	536 987 543	105.70	80.11
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	46.16
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	18 450	131 974	428 707	7 794 758	23.24	59.06
	Permit 45	F	16 598	131 433	1 158 956	9 578 045	69.83	72.07
	Permit 46	I	846 090	6 926 549	35 716 711	324 671 685	42.21	47.18
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	35.52
	Permit 144	F	16 605	165 792	1 346 981	13 695 456	81.12	82.35
	Permit 155	F	19 941	205 968	1 142 264	11 941 408	57.28	57.56
	Permit 207	F	33 204	344 681	2 250 118	22 758 330	67.77	65.89
	Permit 224	F	165 917	1 021 329	9 679 507	60 233 709	58.34	58.98
	Permit 259	F	422	5 244	26 302	307 973	62.37	58.56
Subtotal Firm and Interruptible Exports: Manitoba			1 117 227	10 209 738	51 749 545	509 669 515	46.32	49.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
New Brunswick								
Brascan	Permit 112	F	14 312	22 427	2 194 676	3 016 350	153.35	134.50
Emera Energy	Permit 217	F	135 987	450 239	15 730 979	37 844 993	115.68	84.06
Fraser Inc.	Permit 225	F	24 900	285 330	1 815 582	20 668 409	72.91	71.97
NB Power	Permit 90	F	11 499	169 308	805 026	13 970 375	64.57	63.99
	Permit 91	I	201 693	905 145	21 539 759	74 860 227	106.74	78.45
	Permit 148	F	10 427	417 365	1 190 622	29 804 183	114.19	71.41
WPS Power Dev.	Licence 177	F	20 426	98 064	680 361	2 888 020	33.31	30.03
Subtotal Firm and Interruptible Exports: New Brunswick			419 244	2 347 878	43 957 007	183 052 557	104.67	74.70
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	10 892	63 116	1 075 520	4 785 603	98.74	71.84
Subtotal Firm and Interruptible Exports: Nova Scotia			10 892	63 259	1 075 520	4 824 357	98.74	72.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Ontario								
Allete, Inc.	Permit 261	F	40	24 279	3 188	1 458 617	79.70	52.96
Brascan	Permit 112	F	131 657	788 776	21 069 349	66 247 244	160.03	79.27
Cargill Trading	Permit 204	F	0	47 032	0	3 406 526	0.00	71.20
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	3 229	36 327	281 150	3 381 778	87.07	93.09
Connectiv Energy	Permit 212	I	12 879	118 929	1 157 846	7 384 143	89.90	58.20
Constell ECG	Permit 138	I	86 988	263 893	3 238 088	16 934 819	37.22	64.13
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15
Coral Energy	Permit 174	F	662	316 988	48 312	20 611 488	72.98	64.47
D&W Subway	Permit 26	F	121	1 096	0	0	0.00	63.81
Direct Commod.	Permit 240	I	11 011	55 913	1 018 770	4 363 406	92.52	78.12
Direct EM Inc.	Permit 200	F	1 913	56 354	191 662	3 978 651	100.19	68.49
DTE Energy Trad	Permit 206	F	31 536	960 217	2 140 448	48 062 703	67.87	50.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
EPCOR Merchant	Permit 187	F	15 857	290 974	1 115 772	15 667 078	70.36	52.39
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	44.87
Ind Elc Mark Op	Permit 22	N	- 318 769	-1 993 793	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	520	84 647	43 823	4 503 776	84.27	51.25
Ont Power Gen	Permit 24	F	15	168	29	337	2.00	7.44
OPGI/OHIM	Permit 21	I	189 028	2 091 342	17 692 561	144 630 795	93.38	64.68
		S	3 881	165 354	312 661	9 502 011	80.56	54.59
Powerex Corp.	Permit 116	I	79 461	396 789	7 701 632	28 148 583	96.92	66.03
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Saracen Merchan	Permit 276	I	7 470	8 885	617 909	701 555	82.72	78.96
Sempra Corp	Permit 157	F	8 055	44 160	819 906	3 562 325	101.79	75.68
SESCO	Permit 249	F	6 499	30 277	780 998	2 451 388	120.17	80.97
SPLIT ROCK	Permit 221	F	8 154	263 002	492 532	15 748 760	60.40	56.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
TransAlta Ener	Permit 168	F	227 408	869 519	19 266 255	59 305 780	84.72	64.78
WPS Energy	Permit 250	I	0	5 251	0	488 951	0.00	93.12
Subtotal Firm and Interruptible Exports: Ontario			822 502	6 757 252	77 680 230	451 203 261	94.39	63.65
Quebec								
Brascan	Permit 112	F	7 486	254 366	1 478 350	21 378 698	197.48	81.77
Hydro-Quebec	Licence 180	F	75 422	825 911	6 724 088	72 100 660	33.10	34.24
	Licence 181	F	13 040	143 221	1 690 018	12 590 226	33.10	35.74
	Licence 182	F	11 667	127 371	1 003 947	10 764 233	33.10	34.23
	Licence 183	F	20 733	223 131	1 835 249	19 551 404	33.10	34.25
	Licence 184	F	13 253	146 355	1 221 968	13 129 388	33.10	34.24
	Permit 20	F	0	1 180	0	89 320	0.00	76.11
	Permit 64	I	238 843	6 521 238	40 349 894	622 737 860	162.39	90.15
MEHQ	Permit 129	I	28 539	665 459	3 132 239	38 158 474	109.75	56.07
Powerex Corp.	Permit 116	I	32	21 189	0	1 115 480	0.00	52.64
Subtotal Firm and Interruptible Exports: Quebec			409 015	8 929 421	57 435 753	811 615 742	116.96	78.20

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Saskatchewan								
Northpoint	Permit 88	I	48 586	623 646	2 675 630	36 756 853	53.86	57.62
Subtotal Firm and Interruptible Exports: Saskatchewan			48 586	623 646	2 675 630	36 756 853	53.86	57.62
Total Firm and Interruptible Exports:			3 518 291	35 501 718	307 564 568	2 538 476 386	84.64	67.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Alberta								
Candela Energy	-	P	254	3 679	87 555	403 548	344.70	117.14
Cargill Trading		P	1 113	7 091	157 343	551 655	141.37	77.80
Enmax Marketing		P	30 849	118 167	3 106 554	8 402 720	100.70	66.55
EPCOR Merchant		P	15 278	149 891	1 547 720	10 375 910	101.30	67.82
TransAlta Ener		P	1 131	9 201	109 612	607 411	96.92	65.17
TransCanada Ene		P	23 080	76 024	2 381 786	5 739 064	103.20	74.01
Subtotal Purchased Imports: Alberta			71 705	364 053	7 390 570	26 080 309	103.07	69.19
British Columbia								
BC Hydro		N	- 474 660	-3 787 164	0	0	0.00	0.00
		S	9 011	199 246	0	0	0.00	0.00
FortisBC		P	0	14 023	0	898 290	0.00	64.36
Powerex Corp.		P	556 185	4 834 523	45 751 871	280 492 687	82.26	56.46
Teck Cominco		P	7 520	7 520	704 144	704 144	93.64	93.64
Subtotal Purchased Imports: British Columbia			563 705	4 856 066	46 456 016	282 095 121	82.41	56.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Manitoba								
Manitoba Hydro	-	N	1 081	10 132	0	0	0.00	0.00
		P	1 412	194 913	80 825	7 836 283	57.24	35.52
Subtotal Purchased Imports: Manitoba			1 412	194 913	80 825	7 836 283	57.24	35.52
New Brunswick								
Emera Energy		P	6 245	13 153	601 509	957 365	96.32	72.79
NB Power		P	471	24 464	19 017	1 718 924	40.38	68.25
WPS Power Dev.		P	952	5 258	31 699	159 021	33.31	30.27
Subtotal Purchased Imports: New Brunswick			7 668	42 875	652 226	2 835 310	85.06	65.62
Nova Scotia								
NS Power Inc.		P	9 659	59 102	1 568 590	5 825 049	162.40	97.86
Subtotal Purchased Imports: Nova Scotia			9 659	59 102	1 568 590	5 825 049	162.40	97.86

Footnotes:

- Includes capacity and energy charges.
- Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	411	13 532	21 297	552 425	51.82	43.33
Brascan		P	7 234	271 561	1 341 318	25 383 884	185.42	90.01
Cargill Trading		P	221 224	1 538 332	16 222 409	97 559 729	73.33	61.72
Cincinnati G&E		P	23 953	344 270	2 571 090	30 829 416	107.34	86.76
Connectiv Energy		P	5 547	40 905	459 237	3 495 232	82.79	75.55
Constell ECG		P	4 516	139 013	808 042	11 613 317	178.93	100.63
Constell NE		P	9 156	84 449	1 077 340	8 552 414	117.66	101.27
Coral Energy		P	300	15 542	20 868	1 142 233	69.56	52.15
D&W Subway		P	146	1 277	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	7 760	58 157	1 073 914	5 996 655	138.39	100.73
Direct EM Inc.		P	814	31 148	118 037	3 958 063	145.01	125.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
DTE Energy Trad	-	P	217 768	1 484 001	15 093 374	87 603 586	69.31	56.59
EPCOR Merchant		P	20 528	155 866	1 524 743	9 934 317	74.28	65.58
Ind Eic Mark Op		N	-308 122	-1 908 263	0	0	0.00	0.00
Manitoba Hydro		P	148 096	1 020 162	9 080 552	62 545 035	61.32	57.90
Merrill-Lynch		P	1 132	110 560	89 220	7 566 057	78.82	64.32
Morgan Stanley		P	0	1 200	0	80 715	0.00	69.69
Northern States		P	2 220	91 369	180 492	6 171 766	81.30	67.54
OPGI/OHIM		P	84 007	733 394	5 027 906	41 759 615	59.85	55.53
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	12 494	237 186	1 021 573	16 280 713	81.77	64.57
Rainbow		P	1 583	27 567	155 290	2 660 949	98.10	85.55
Saracen Merchan		P	1 889	1 889	213 424	213 424	112.98	112.98
Sempra Corp		P	7 197	83 190	693 613	5 703 187	96.38	64.88
SESCO		P	0	729	0	103 140	0.00	141.48
SPLIT ROCK		P	4 733	47 006	537 349	3 276 174	113.53	53.09

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
TransAlta Ener	-	P	65 055	635 890	4 712 177	39 075 776	72.43	59.72
WPS Energy		P	554	11 927	63 610	1 348 823	114.82	113.09
Subtotal Purchased Imports: Ontario			848 316	7 183 181	62 106 875	473 543 181	73.21	63.48
Quebec								
Brascan		P	76	13 749	9 368	1 567 799	123.26	110.95
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	260 839	2 361 423	24 492 130	179 721 569	93.90	74.22
MEHQ		P	4 354	81 783	576 004	7 871 852	132.29	91.32
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			265 269	2 605 652	25 077 502	201 159 223	94.54	75.35
Saskatchewan								
Northpoint		P	26 257	308 040	1 066 737	11 730 315	40.63	36.55
Subtotal Purchased Imports: Saskatchewan			26 257	308 040	1 066 737	11 730 315	40.63	36.55
Total Purchased Imports:			1 793 991	15 613 881	144 399 341	1 011 104 790	80.49	62.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Alaska	British Columbia	97	1 077	7 037	77 264	72.58	71.73
Subtotal Exports: Alaska		97	1 077	7 037	77 264	72.58	71.73
Arizona	British Columbia	7 213	81 028	925 720	7 582 517	128.34	91.85
Subtotal Exports: Arizona		7 213	81 028	925 720	7 582 517	128.34	91.85
California	British Columbia	50 370	161 983	5 746 227	15 545 840	114.08	87.12
Subtotal Exports: California		50 370	161 983	5 746 227	15 545 840	114.08	87.12
Colorado	British Columbia	1 153	27 069	131 637	2 235 110	114.17	75.73
Subtotal Exports: Colorado		1 153	27 069	131 637	2 235 110	114.17	75.73
Idaho	British Columbia	6 312	82 936	760 284	7 837 800	120.45	94.30
Subtotal Exports: Idaho		6 312	82 936	760 284	7 837 800	120.45	94.30
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	948	5 627	145 963	511 481	153.97	90.90
Subtotal Exports: Indiana		948	5 628	145 963	511 481	153.97	90.88
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	404 932	2 325 451	41 762 330	180 036 207	102.95	74.19
	Nova Scotia	10 892	63 116	1 075 520	4 785 603	98.74	71.84
	Quebec	28 539	665 459	3 132 239	38 158 474	109.75	56.07
Subtotal Exports: Maine		444 363	3 054 026	45 970 089	222 980 284	103.29	70.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Massachusetts	Ontario	9 330	9 480	1 112 191	1 126 748	119.21	118.86
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		9 330	13 512	1 112 191	1 582 396	119.21	117.11
Michigan	Ontario	57 380	1 443 604	4 456 179	82 966 725	77.66	56.36
Subtotal Exports: Michigan		57 380	1 443 604	4 456 179	82 966 725	77.66	56.36
Minnesota	Manitoba	85 805	524 043	5 305 482	35 708 252	61.83	64.26
	Ontario	560	114 351	47 011	8 279 405	83.95	52.98
Subtotal Exports: Minnesota		86 365	638 394	5 352 492	43 987 657	61.98	61.80
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
Subtotal Exports: Missouri		0	12 308	0	937 325	0.00	76.16
Montana	British Columbia	358	105 661	35 372	7 050 741	98.81	66.44
Subtotal Exports: Montana		358	105 661	35 372	7 050 741	98.81	66.44
ND/Minn	Manitoba	1 031 422	9 685 695	46 444 064	473 961 263	45.03	48.97
Subtotal Exports: ND/Minn		1 031 422	9 685 695	46 444 064	473 961 263	45.03	48.97
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	17 354	381 916	2 095 795	32 582 176	120.77	84.30
Subtotal Exports: Nevada		17 354	381 916	2 095 795	32 582 176	120.77	84.30
New England	New Brunswick	8 033	9 873	952 532	1 143 022	118.58	115.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CANS) ¹ —		CANS/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
New England	Nova Scotia	0	143	0	38 754	0.00	271.01
	Ontario	24 910	60 119	5 035 678	8 603 413	202.15	143.11
	Quebec	95 710	3 076 025	16 221 671	295 367 287	169.49	91.16
Subtotal Exports: New England		128 653	3 146 160	22 209 881	305 152 476	172.63	92.04
New Mexico	British Columbia	6 903	113 094	849 902	10 434 370	123.12	86.94
	Subtotal Exports: New Mexico	6 903	113 094	849 902	10 434 370	123.12	86.94
New York	New Brunswick	6 279	12 554	1 242 144	1 873 328	197.83	149.22
	Ontario	724 550	5 046 260	66 515 095	343 495 492	91.74	65.08
	Quebec	148 332	3 691 302	25 292 524	346 542 530	159.97	88.39
Subtotal Exports: New York		879 161	8 750 116	93 049 763	691 911 350	104.01	75.00
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	48 586	623 646	2 675 630	36 756 853	53.86	57.62
Subtotal Exports: North Dakota		48 586	624 571	2 675 630	36 793 001	53.86	57.60
Ohio	Ontario	3 229	36 327	281 150	3 381 778	87.07	93.09
	Subtotal Exports: Ohio	3 229	36 327	281 150	3 381 778	87.07	93.09
Oregon	Alberta	25	3 403	1 913	149 977	76.50	44.22
	British Columbia	420 334	3 857 775	47 638 999	329 807 891	113.34	82.74
	Subtotal Exports: Oregon	420 359	3 861 178	47 640 912	329 957 868	113.33	82.71
Pennsylvania	Ontario	1 596	28 065	86 964	1 835 491	54.49	64.86
	Subtotal Exports: Pennsylvania	1 596	28 065	86 964	1 835 491	54.49	64.86
Utah	British Columbia	480	41 280	64 988	4 259 362	135.39	102.61
	Subtotal Exports: Utah	480	41 280	64 988	4 259 362	135.39	102.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Vermont	Quebec	136 434	1 492 603	12 789 319	131 091 803	34.84	35.66
Subtotal Exports: Vermont		136 434	1 492 603	12 789 319	131 091 803	34.84	35.66
Washington	Alberta	1 572	80 066	138 214	4 180 434	87.92	50.93
	British Columbia	172 097	1 590 459	14 048 329	115 901 153	81.63	70.46
Subtotal Exports: Washington		173 669	1 670 525	14 186 543	120 081 587	81.69	69.49
Wyoming	British Columbia	6 558	41 541	546 466	3 647 864	83.33	87.45
Subtotal Exports: Wyoming		6 558	41 541	546 466	3 647 864	83.33	87.45
Total Exports		3 518 291	35 501 718	307 564 568	2 538 476 386	84.64	67.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Arizona	British Columbia	10 455	86 414	667 198	3 272 718	63.82	37.41
Subtotal Imports: Arizona		10 455	86 414	667 198	3 272 718	63.82	37.41
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	1 583	17 837	155 290	2 035 405	98.10	100.50
Subtotal Imports: Illinois		1 583	17 837	155 290	2 035 405	98.10	100.50
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	15	205	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		15	805	0	24 150	0.00	25.67
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	7 668	42 875	652 226	2 835 310	85.06	65.62
	Quebec	4 354	81 783	576 004	7 871 852	132.29	91.32
Subtotal Imports: Maine		12 022	124 658	1 228 230	10 707 162	102.17	82.15
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	0	4 508	0	405 587	0.00	89.97
Subtotal Imports: Massachusetts		0	4 638	0	415 156	0.00	89.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) ———		Revenue (CAN\$) ¹ ———		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Michigan	Ontario	451 540	3 635 700	30 359 120	214 008 830	67.23	57.70
Subtotal Imports: Michigan		451 540	3 635 700	30 359 120	214 008 830	67.23	57.70
Minnesota	Alberta	1 113	7 091	157 343	551 655	141.37	77.80
	Ontario	309 660	2 194 843	21 627 916	141 371 475	69.84	62.16
Subtotal Imports: Minnesota		310 773	2 201 934	21 785 259	141 923 130	70.10	62.20
Missouri	Ontario	0	2 087	0	142 393	0.00	61.62
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	61.62
Montana	Alberta	305	1 293	32 201	107 144	105.58	81.86
	British Columbia	12 292	76 681	1 082 516	3 407 643	88.07	45.23
Subtotal Imports: Montana		12 597	77 974	1 114 717	3 514 786	88.49	45.69
ND/Minn	Manitoba	1 412	194 913	80 825	7 836 283	57.24	35.52
Subtotal Imports: ND/Minn		1 412	194 913	80 825	7 836 283	57.24	35.52
Nebraska	British Columbia	315	4 423	24 373	127 433	77.37	26.81
Subtotal Imports: Nebraska		315	4 423	24 373	127 433	77.37	26.81
Nevada	British Columbia	2 135	37 583	145 259	1 530 721	68.04	40.12
Subtotal Imports: Nevada		2 135	37 583	145 259	1 530 721	68.04	40.12
New England	Quebec	73 026	486 953	6 853 377	36 019 968	93.85	73.97
Subtotal Imports: New England		73 026	486 953	6 853 377	36 019 968	93.85	73.97
New Mexico	British Columbia	10 519	72 182	636 533	2 840 449	60.51	38.97
Subtotal Imports: New Mexico		10 519	72 182	636 533	2 840 449	60.51	38.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	49 708	778 532	6 455 744	71 766 984	129.87	83.57
	Quebec	187 889	2 036 916	17 648 121	157 267 403	93.93	74.96
Subtotal Imports: New York		237 597	2 819 552	24 103 865	229 310 205	101.45	77.74
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	26 257	308 040	1 066 737	11 730 315	40.63	36.55
Subtotal Imports: North Dakota		26 257	309 066	1 066 737	11 739 322	40.63	36.49
Ohio	Ontario	23 953	344 926	2 571 090	30 876 111	107.34	86.70
Subtotal Imports: Ohio		23 953	344 926	2 571 090	30 876 111	107.34	86.70
Oklahoma	Ontario	0	342	0	28 877	0.00	71.22
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	71.22
Oregon	British Columbia	13 975	310 264	1 117 721	13 836 509	79.98	43.98
Subtotal Imports: Oregon		13 975	310 264	1 117 721	13 836 509	79.98	43.98
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	9 659	59 102	1 568 590	5 825 049	162.40	97.86
	Ontario	11 873	197 861	937 715	12 507 040	78.98	59.29
Subtotal Imports: Pennsylvania		21 532	273 256	2 506 305	19 076 224	116.40	67.24
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		OCT05	JAN05 - OCT05	OCT05	JAN05 - OCT05	OCT05	L12M
Utah	British Columbia	0	824	0	61 872	0.00	75.09
Subtotal Imports: Utah		0	824	0	61 872	0.00	75.09
Washington	Alberta	70 287	355 669	7 201 026	25 421 510	102.45	69.00
	British Columbia	499 899	4 132 900	41 981 137	252 462 694	83.98	59.54
Subtotal Imports: Washington		570 186	4 488 569	49 182 162	277 884 203	86.26	60.36
Wyoming	British Columbia	14 100	113 869	801 280	3 518 632	56.83	31.02
Subtotal Imports: Wyoming		14 100	113 869	801 280	3 518 632	56.83	31.02
Total Imports		1 793 991	15 613 881	144 399 341	1 011 104 790	80.49	62.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	OCT05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	10 351	1 096 493	105.93
Hydraulic	1 618 371	106 107 705	65.56
Imported Coal	52 431	4 997 028	95.31
Imported Oil	99 808	10 685 248	107.06
Natural Gas	11 469	1 271 031	110.82
Other	1 218 834	133 644 215	109.65
Total	3 011 264	257 801 721	85.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5 Source of Production Report¹ by Exporter

OCT05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Allete, Inc.	Other	Permit 261	40	3 188	79.70
		Subtotal	40	3 188	79.70
	Subtotal		40	3 188	79.70
ATCO & Alberta	Other	Permit 93	150	11 222	74.81
		Subtotal	150	11 222	74.81
	Subtotal		150	11 222	74.81
BC Hydro	Hydraulic	Permit 105	97	7 037	72.58
		Permit 192	51 292	0	0.00
		Treaty 0	9 989	0	0.00
		Subtotal	61 378	7 037	0.11
	Subtotal		61 378	7 037	0.11
Brascan	Hydraulic	Permit 112	7 486	1 478 350	197.48
		Subtotal	7 486	1 478 350	197.48
	Other	Permit 112	145 969	23 264 025	159.38
		Subtotal	145 969	23 264 025	159.38
	Subtotal		153 455	24 742 375	161.24
Connectiv Energy	Other	Permit 212	12 879	1 157 846	89.90
		Subtotal	12 879	1 157 846	89.90
	Subtotal		12 879	1 157 846	89.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

OCT05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	662	48 312	72.98
		Subtotal	662	48 312	72.98
	Subtotal		662	48 312	72.98
Direct Commod.	Other	Permit 240	11 011	1 018 770	92.52
		Subtotal	11 011	1 018 770	92.52
	Subtotal		11 011	1 018 770	92.52
Direct EM Inc.	Other	Permit 200	1 913	191 662	100.19
		Subtotal	1 913	191 662	100.19
	Subtotal		1 913	191 662	100.19
DTE Energy Trad	Other	Permit 206	31 536	2 140 448	67.87
		Subtotal	31 536	2 140 448	67.87
	Subtotal		31 536	2 140 448	67.87
Emera Energy	Other	Permit 217	135 987	15 730 979	115.68
		Subtotal	135 987	15 730 979	115.68
	Subtotal		135 987	15 730 979	115.68
Enmax Marketing	Canadian Coal	Permit 169	590	53 308	90.35
		Subtotal	590	53 308	90.35
	Subtotal		590	53 308	90.35
Hydro-Quebec	Hydraulic	Licence 180	75 422	2 496 644	33.10
		Licence 181	13 040	431 654	33.10
		Licence 182	11 667	386 205	33.10

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and

TABLE 5

Source of Production Report ¹

by Exporter

OCT05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Licence 183	20 733	686 311	33.10
		Licence 184	13 253	438 705	33.10
		Permit 64	238 843	38 786 335	162.39
		Subtotal		372 958	43 225 855
	Subtotal		372 958	43 225 855	115.90
Manitoba Hydro	Hydraulic	Permit 35	18 291	425 004	23.24
		Permit 45	16 455	1 148 943	69.83
		Permit 46	753 717	30 249 391	40.13
		Permit 144	16 462	1 335 344	81.12
		Permit 155	19 769	1 132 396	57.28
		Permit 207	32 917	2 230 679	67.77
		Permit 224	164 484	9 595 886	58.34
			Subtotal	1 022 093	46 117 643
	Imported Coal	Permit 35	146	3 400	23.24
		Permit 45	132	9 191	69.83
		Permit 46	6 029	241 968	40.13
		Permit 144	132	10 682	81.12
		Permit 155	158	9 058	57.28
		Permit 207	263	17 843	67.77
		Permit 224	1 316	76 758	58.34
		Subtotal	8 176	368 900	45.12

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report ¹ by Exporter

		OCT05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Other	Permit 35	13	304	23.24
		Permit 45	12	822	69.82
		Permit 46	539	21 634	40.13
		Permit 144	12	955	81.12
		Permit 155	14	810	57.28
		Permit 207	24	1 595	67.77
		Permit 224	118	6 863	58.34
		Subtotal	731	32 982	45.12
	Subtotal		1 031 000	46 519 525	45.12
NB Power Gen.	Canadian Coal	Permit 90	1	69	70.02
		Permit 91	9 654	1 030 995	106.79
		Permit 148	106	12 121	114.19
		Subtotal	9 761	1 043 186	106.87
	Hydraulic	Permit 90	5 532	387 250	70.01
		Permit 91	28 472	3 040 632	106.79
		Subtotal	34 003	3 427 882	100.81
	Imported Coal	Permit 90	2 708	189 544	70.01
		Permit 91	41 336	4 414 462	106.79
		Permit 148	211	24 123	114.19
	Subtotal		44 255	4 628 129	104.58

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report¹ by Exporter

		OCT05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Imported Oil	Permit 90	58	4 089	70.01
		Permit 91	95 902	10 241 838	106.79
		Permit 148	3 847	439 321	114.19
		Subtotal	99 808	10 685 248	107.06
	Natural Gas	Permit 91	5 226	558 158	106.79
	Other	Permit 148	6 243	712 873	114.19
		Subtotal	11 469	1 271 031	110.82
		Permit 90	3 201	224 074	70.01
		Permit 91	21 103	2 253 675	106.79
		Permit 148	19	2 184	114.19
Northern States	Subtotal	Subtotal	24 323	2 479 933	101.96
			223 619	23 535 408	105.25
		Permit 235	520	43 823	84.27
		Subtotal	520	43 823	84.27
	Subtotal		520	43 823	84.27
Ont Power Gen	Other	Permit 24	15	29	2.00
		Subtotal	15	29	2.00
	Subtotal		15	29	2.00
OPGI/OPIM	Other	Permit 21	189 028	17 692 561	93.60
		Subtotal	189 028	17 692 561	93.60
	Subtotal		189 028	17 692 561	93.60

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report
by Exporter

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OCT05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	42 024	4 507 238	107.25
		Subtotal	42 024	4 507 238	107.25
	Other	Permit 116	79 493	7 701 632	96.88
		Permit 118	568 679	60 992 782	107.25
		Subtotal	648 172	68 694 413	105.98
	Subtotal		690 196	73 201 651	106.06
Saracen Merchan	Other	Permit 276	7 470	617 909	82.72
		Subtotal	7 470	617 909	82.72
	Subtotal		7 470	617 909	82.72
SPLIT ROCK	Other	Permit 221	8 154	492 532	60.40
		Subtotal	8 154	492 532	60.40
	Subtotal		8 154	492 532	60.40
Teck Cominco	Hydraulic	Permit 244	78 428	7 343 700	93.64
		Subtotal	78 428	7 343 700	93.64
	Subtotal		78 428	7 343 700	93.64
TransCanada Ene	Other	Permit 78	275	23 581	85.75
		Subtotal	275	23 581	85.75
	Subtotal		275	23 581	85.75
Total All Exporters			3 011 264	257 801 721	85.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

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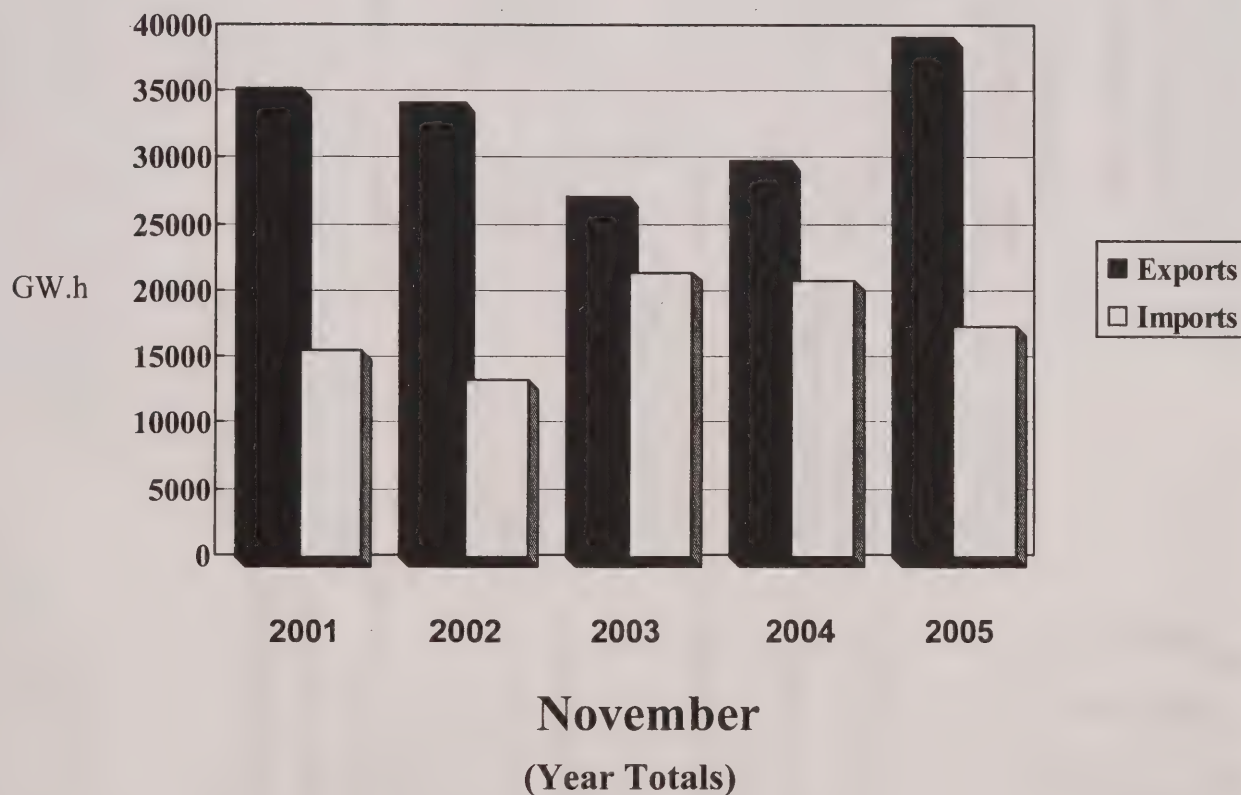
Electricity Exports and Imports

Monthly Statistics for

November 2005

Exports: 3662 GW.h

Imports: 1727 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2005

Page 1
06/01/09

Exchange Type	Energy (MW.h) ¹		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Exports of Electric Energy						
Firm	1 177 336	11 855 965	77 516 283	799 545 853	59.90	59.13
Interruptible	2 484 587	27 307 676	176 524 098	1 992 970 914	70.72	71.63
Non-Revenue/Inadvertent	- 895 748	-6 637 760	0	0	0.00	0.00
Service	45 259	409 859	2 385 243	11 887 254	52.70	30.02
Total Exports	2 811 434	32 935 740	256 425 625	2 804 404 022	88.43	81.75
Total Sales - Firm and Interruptible	3 661 923	39 163 640	254 040 381	2 792 516 767	67.24	67.82
Imports of Electric Energy						
Non-Revenue/Inadvertent	- 900 139	-6 585 533	0	0	0.00	0.00
Purchase	1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45
Service	11 090	224 203	0	782 708	0.00	3.20
Total Imports	838 270	10 979 870	112 696 808	1 124 584 307	134.44	101.40
Excess of Exports Over Imports	1 973 164	21 955 869	143 728 816	1 679 819 715		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
						183

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	160	12 468	12 215	605 285	76.35	48.39
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	0	18 985	0	1 037 452	0.00	53.23
EPCOR Merchant	Permit 186	I	270	21 961	16 759	1 124 928	62.07	50.88
TransAlta Ener	Permit 168	F	0	10 749	0	582 277	0.00	51.92
TransCanada Ene	Permit 78	I	0	17 732	0	925 585	0.00	50.17
	Permit 270	I	40	40	3 165	3 165	79.13	79.13
Subtotal Firm and Interruptible Exports: Alberta			470	84 864	32 140	4 398 699	68.38	50.78
British Columbia								
BC Hydro	Permit 105	F	115	1 192	8 246	85 510	71.58	71.73
	Permit 127	N	-493 297	-4 547 823	0	0	0.00	0.00
		S	11 090	210 336	0	0	0.00	0.00
	Permit 192	N	22 424	194 793	0	0	0.00	0.00
	Treaty	N	24 023	121 732	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
FortisBC	Permit 115	F	85	27 263	0	832 907	0.00	30.55
Powerex Corp.	Permit 118	I	489 492	6 573 434	39 303 497	546 288 397	80.29	81.43
Teck Cominco	Permit 244	F	0	373 933	0	29 092 473	0.00	77.80
Subtotal Firm and Interruptible Exports: British Columbia			489 692	6 975 822	39 311 743	576 299 286	80.28	81.07
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	47.54
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	0	131 974	0	7 794 758	0.00	59.06
	Permit 45	F	0	131 433	0	9 578 045	0.00	72.73
	Permit 46	I	0	6 926 549	0	324 671 685	0.00	47.25
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	36.09
	Permit 144	F	17 585	183 377	1 402 073	15 097 529	79.73	82.18
	Permit 155	F	21 092	227 060	1 174 837	13 116 245	55.70	57.56
	Permit 207	F	35 184	379 865	2 316 627	25 074 957	65.84	65.95
	Permit 224	F	175 843	1 197 172	9 938 031	70 171 740	56.52	58.61
	Permit 259	F	493	5 737	29 056	337 029	58.89	58.59
	Permit 268	F	17 585	17 585	1 193 713	1 193 713	67.88	67.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Manitoba Hydro	Permit 269	I	808 741	808 741	41 800 631	41 800 631	51.69	51.69
Subtotal Firm and Interruptible Exports: Manitoba			1 076 523	11 286 261	57 854 966	567 524 481	53.74	50.38
New Brunswick								
Brascan	Permit 112	F	29 692	52 119	3 047 180	6 063 529	102.63	116.34
Emera Energy	Permit 217	F	115 127	565 366	10 201 252	48 046 244	88.61	84.98
Fraser Inc.	Permit 225	F	24 360	309 690	1 821 006	22 489 415	74.75	72.01
NB Power	Permit 90	F	10 564	179 872	796 363	14 766 738	69.53	65.75
	Permit 91	I	174 525	1 079 670	14 404 453	89 264 679	82.47	80.25
	Permit 148	F	0	417 365	0	29 804 183	0.00	71.41
WPS Power Dev.	Licence 177	F	21 489	119 553	742 425	3 630 446	34.55	30.62
Subtotal Firm and Interruptible Exports: New Brunswick			375 757	2 723 635	31 012 678	214 065 235	82.34	76.38
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	11 326	74 442	912 926	5 698 529	80.60	76.55
Subtotal Firm and Interruptible Exports: Nova Scotia			11 326	74 585	912 926	5 737 283	80.60	76.92

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Ontario								
Allete, Inc.	Permit 261	F	0	24 279	0	1 458 617	0.00	54.96
Brascan	Permit 112	F	114 291	903 067	7 744 499	73 991 742	67.76	79.29
Cargill Trading	Permit 204	F	239	47 271	12 157	3 418 683	50.87	71.10
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	36 327	0	3 381 778	0.00	93.09
Connectiv Energy	Permit 212	I	48 271	167 200	2 747 830	10 131 973	56.93	59.20
Constell ECG	Permit 138	I	1 600	265 493	99 227	17 034 046	62.02	64.16
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15
Coral Energy	Permit 174	F	50	317 038	4 999	20 616 487	99.98	64.53
D&W Subway	Permit 26	F	121	1 216	0	0	0.00	58.51
Direct Commod.	Permit 240	I	3 564	59 477	186 440	4 549 846	52.31	77.23
Direct EM Inc.	Permit 200	F	9 079	65 433	573 590	4 552 242	63.18	68.42
DTE Energy Trad	Permit 206	F	95 784	1 056 001	4 488 777	52 551 480	46.86	50.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
EPCOR Merchant	Permit 187	F	25 684	316 658	1 261 265	16 928 343	49.11	52.59
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	50.81
Ind Eic Mark Op	Permit 22	N	- 448 898	- 2 442 691	0	0	0.00	0.00
Manitoba Hydro	Permit 269	I	85 917	85 917	5 483 344	5 483 344	63.82	63.82
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	91.96
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	1 200	85 847	113 184	4 616 961	94.32	51.85
Ont Power Gen	Permit 24	F	16	184	32	369	2.00	2.00
OPGI/OHIM	Permit 21	I	289 280	2 380 622	20 218 776	164 849 571	68.89	65.86
		S	34 169	199 523	2 385 243	11 887 254	69.81	56.69
Powerex Corp.	Permit 116	I	84 567	481 356	6 098 159	34 246 742	72.11	69.32
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	53.29
Saracen Merchan	Permit 276	I	15 731	24 616	922 926	1 624 481	58.67	65.99
Sempra Corp	Permit 157	F	2 592	46 752	146 673	3 708 998	56.59	76.49
SESCO	Permit 249	F	1 671	31 948	62 609	2 513 997	37.47	78.69

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
SPLIT ROCK	Permit 221	F	32 608	295 610	1 779 839	17 528 599	54.58	56.99
	Permit 168	F	223 347	1 092 866	12 937 134	72 242 914	57.92	64.90
	Permit 250	I	1 085	6 336	78 078	567 029	71.96	89.49
Subtotal Firm and Interruptible Exports: Ontario			1 036 697	7 793 949	64 959 539	516 162 800	62.38	64.39
Quebec								
Brascan	Permit 112	F	36 928	291 294	3 154 832	24 533 530	85.43	82.50
	Licence 180	F	91 766	917 677	7 418 635	79 519 295	34.25	34.29
Hydro-Quebec	Licence 181	F	16 673	159 894	687 517	13 277 744	34.25	35.76
	Licence 182	F	13 772	141 143	1 091 294	11 855 527	34.25	34.28
	Licence 183	F	26 416	249 547	2 045 967	21 597 371	34.25	34.29
	Licence 184	F	15 885	162 240	1 322 471	14 451 859	34.25	34.28
MEHQ	Permit 20	F	0	1 180	0	89 320	0.00	76.11
	Permit 64	I	392 191	6 913 429	40 600 748	663 338 608	102.18	92.23
	Permit 129	I	50 330	715 789	2 667 225	40 825 698	52.99	55.59
Powerex Corp.	Permit 116	I	0	21 189	0	1 115 480	0.00	52.64
Subtotal Firm and Interruptible Exports: Quebec			643 961	9 573 382	58 988 689	870 604 431	80.02	79.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	
Saskatchewan							
Northpoint	Permit 88	I	27 497	651 143	967 700	37 724 552	35.19
Subtotal Firm and Interruptible Exports: Saskatchewan			27 497	651 143	967 700	37 724 552	35.19
Total Firm and Interruptible Exports:			3 661 923	39 163 640	254 040 381	2 792 516 767	67.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alberta								
Candela Energy	-	P	441	4 120	148 359	551 907	336.41	137.55
Cargill Trading		P	125	7 216	52 143	603 798	417.14	83.67
Enmax Marketing		P	10 343	128 510	778 650	9 181 370	75.28	67.39
EPCOR Merchant		P	29 644	179 535	2 550 260	12 926 170	86.03	71.18
TransAlta Ener		P	340	9 541	30 432	637 843	89.51	66.05
TransCanada Ene		P	21 525	97 549	1 962 695	7 701 759	91.18	77.72
Subtotal Purchased Imports: Alberta			62 418	426 471	5 522 538	31 602 847	88.48	72.09
British Columbia								
BC Hydro		N	-464 354	-4 251 518	0	0	0.00	0.00
		S	11 090	210 336	0	0	0.00	0.00
FortisBC		P	743	14 766	63 454	961 745	85.40	65.18
Powerex Corp.		P	494 683	5 329 206	34 207 191	314 699 878	69.15	58.57
Teck Cominco		P	0	7 520	0	704 144	0.00	93.64
Subtotal Purchased Imports: British Columbia			495 426	5 351 492	34 270 645	316 365 766	69.17	58.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Manitoba								
Manitoba Hydro	-	N	3 638	13 671	0	0	0.00	0.00
		P	12 355	207 268	769 846	8 606 128	62.31	36.41
Subtotal Purchased Imports: Manitoba			12 355	207 268	769 846	8 606 128	62.31	36.41
New Brunswick								
Emera Energy		P	7 017	20 170	463 835	1 421 200	66.10	70.46
NB Power		P	1 352	25 816	53 912	1 772 836	39.88	67.61
WPS Power Dev.		P	1 033	6 291	35 689	194 710	34.55	30.97
Subtotal Purchased Imports: New Brunswick			9 402	52 277	553 436	3 388 746	58.86	64.31
Nova Scotia								
NS Power Inc.		P	5 259	64 361	478 950	6 303 999	91.07	98.98
Subtotal Purchased Imports: Nova Scotia			5 259	64 361	478 950	6 303 999	91.07	98.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW,h)		Revenue (CAN\$)		CAN\$/MW,h ²	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	1 437	14 969	62 619	615 044	43.58	43.35
Brascan		P	4 678	276 239	429 712	25 813 596	91.86	92.70
Cargill Trading		P	240 684	1 779 016	15 063 240	112 622 969	62.59	62.39
Cincinnati G&E		P	0	344 270	0	30 829 416	0.00	86.76
Connectiv Energy		P	13 572	54 477	822 554	4 317 786	60.61	76.48
Constell ECG		P	3 892	142 905	413 650	12 026 966	106.28	93.34
Constell NE		P	2 992	87 441	212 018	8 764 432	70.86	100.23
Coral Energy		P	150	15 692	8 999	1 151 232	59.99	54.12
D&W Subway		P	141	1 417	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	14 540	72 697	1 582 238	7 578 893	108.82	103.69
Direct EM Inc		P	100	31 248	13 459	3 971 522	134.59	126.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
DTE Energy Trad	-	P	161 750	1 645 751	8 575 705	96 179 291	53.02	57.03
EPCOR Merchant		P	18 855	174 721	1 323 938	11 258 254	70.22	64.97
Ind Eic Mark Op		N	-439 423	-2 347 686	0	0	0.00	0.00
Manitoba Hydro		P	86 042	1 106 204	4 563 621	67 108 656	53.04	59.43
Merrill-Lynch		P	4 298	114 858	343 861	7 909 918	80.00	64.77
Morgan Stanley		P	0	1 200	0	80 715	0.00	67.26
Northern States		P	525	91 894	42 435	6 214 200	80.83	67.66
OPGI/OHIM		P	86 692	820 086	4 490 468	46 250 084	51.80	55.66
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	18 728	255 914	1 076 564	17 357 277	57.48	66.62
Rainbow		P	1 249	28 816	131 982	2 792 930	105.67	88.50
Saracen Merchan		P	723	2 612	61 198	274 622	84.64	105.14
Sempra Corp		P	6 777	89 967	454 688	6 157 876	67.09	67.03
SESCO		P	3 303	4 032	216 677	319 817	65.60	79.32
SPLIT ROCK		P	350	47 356	32 042	3 308 216	91.55	56.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
TransAlta Ener	-	P	68 426	704 316	3 802 903	42 878 679	55.58	59.37
WPS Energy		P	0	11 927	0	1 348 823	0.00	113.09
Subtotal Purchased Imports: Ontario			739 904	7 923 084	43 724 571	517 267 753	59.09	63.94
Quebec								
Brascan		P	460	14 209	27 891	1 595 691	60.63	112.30
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	349 903	2 711 326	24 476 179	204 197 748	69.95	74.44
MEHQ		P	6 281	88 064	478 388	8 350 240	76.16	94.28
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			356 644	2 962 296	24 982 458	226 141 681	70.05	75.53
Saskatchewan								
Northpoint		P	45 911	353 951	2 394 364	14 124 679	52.15	38.84
Subtotal Purchased Imports: Saskatchewan			45 911	353 951	2 394 364	14 124 679	52.15	38.84
Total Purchased Imports:			1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Alaska	British Columbia	115	1 192	8 246	85 510	71.58	71.73
Subtotal Exports: Alaska		115	1 192	8 246	85 510	71.58	71.73
Arizona	British Columbia	6 435	87 463	596 210	8 178 727	92.65	92.78
Subtotal Exports: Arizona		6 435	87 463	596 210	8 178 727	92.65	92.78
California	British Columbia	5 373	167 356	449 904	15 995 744	83.73	93.59
Subtotal Exports: California		5 373	167 356	449 904	15 995 744	83.73	93.59
Colorado	British Columbia	908	27 977	79 393	2 314 503	87.44	78.85
Subtotal Exports: Colorado		908	27 977	79 393	2 314 503	87.44	78.85
Idaho	British Columbia	2 505	85 441	264 369	8 102 170	105.54	94.71
Subtotal Exports: Idaho		2 505	85 441	264 369	8 102 170	105.54	94.71
Illinois	Ontario	0	1 138	0	65 402	0.00	55.99
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	55.99
Indiana	British Columbia	0	1	0	0	0.00	0.00
Subtotal Exports: Indiana	Ontario	1 009	6 636	73 944	585 425	73.28	88.22
		1 009	6 637	73 944	585 425	73.28	88.21
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	346 065	2 671 516	27 965 499	208 001 706	80.60	75.65
	Nova Scotia	11 326	74 442	912 926	5 698 529	80.60	76.55
	Quebec	50 330	715 789	2 667 225	40 825 698	52.99	55.59
Subtotal Exports: Maine		407 721	3 461 747	31 545 649	254 525 933	77.19	71.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Massachusetts	Ontario	22 913	32 393	1 970 956	3 097 704	86.02	95.63
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		22 913	36 425	1 970 956	3 553 352	86.02	97.55
Michigan	Ontario	124 638	1 568 241	6 418 298	89 385 023	51.50	56.62
Subtotal Exports: Michigan		124 638	1 568 241	6 418 298	89 385 023	51.50	56.62
Minnesota	Manitoba	85 917	609 960	5 483 344	41 191 596	63.82	66.57
	Ontario	87 117	201 468	5 817 797	14 097 202	64.24	57.67
Subtotal Exports: Minnesota		173 034	811 428	11 301 142	55 288 798	64.03	64.19
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
Subtotal Exports: Missouri		0	12 308	0	937 325	0.00	76.16
Montana	British Columbia	503	106 164	58 958	7 109 699	117.21	66.72
Subtotal Exports: Montana		503	106 164	58 958	7 109 699	117.21	66.72
ND/Minn	Manitoba	990 606	10 676 301	52 371 622	526 332 885	52.87	49.47
Subtotal Exports: ND/Minn		990 606	10 676 301	52 371 622	526 332 885	52.87	49.47
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	14 156	396 072	1 383 011	33 965 187	97.70	85.56
Subtotal Exports: Nevada		14 156	396 072	1 383 011	33 965 187	97.70	85.56
New England	New Brunswick	17 103	26 976	1 782 978	2 925 999	104.25	108.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
New England	Nova Scotia	0	143	0	38 754	0.00	271.01
	Ontario	151	60 270	8 302	8 611 715	54.98	142.89
	Quebec	245 393	3 321 418	25 758 402	321 125 690	104.97	93.99
Subtotal Exports: New England		262 647	3 408 807	27 549 682	332 702 158	104.89	94.89
New Mexico	British Columbia	8 722	121 816	875 989	11 310 359	100.43	90.65
	Subtotal Exports: New Mexico	8 722	121 816	875 989	11 310 359	100.43	90.65
New York	New Brunswick	12 589	25 143	1 264 202	3 137 530	100.42	124.79
	Ontario	799 313	5 845 573	50 539 429	394 034 921	63.14	65.66
	Quebec	178 138	3 869 440	17 352 232	363 894 763	94.46	89.56
Subtotal Exports: New York		990 040	9 740 156	69 155 863	761 067 214	69.25	75.19
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	27 497	651 143	967 700	37 724 552	35.19	57.59
Subtotal Exports: North Dakota		27 497	652 068	967 700	37 760 700	35.19	57.56
Ohio	Ontario	0	36 327	0	3 381 778	0.00	93.09
	Subtotal Exports: Ohio	0	36 327	0	3 381 778	0.00	93.09
Oregon	Alberta	0	3 403	0	149 977	0.00	44.07
	British Columbia	285 782	4 143 557	23 919 866	353 727 756	83.70	83.64
Subtotal Exports: Oregon		285 782	4 146 960	23 919 866	353 877 734	83.70	83.61
Pennsylvania	Ontario	1 556	29 621	130 812	1 966 304	84.07	66.13
	Subtotal Exports: Pennsylvania	1 556	29 621	130 812	1 966 304	84.07	66.13
Utah	British Columbia	30	41 310	2 834	4 262 196	94.47	103.18
	Subtotal Exports: Utah	30	41 310	2 834	4 262 196	94.47	103.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Vermont	Quebec	170 100	1 662 703	13 210 830	144 302 633	36.92	35.86
Subtotal Exports: Vermont		170 100	1 662 703	13 210 830	144 302 633	36.92	35.86
Washington	Alberta	470	80 536	32 140	4 212 573	68.38	51.14
	British Columbia	163 242	1 753 701	11 464 831	127 365 984	70.23	71.30
Subtotal Exports: Washington		163 712	1 834 237	11 496 971	131 578 558	70.23	70.38
Wyoming	British Columbia	1 920	43 461	208 134	3 855 997	108.40	88.59
Subtotal Exports: Wyoming		1 920	43 461	208 134	3 855 997	108.40	88.59
Total Exports		3 661 923	39 163 640	254 040 381	2 792 516 767	67.24	67.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CA\$)		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Arizona	British Columbia	6 243	92 657	296 499	3 569 217	47.49	38.29
Subtotal Imports: Arizona		6 243	92 657	296 499	3 569 217	47.49	38.29
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	1 249	19 086	131 982	2 167 387	105.67	104.31
Subtotal Imports: Illinois		1 249	19 086	131 982	2 167 387	105.67	104.31
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	5	210	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		5	810	0	24 150	0.00	31.56
Kansas	Ontario	0	253	0	16 413	0.00	80.32
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.32
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	9 402	52 277	553 436	3 388 746	58.86	64.31
	Quebec	6 281	88 064	478 388	8 350 240	76.16	94.28
Subtotal Imports: Maine		15 683	140 341	1 031 824	11 738 986	65.79	83.47
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	115	4 623	17 880	423 467	155.48	91.60
Subtotal Imports: Massachusetts		115	4 753	17 880	433 037	155.48	91.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Michigan	Ontario	417 117	4 052 817	22 305 887	236 314 717	53.48	57.50
Subtotal Imports: Michigan		417 117	4 052 817	22 305 887	236 314 717	53.48	57.50
Minnesota	Alberta	125	7 216	52 143	603 798	417.14	83.67
	Ontario	242 646	2 437 489	15 168 294	156 539 769	62.51	63.25
Subtotal Imports: Minnesota		242 771	2 444 705	15 220 437	157 143 567	62.69	63.31
Missouri	Ontario	0	2 087	0	142 393	0.00	62.03
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	62.03
Montana	Alberta	25	1 318	2 067	109 211	82.68	81.88
	British Columbia	18 821	95 502	1 089 128	4 496 771	57.87	47.06
Subtotal Imports: Montana		18 846	96 820	1 091 195	4 605 981	57.90	47.54
ND/Minn	Manitoba	12 355	207 268	769 846	8 606 128	62.31	36.41
Subtotal Imports: ND/Minn		12 355	207 268	769 846	8 606 128	62.31	36.41
Nebraska	British Columbia	20	4 443	472	127 905	23.62	28.67
Subtotal Imports: Nebraska		20	4 443	472	127 905	23.62	28.67
Nevada	British Columbia	1 860	39 443	105 844	1 636 565	56.91	41.35
Subtotal Imports: Nevada		1 860	39 443	105 844	1 636 565	56.91	41.35
New England	Quebec	144 239	631 192	14 313 238	50 333 206	99.23	79.74
Subtotal Imports: New England		144 239	631 192	14 313 238	50 333 206	99.23	79.74
New Mexico	British Columbia	10 032	82 214	515 544	3 355 993	51.39	40.48
Subtotal Imports: New Mexico		10 032	82 214	515 544	3 355 993	51.39	40.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
New York	British Columbia	0	4 104	0	275 818	0.00	67.21
	Ontario	64 789	843 321	5 330 131	77 097 116	82.27	86.48
	Quebec	206 124	2 243 040	10 190 832	167 458 235	49.44	73.64
Subtotal Imports: New York		270 913	3 090 465	15 520 963	244 831 168	57.29	77.42
North Dakota	Ontario	0	1 026	0	9 007	0.00	9.66
	Saskatchewan	45 911	353 951	2 394 364	14 124 679	52.15	38.84
Subtotal Imports: North Dakota		45 911	354 977	2 394 364	14 133 686	52.15	38.78
Ohio	Ontario	0	344 926	0	30 876 111	0.00	86.70
Subtotal Imports: Ohio		0	344 926	0	30 876 111	0.00	86.70
Oklahoma	Ontario	0	342	0	28 877	0.00	84.43
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	84.43
Oregon	British Columbia	20 394	330 658	1 220 985	15 057 494	59.87	45.40
Subtotal Imports: Oregon		20 394	330 658	1 220 985	15 057 494	59.87	45.40
Pennsylvania	British Columbia	0	16 293	0	744 134	0.00	45.67
	Nova Scotia	5 259	64 361	478 950	6 303 999	91.07	98.98
	Ontario	13 988	211 849	770 397	13 277 437	55.08	61.55
Subtotal Imports: Pennsylvania		19 247	292 503	1 249 347	20 325 570	64.91	69.34
South Dakota	Ontario	0	150	0	13 304	0.00	96.72
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	96.72
Texas	Ontario	0	3 379	0	248 749	0.00	73.26
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV05	JAN05 - NOV05	NOV05	JAN05 - NOV05	NOV05	L12M
Utah	British Columbia	0	824	0	61 872	0.00	75.09
Subtotal Imports: Utah		0	824	0	61 872	0.00	75.09
Washington	Alberta	62 268	417 937	5 468 328	30 889 838	87.82	71.88
	British Columbia	416 490	4 549 390	30 094 915	282 557 609	72.26	61.65
Subtotal Imports: Washington		478 758	4 967 327	35 563 243	313 447 447	74.28	62.59
Wyoming	British Columbia	21 561	135 430	947 257	4 465 889	43.93	32.43
Subtotal Imports: Wyoming		21 561	135 430	947 257	4 465 889	43.93	32.43
Total Imports		1 727 319	17 341 200	112 696 808	1 123 801 599	65.24	63.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	NOV05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	11 264	929 314	82.50
Hydraulic	1 653 454	103 574 592	62.64
Imported Coal	57 866	4 410 560	76.22
Imported Oil	59 748	4 930 368	82.52
Other	1 363 339	100 108 752	73.43
Total	3 145 671	213 953 585	68.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report
by Exporter

		NOV05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
ATCO & Alberta	Other	Permit 93	160	12 215	76.35
		Subtotal	160	12 215	76.35
	Subtotal		160	12 215	76.35
BC Hydro	Hydraulic	Permit 105	115	8 246	71.58
		Permit 192	22 424	0	0.00
		Treaty 0	24 023	0	0.00
		Subtotal	46 562	8 246	0.18
Brascan	Subtotal		46 562	8 246	0.18
	Hydraulic	Permit 112	36 928	3 154 832	85.43
		Subtotal	36 928	3 154 832	85.43
	Other	Permit 112	143 983	10 791 678	74.95
		Subtotal	143 983	10 791 678	74.95
Cargill Trading	Subtotal		180 911	13 946 511	77.09
	Other	Permit 204	239	12 157	50.87
		Subtotal	239	12 157	50.87
Conectiv Energy	Subtotal		239	12 157	50.87
	Other	Permit 212	48 271	2 747 830	56.93
		Subtotal	48 271	2 747 830	56.93
	Subtotal		48 271	2 747 830	56.93

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Coral Energy	Other	Permit 174	50	4 999	99.98
		Subtotal	50	4 999	99.98
	Subtotal		50	4 999	99.98
Direct Commod.	Other	Permit 240	3 564	186 440	52.31
		Subtotal	3 564	186 440	52.31
	Subtotal		3 564	186 440	52.31
Direct EM Inc.	Other	Permit 200	9 079	573 590	63.18
		Subtotal	9 079	573 590	63.18
	Subtotal		9 079	573 590	63.18
DTE Energy Trad	Other	Permit 206	95 784	4 488 777	46.86
		Subtotal	95 784	4 488 777	46.86
	Subtotal		95 784	4 488 777	46.86
Emera Energy	Other	Permit 217	115 127	10 201 252	88.61
		Subtotal	115 127	10 201 252	88.61
	Subtotal		115 127	10 201 252	88.61
Hydro-Quebec	Hydraulic	Licence 180	91 766	3 143 121	34.25
		Licence 181	16 673	571 081	34.25
		Licence 182	13 772	471 716	34.25
		Licence 183	26 416	904 771	34.25
		Licence 184	15 885	544 091	34.25
		Permit 64	392 191	40 075 749	102.18
		Subtotal	556 703	45 710 529	82.11

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report ¹ by Exporter

		NOV05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Subtotal		556 703	45 710 529	82.11
	Hydraulic	Permit 144	17 281	1 377 867	79.73
		Permit 155	20 728	1 154 554	55.70
		Permit 207	34 577	2 276 633	65.84
		Permit 224	172 807	9 766 460	56.52
		Permit 268	17 281	1 173 105	67.88
		Permit 269	710 345	35 690 305	50.24
		Subtotal	973 020	51 438 924	52.87
	Imported Coal	Permit 144	217	17 306	79.73
		Permit 155	260	14 501	55.70
		Permit 207	434	28 594	65.84
		Permit 224	2 170	122 665	56.52
		Permit 268	217	14 734	67.88
		Permit 269	8 922	448 264	50.24
		Subtotal	12 221	646 064	52.87
	Other	Permit 144	87	6 900	79.73
		Permit 155	104	5 781	55.70
		Permit 207	173	11 400	65.84
		Permit 224	865	48 905	56.52
		Permit 268	87	5 874	67.88
		Permit 269	3 557	178 717	50.24
		Subtotal	4 872	257 578	52.87
	Subtotal		990 113	52 342 566	52.87

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5 Source of Production Report¹ by Exporter

		NOV05		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²
NB Power Gen.	Canadian Coal	Permit 90	50	3 803
		Permit 91	11 214	925 511
		Subtotal	11 264	929 314
	Hydraulic	Permit 90	8 284	624 511
		Permit 91	31 957	2 637 550
		Subtotal	40 241	3 262 061
	Imported Coal	Permit 90	395	29 749
		Permit 91	45 250	3 734 746
		Subtotal	45 645	3 764 495
	Imported Oil	Permit 90	128	9 618
		Permit 91	59 620	4 920 750
		Subtotal	59 748	4 930 368
	Other	Permit 90	1 707	128 682
		Permit 91	26 484	2 185 896
		Subtotal	28 191	2 314 578
	Subtotal		185 089	15 200 816
Northern States	Other	Permit 235	1 200	113 184
		Subtotal	1 200	113 184
	Subtotal		1 200	113 184

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report ¹ by Exporter

		NOV05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h
Ont Power Gen	Other	Permit 24	16	32	2.00
		Subtotal	16	32	2.00
	Subtotal		16	32	2.00
OPGI/OPIM	Other	Permit 21	289 280	20 218 776	69.89
		Subtotal	289 280	20 218 776	69.89
	Subtotal		289 280	20 218 776	69.89
Powerex Corp.	Other	Permit 116	84 567	6 098 159	72.11
		Permit 118	489 492	39 303 497	80.29
	Subtotal	Subtotal	574 059	45 401 657	79.09
	Subtotal		574 059	45 401 657	79.09
Saracen Merchan	Other	Permit 276	15 731	922 926	58.67
		Subtotal	15 731	922 926	58.67
	Subtotal		15 731	922 926	58.67
SPLIT ROCK	Other	Permit 221	32 608	1 779 839	54.58
		Subtotal	32 608	1 779 839	54.58
	Subtotal		32 608	1 779 839	54.58
TransCanada Ene	Other	Permit 270	40	3 165	79.13
		Subtotal	40	3 165	79.13
	Subtotal		40	3 165	79.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

NOV/05					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
WPS Energy	Other	Permit 250	1 085	78 078	71.96
		Subtotal	1 085	78 078	71.96
	Subtotal		1 085	78 078	71.96
Total All Exporters			3 145 671	213 953 585	68.02

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

National Energy
Board



Office national
de l'énergie

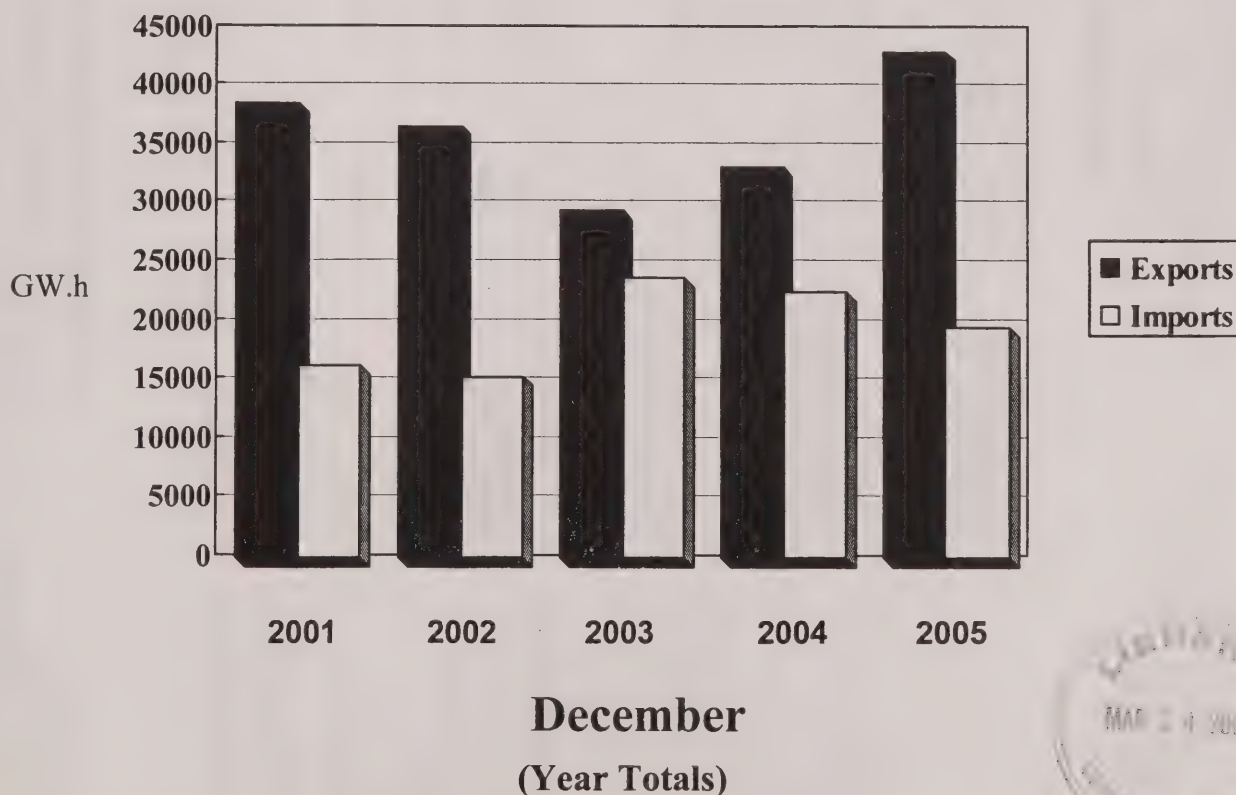
Electricity Exports and Imports

Monthly Statistics for

December 2005

Exports: 3847 GW.h

Imports: 1880 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2005

Page 1
06/02/09

Exchange Type	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
	DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Exports of Electric Energy						
Firm	1 220 057	13 081 974	89 884 217	889 802 553	67.60	60.73
Interruptible	2 626 479	29 848 238	272 118 879	2 259 606 449	103.21	75.16
Non-Revenue/Inadvertant	- 656 019	- 7 293 779	0	0	0.00	0.00
Service	52 905	462 764	4 365 346	16 252 600	82.51	35.12
Total Exports	3 243 422	36 099 197	366 368 442	3 165 661 602	110.35	84.60
Total Sales - Firm and Interruptible	3 846 536	42 930 212	362 003 096	3 149 409 002	91.91	70.76
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 829 674	- 7 415 207	0	0	0.00	0.00
Purchase	1 880 065	19 332 124	143 023 670	1 274 577 145	76.07	65.93
Service	7 048	231 251	0	782 708	0.00	3.38
Total Imports	1 057 439	12 148 168	143 023 670	1 275 359 852	135.25	104.98
Excess of Exports Over Imports	2 185 984	23 951 029	223 344 772	1 890 301 749		
Number of Export Licences:	7					
Number of Export Permits/Orders:	176					
	183					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:
Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	0	12 468	0	605 285	0.00	48.55
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	0	18 985	0	1 037 452	0.00	54.65
EPCOR Merchant	Permit 186	I	579	22 540	57 320	1 182 249	99.00	52.45
TransAlta Ener	Permit 168	F	243	10 992	32 970	615 247	135.68	55.97
TransCanada Ene	Permit 78	I	0	17 732	0	925 585	0.00	52.20
	Permit 271	I	0	40	0	3 165	0.00	79.13
Subtotal Firm and Interruptible Exports: Alberta			822	85 686	90 290	4 488 989	109.84	52.39
British Columbia								
BC Hydro	Permit 105	F	111	1 303	7 937	93 447	71.58	71.73
	Permit 127	N	- 663 996	-5 211 819	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
	Permit 192	N	171 948	366 741	0	0	0.00	0.00
	Treaty	N	34 250	155 982	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
FortisBC	Permit 115	F	0	27 263	0	832 907	0.00	30.55
Powerex Corp.	Permit 118	I	798 430	7 371 864	90 943 202	637 231 598	113.90	86.44
Teck Cominco	Permit 244	F	74 080	448 013	8 497 985	37 590 458	114.71	83.90
Subtotal Firm and Interruptible Exports: British Columbia			872 621	7 848 442	99 449 124	675 748 410	113.97	86.10
Manitoba								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	48.97
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	0	131 974	0	7 794 758	0.00	59.06
	Permit 45	F	0	131 433	0	9 578 045	0.00	72.87
	Permit 46	I	0	6 926 549	0	324 671 685	0.00	46.87
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	37.20
	Permit 144	F	17 581	200 958	1 320 051	16 417 580	75.08	81.70
	Permit 155	F	20 138	247 198	1 136 188	14 252 434	56.42	57.66
	Permit 207	F	33 563	413 428	2 239 646	27 314 603	66.73	66.07
	Permit 224	F	167 810	1 364 982	9 632 115	79 803 855	57.40	58.47
	Permit 259	F	651	6 389	36 858	373 887	56.58	58.52
	Permit 268	F	17 581	35 166	1 191 988	2 385 701	67.80	67.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.).

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Manitoba Hydro	Permit 269	I	555 112	1 363 853	41 373 418	83 174 049	74.53	60.98
		N	5 657	5 657	0	0	0.00	0.00
	Permit 273	F	13	13	1 287	1 287	99.28	99.28
Subtotal Firm and Interruptible Exports: Manitoba			812 449	12 098 711	56 931 551	624 456 032	70.07	51.61
New Brunswick								
Brascan	Permit 112	F	12 580	64 699	1 278 497	7 342 026	101.63	113.48
Emera Energy	Permit 216	S	6 864	6 864	961 390	961 390	140.06	140.06
	Permit 217	F	49 760	615 126	5 152 974	53 199 218	103.56	86.49
Fraser Inc.	Permit 225	F	32 295	341 985	2 276 532	24 765 947	70.49	72.42
NB Power	Permit 90	F	7	179 879	400	14 767 138	57.13	65.73
	Permit 91	I	125 364	1 205 034	12 793 611	102 058 290	102.05	84.63
	Permit 148	F	0	417 365	0	29 804 183	0.00	71.41
WPS Power Dev.	Licence 177	F	11 232	130 785	389 638	4 020 083	34.69	30.74
Subtotal Firm and Interruptible Exports: New Brunswick			231 238	2 954 873	21 891 652	235 956 886	94.67	78.83

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Nova Scotia								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	29 840	104 282	2 667 984	8 366 513	89.41	80.23
Subtotal Firm and Interruptible Exports: Nova Scotia			29 840	104 425	2 667 984	8 405 267	89.41	80.49
Ontario								
Allete, Inc.	Permit 261	F	0	24 279	0	1 458 617	0.00	60.08
Brascan	Permit 112	F	100 903	1 003 970	7 576 311	81 568 054	75.09	81.25
Cargill Trading	Permit 204	F	13 011	60 282	1 178 138	4 596 821	90.55	76.26
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	6 528	48 807	826 098	4 580 359	126.55	93.85
Connectiv Energy	Permit 212	I	37 259	204 459	3 132 822	13 264 795	84.08	64.88
Constell ECG	Permit 138	I	5 421	270 914	543 605	17 577 651	100.28	64.88
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Coral Energy	Permit 174	F	1 200	318 238	-64 280	20 680 767	53.57	64.99
D&W Subway	Permit 26	F	121	1 337	0	0	0.00	0.00
Direct Commod.	Permit 240	I	18 373	77 850	1 359 175	5 909 021	73.98	75.90
Direct EM Inc.	Permit 200	F	3 942	69 375	317 106	4 869 348	80.44	70.19
DTE Energy Trad	Permit 206	F	71 593	1 127 594	3 799 286	56 350 766	53.07	49.97
EPCOR Merchant	Permit 187	F	27 409	344 067	1 729 938	18 658 281	63.12	54.23
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	50.81
Ind Ele Mark Op	Permit 22	N	-203 878	-2 646 569	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	5 970	5 970	467 888	467 888	78.37	78.37
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	80.00
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 928	88 775	273 871	4 890 832	93.54	55.09
Ont Power Gen	Permit 24	F	23	207	45	414	2.00	2.00
OPGI/OHIM	Permit 21	I	205 568	2 586 190	16 841 338	181 690 909	79.12	68.32
		S	38 993	238 516	3 403 955	15 291 210	87.30	64.11

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Powerex Corp.	Permit 116	I	56 154	537 510	5 419 672	39 666 414	96.51	73.80
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	54.47
Saracen Merchan	Permit 276	I	52 409	77 025	4 230 870	5 855 352	80.73	76.02
Sempra Corp	Permit 157	F	300	47 052	23 039	3 732 037	76.80	79.32
SESCO	Permit 249	F	6 283	38 231	281 792	2 795 789	44.85	73.13
SPLIT ROCK	Permit 221	F	69 296	364 906	4 853 749	22 382 349	70.04	61.34
TransAlta Ener	Permit 168	F	182 876	1 275 742	12 418 872	84 661 786	67.91	66.36
WPS Energy	Permit 250	I	0	6 336	0	567 029	0.00	89.49
Subtotal Firm and Interruptible Exports: Ontario			867 566	8 581 550	65 337 896	576 389 834	74.65	66.58
Quebec								
Brascan	Permit 112	F	96 594	387 888	9 216 323	33 749 853	95.41	86.63
Hydro-Quebec	Licence 180	F	112 579	1 030 256	7 993 176	87 512 471	33.67	34.22
	Licence 181	F	18 866	178 760	1 343 251	14 620 994	33.67	34.22
	Licence 182	F	17 179	158 322	1 187 434	13 042 961	33.67	34.22
	Licence 183	F	30 922	280 469	2 162 888	23 760 260	33.67	34.23

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Hydro-Quebec	Licence 184	F	19 635	181 875	1 426 223	15 878 082	33.67	34.22
	Permit 20	F	224	1 404	17 330	106 649	77.23	75.94
	Permit 64	I	642 651	7 556 080	85 743 430	749 082 038	132.69	97.69
MEHQ	Permit 129	I	53 095	768 884	3 625 578	44 451 277	68.28	57.81
Powerex Corp.	Permit 116	I	0	21 189	0	1 115 480	0.00	52.64
Subtotal Firm and Interruptible Exports: Quebec			991 745	10 565 127	112 715 633	983 320 065	105.71	83.30
Saskatchewan								
Northpoint	Permit 88	I	40 254	691 397	2 918 966	40 643 518	72.51	58.26
Subtotal Firm and Interruptible Exports: Saskatchewan			40 254	691 397	2 918 966	40 643 518	72.51	58.26
Total Firm and Interruptible Exports:			3 846 536	42 930 212	362 003 096	3 149 409 002	91.91	70.76

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alberta								
Candela Energy	-	P	602	4 722	125 842	677 749	209.04	143.53
Cargill Trading		P	50	7 266	4 543	608 341	90.86	83.72
Enmax Marketing		P	5 331	133 841	630 122	9 811 492	118.20	73.31
EPCOR Merchant		P	6 434	185 969	759 353	13 685 523	118.02	73.59
TransAlta Ener		P	2 279	11 820	312 632	950 475	137.18	80.41
TransCanada Ene		P	10 560	108 109	1 437 934	9 139 693	136.17	84.54
Subtotal Purchased Imports: Alberta			25 256	451 727	3 270 426	34 873 272	129.49	77.20
British Columbia								
BC Hydro		N	- 630 440	-4 881 958	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
FortisBC		P	2 397	17 163	381 126	1 342 871	159.00	78.24
Powerex Corp.		P	696 520	6 005 329	49 842 364	363 522 290	71.56	60.53
Teck Cominco		P	5 718	13 238	431 397	1 135 542	75.45	85.78
Subtotal Purchased Imports: British Columbia			704 635	6 035 730	50 654 888	366 000 702	71.89	60.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Manitoba								
Manitoba Hydro	-	N	0	13 671	0	0	0.00	0.00
		P	23 408	230 676	1 011 310	9 617 439	43.20	41.69
Subtotal Purchased Imports: Manitoba			23 408	230 676	1 011 310	9 617 439	43.20	41.69
New Brunswick								
Emera Energy		P	0	20 170	0	1 421 200	0.00	70.46
NB Power		P	3 677	29 493	249 650	2 022 485	67.89	68.58
WPS Power Dev.		P	550	6 841	19 086	213 796	34.69	31.25
Subtotal Purchased Imports: New Brunswick			4 227	56 504	268 735	3 657 481	63.57	64.73
Nova Scotia								
NS Power Inc.		P	4 936	69 297	724 720	7 028 719	146.82	101.43
Subtotal Purchased Imports: Nova Scotia			4 936	69 297	724 720	7 028 719	146.82	101.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Ontario								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.	-	P	1 635	16 604	66 162	681 206	40.47	41.03
Brascan	-	P	11 167	287 406	1 355 383	27 168 979	121.37	94.53
Cargill Trading	-	P	183 840	1 962 856	15 352 978	127 975 947	83.51	65.20
Cincinnati G&E	-	P	26 646	395 858	3 099 580	36 197 528	116.32	91.44
Connectiv Energy	-	P	7 650	62 127	814 278	5 132 064	106.44	82.61
Constell ECG	-	P	4 324	147 229	437 766	12 464 733	101.24	84.66
Constell NE	-	P	4 335	91 776	493 879	9 258 311	113.93	100.88
Coral Energy	-	P	0	15 692	0	1 151 232	0.00	73.36
D&W Subway	-	P	132	1 549	0	0	0.00	0.00
Detroit Edison	-	P	0	3 024	0	134 730	0.00	44.55
Direct Commod.	-	P	23 524	96 221	2 952 050	10 530 943	125.49	109.45
Direct EM Inc.	-	P	0	31 248	0	3 971 522	0.00	127.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
DTE Energy Trad	-	P	111 994	1 757 745	7 098 820	103 278 111	63.39	58.76
EPCOR Merchant		P	19 081	193 802	1 805 957	13 064 211	94.65	67.41
Ind Eic Mark Op		N	- 199 234	-2 546 920	0	0	0.00	0.00
Manitoba Hydro		P	179 459	1 371 580	14 084 952	86 676 952	78.49	63.19
Merrill-Lynch		P	4 364	119 222	365 239	8 275 158	83.69	69.41
Morgan Stanley		P	0	1 200	0	80 715	0.00	67.26
Northern States		P	7 181	99 075	958 018	7 172 219	133.41	72.39
OPGI/OHIM		P	54 680	874 766	3 073 535	49 323 618	56.21	56.38
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	23 755	300 066	1 766 778	20 144 008	74.38	67.13
Rainbow		P	50	28 866	5 519	2 798 449	110.38	96.95
Saracen Merchan		P	0	2 612	0	274 622	0.00	105.14
Sempra Corp		P	8 045	98 012	736 886	6 894 762	91.60	70.35
SESCO		P	5 980	10 012	437 349	757 166	73.14	75.63
SPLIT ROCK		P	3 301	50 657	347 061	3 655 277	105.14	72.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
TransAlta Ener	-	P	52 579	756 895	3 768 280	46 646 959	71.67	61.63
WPS Energy		P	1 300	13 227	196 126	1 544 950	150.87	116.80
Subtotal Purchased Imports: Ontario			735 022	8 789 362	59 216 597	585 256 178	80.56	66.59
Quebec								
Brascan		P	6 400	20 609	896 211	2 491 902	140.03	120.91
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	278 788	2 990 114	19 618 543	223 816 291	70.37	74.85
MEHQ		P	9 231	97 295	1 010 577	9 360 817	109.48	96.21
NRG Power Mktg		P	15 200	15 200	1 994 337	1 994 337	131.21	131.21
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
Subtotal Purchased Imports: Quebec			309 619	3 271 915	23 519 669	249 661 349	75.96	76.30
Saskatchewan								
Northpoint		P	72 962	426 913	4 357 325	18 482 004	59.72	43.29
Subtotal Purchased Imports: Saskatchewan			72 962	426 913	4 357 325	18 482 004	59.72	43.29
Total Purchased Imports:			1 880 065	19 332 124	143 023 670	1 274 577 145	76.07	65.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Alaska	British Columbia	111	1 303	7 937	93 447	71.58	71.73
Subtotal Exports: Alaska		111	1 303	7 937	93 447	71.58	71.73
Arizona	British Columbia	10 172	97 635	1 376 794	9 555 521	135.35	97.87
Subtotal Exports: Arizona		10 172	97 635	1 376 794	9 555 521	135.35	97.87
California	British Columbia	836	168 192	99 158	16 094 901	118.61	95.69
Subtotal Exports: California		836	168 192	99 158	16 094 901	118.61	95.69
Colorado	British Columbia	115	28 092	16 855	2 331 358	146.56	82.99
Subtotal Exports: Colorado		115	28 092	16 855	2 331 358	146.56	82.99
Idaho	British Columbia	3 671	89 112	473 148	8 575 318	128.89	96.23
Subtotal Exports: Idaho		3 671	89 112	473 148	8 575 318	128.89	96.23
Illinois	Ontario	0	1 138	0	65 402	0.00	57.47
Subtotal Exports: Illinois		0	1 138	0	65 402	0.00	57.47
Indiana	British Columbia	0	1	0	0	0.00	0.00
	Ontario	5 131	11 767	591 717	1 177 142	115.32	100.04
Subtotal Exports: Indiana		5 131	11 768	591 717	1 177 142	115.32	100.03
Iowa	British Columbia	0	2	0	0	0.00	0.00
Subtotal Exports: Iowa		0	2	0	0	0.00	0.00
Maine	New Brunswick	218 658	2 890 174	20 613 155	228 614 860	94.27	78.06
	Nova Scotia	29 840	104 282	2 667 984	8 366 513	89.41	80.23
	Quebec	53 095	768 884	3 625 578	44 451 277	68.28	57.81
Subtotal Exports: Maine		301 593	3 763 340	26 906 717	281 432 650	89.22	73.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Massachusetts	Ontario	26 732	59 125	3 002 144	6 099 848	112.31	103.17
	Quebec	0	4 032	0	455 648	0.00	113.01
Subtotal Exports: Massachusetts		26 732	63 157	3 002 144	6 555 496	112.31	103.80
Michigan	Ontario	112 814	1 681 055	7 364 312	96 749 335	65.28	57.55
Subtotal Exports: Michigan		112 814	1 681 055	7 364 312	96 749 335	65.28	57.55
Minnesota	Manitoba	89 729	699 689	7 501 076	48 692 672	83.60	69.59
	Ontario	12 739	128 290	1 418 435	10 032 293	94.16	60.07
Subtotal Exports: Minnesota		102 468	827 979	8 919 511	58 724 965	84.91	68.12
Missouri	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
Subtotal Exports: Missouri		0	12 308	0	937 325	0.00	76.16
Montana	British Columbia	2 857	109 021	402 222	7 511 921	140.78	68.90
Subtotal Exports: Montana		2 857	109 021	402 222	7 511 921	140.78	68.90
ND/Minn	Manitoba	722 720	11 399 022	49 430 475	575 763 360	68.40	50.51
Subtotal Exports: ND/Minn		722 720	11 399 022	49 430 475	575 763 360	68.40	50.51
Nebraska	British Columbia	25	306	0	25 454	0.00	83.18
Subtotal Exports: Nebraska		25	306	0	25 454	0.00	83.18
Nevada	British Columbia	8 230	404 302	1 087 803	35 052 990	132.18	86.70
Subtotal Exports: Nevada		8 230	404 302	1 087 803	35 052 990	132.18	86.70
New England	New Brunswick	12 580	39 556	1 278 497	4 204 497	101.63	106.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report

by Destination and Source

Destination	Source	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
New England	Nova Scotia	0	143	0	38 754	0.00	271.01
	Ontario	18 119	78 389	1 729 428	10 341 143	95.45	131.92
	Quebec	443 050	3 764 468	46 935 402	368 061 091	105.94	97.77
Subtotal Exports: New England		473 749	3 882 556	49 943 326	382 645 484	105.42	98.56
New Mexico	British Columbia	4 246	126 062	670 668	11 981 027	157.95	95.04
Subtotal Exports: New Mexico		4 246	126 062	670 668	11 981 027	157.95	95.04
New York	New Brunswick	0	25 143	0	3 137 530	0.00	124.79
	Ontario	684 715	6 530 288	50 311 328	444 346 249	72.96	67.63
	Quebec	292 222	4 161 662	47 484 891	411 379 654	160.89	96.19
Subtotal Exports: New York		976 937	10 717 093	97 796 219	858 863 433	99.26	78.86
North Dakota	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	40 254	691 397	2 918 966	40 643 518	72.51	58.26
Subtotal Exports: North Dakota		40 254	692 322	2 918 966	40 679 666	72.51	58.24
Ohio	Ontario	6 528	48 807	826 098	4 580 359	126.55	93.85
Subtotal Exports: Ohio		6 528	48 807	826 098	4 580 359	126.55	93.85
Oregon	Alberta	0	3 403	0	149 977	0.00	44.07
	British Columbia	140 191	4 283 748	15 828 900	369 556 657	112.91	86.27
Subtotal Exports: Oregon		140 191	4 287 151	15 828 900	369 706 634	112.91	86.24
Pennsylvania	Ontario	789	30 410	94 435	2 060 738	119.69	67.77
Subtotal Exports: Pennsylvania		789	30 410	94 435	2 060 738	119.69	67.77
Utah	British Columbia	491	41 801	57 079	4 319 275	116.25	103.33
Subtotal Exports: Utah		491	41 801	57 079	4 319 275	116.25	103.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Vermont	Quebec	203 378	1 866 081	14 669 762	158 972 395	35.71	35.78
Subtotal Exports: Vermont		203 378	1 866 081	14 669 762	158 972 395	35.71	35.78
Washington	Alberta	822	81 358	90 290	4 302 864	109.84	52.89
	British Columbia	697 458	2 451 160	78 730 861	206 096 845	112.88	84.08
Subtotal Exports: Washington		698 280	2 532 518	78 821 151	210 399 709	112.88	83.08
Wisconsin	British Columbia	68	68	0	0	0.00	0.00
Subtotal Exports: Wisconsin		68	68	0	0	0.00	0.00
Wyoming	British Columbia	4 150	47 611	697 699	4 553 696	168.12	95.64
Subtotal Exports: Wyoming		4 150	47 611	697 699	4 553 696	168.12	95.64
Total Exports		3 846 536	42 930 212	362 003 096	3 149 409 002	91.91	70.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Arizona	British Columbia	13 392	106 049	585 995	4 155 213	43.76	39.18
Subtotal Imports: Arizona		13 392	106 049	585 995	4 155 213	43.76	39.18
Colorado	British Columbia	0	194	0	6 929	0.00	35.72
Subtotal Imports: Colorado		0	194	0	6 929	0.00	35.72
Illinois	Ontario	50	19 136	5 519	2 172 906	110.38	113.55
Subtotal Imports: Illinois		50	19 136	5 519	2 172 906	110.38	113.55
Indiana	Ontario	0	887	0	67 957	0.00	76.61
Subtotal Imports: Indiana		0	887	0	67 957	0.00	76.61
Iowa	British Columbia	10	220	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	40.25
Subtotal Imports: Iowa		10	820	0	24 150	0.00	29.45
Kansas	Ontario	0	253	0	16 413	0.00	64.87
Subtotal Imports: Kansas		0	253	0	16 413	0.00	64.87
Kentucky	Ontario	0	250	0	20 900	0.00	83.60
Subtotal Imports: Kentucky		0	250	0	20 900	0.00	83.60
Maine	New Brunswick	4 227	56 504	268 735	3 657 481	63.57	64.73
	Quebec	9 231	97 295	1 010 577	9 360 817	109.48	96.21
Subtotal Imports: Maine		13 458	153 799	1 279 312	13 018 298	95.06	84.65
Massachusetts	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	0	4 623	0	423 467	0.00	91.60
Subtotal Imports: Massachusetts		0	4 753	0	433 037	0.00	91.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Michigan	Ontario	327 349	4 380 166	22 179 426	258 494 143	67.75	59.01
Subtotal Imports: Michigan		327 349	4 380 166	22 179 426	258 494 143	67.75	59.01
Minnesota	Alberta	50	7 266	4 543	608 341	90.86	83.72
	Ontario	282 385	2 805 791	23 878 235	185 901 348	84.56	66.26
Subtotal Imports: Minnesota		282 435	2 813 057	23 882 778	186 509 689	84.56	66.30
Missouri	Ontario	0	2 087	0	142 393	0.00	68.23
Subtotal Imports: Missouri		0	2 087	0	142 393	0.00	68.23
Montana	Alberta	0	1 318	0	109 211	0.00	82.86
	British Columbia	2 787	98 289	236 247	4 733 017	84.77	48.15
Subtotal Imports: Montana		2 787	99 607	236 247	4 842 228	84.77	48.61
ND/Minn	Manitoba	23 408	230 676	1 011 310	9 617 439	43.20	41.69
Subtotal Imports: ND/Minn		23 408	230 676	1 011 310	9 617 439	43.20	41.69
Nebraska	British Columbia	0	4 443	0	127 905	0.00	28.79
Subtotal Imports: Nebraska		0	4 443	0	127 905	0.00	28.79
Nevada	British Columbia	3 277	42 720	192 253	1 828 818	58.67	42.81
Subtotal Imports: Nevada		3 277	42 720	192 253	1 828 818	58.67	42.81
New England	Quebec	54 844	686 036	4 970 136	55 303 342	90.62	80.61
Subtotal Imports: New England		54 844	686 036	4 970 136	55 303 342	90.62	80.61
New Mexico	British Columbia	15 548	97 762	953 158	4 309 151	61.30	44.08
Subtotal Imports: New Mexico		15 548	97 762	953 158	4 309 151	61.30	44.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
New York	Ontario	79 493	926 918	8 750 922	86 123 856	110.08	92.91
	Quebec	245 544	2 488 584	17 538 956	184 997 190	71.43	74.34
Subtotal Imports: New York		325 037	3 415 502	26 289 878	271 121 046	80.88	79.38
North Dakota	Ontario	0	1 026	0	9 007	0.00	8.78
	Saskatchewan	72 962	426 913	4 357 325	18 482 004	59.72	43.29
Subtotal Imports: North Dakota		72 962	427 939	4 357 325	18 491 011	59.72	43.21
Ohio	Ontario	26 646	396 514	3 099 580	36 244 222	116.32	91.41
Subtotal Imports: Ohio		26 646	396 514	3 099 580	36 244 222	116.32	91.41
Oklahoma	Ontario	0	342	0	28 877	0.00	84.43
Subtotal Imports: Oklahoma		0	342	0	28 877	0.00	84.43
Oregon	British Columbia	114 728	445 386	6 983 908	22 041 402	60.87	49.49
Subtotal Imports: Oregon		114 728	445 386	6 983 908	22 041 402	60.87	49.49
Pennsylvania	Nova Scotia	4 936	69 297	724 720	7 028 719	146.82	101.43
	Ontario	19 099	247 241	1 302 915	15 324 487	68.22	61.98
Subtotal Imports: Pennsylvania		24 035	316 538	2 027 635	22 353 206	84.36	70.62
South Dakota	Ontario	0	150	0	13 304	0.00	88.69
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	88.69
Texas	Ontario	0	3 379	0	248 749	0.00	73.62
Subtotal Imports: Texas		0	3 379	0	248 749	0.00	73.62
Utah	British Columbia	0	824	0	61 872	0.00	75.09
Subtotal Imports: Utah		0	824	0	61 872	0.00	75.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) —		Revenue (CAN\$) ¹ —		CAN\$/MW.h ²	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Washington	Alberta	25 206	443 143	3 265 883	34 155 721	129.57	77.08
	British Columbia	544 836	5 094 226	41 116 808	323 674 416	75.47	63.54
Subtotal Imports: Washington		570 042	5 537 369	44 382 690	357 830 137	77.86	64.62
Wyoming	British Columbia	10 057	145 487	586 519	5 052 408	58.32	34.73
Subtotal Imports: Wyoming		10 057	145 487	586 519	5 052 408	58.32	34.73
Total Imports		1 880 065	19 332 124	143 023 670	1 274 577 145	76.07	65.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	DEC05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 945	504 692	102.05
Hydraulic	1 992 017	166 230 490	83.45
Imported Coal	40 672	3 759 315	92.43
Imported Oil	84 707	8 644 506	102.05
Other	1 450 416	140 616 978	96.95
Total	3 572 757	319 755 980	89.50

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

TABLE 5
Source of Production Report
by Exporter

		DEC05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h
BC Hydro	Hydraulic	Permit 105	111	7 937	71.58
		Permit 192	171 948	0	0.00
		Treaty 0	34 250	0	0.00
		Subtotal	206 309	7 937	0.04
	Subtotal		206 309	7 937	0.04
Brascan	Hydraulic	Permit 112	96 594	9 216 323	95.41
		Subtotal	96 594	9 216 323	95.41
	Other	Permit 112	113 483	8 854 808	78.03
		Subtotal	113 483	8 854 808	78.03
	Subtotal		210 077	18 071 131	86.02
Cargill Trading	Other	Permit 204	13 011	1 178 138	90.55
		Subtotal	13 011	1 178 138	90.55
	Subtotal		13 011	1 178 138	90.55
Conectiv Energy	Other	Permit 212	37 259	3 132 822	84.08
		Subtotal	37 259	3 132 822	84.08
	Subtotal		37 259	3 132 822	84.08
Coral Energy	Other	Permit 174	1 200	64 280	53.57
		Subtotal	1 200	64 280	53.57
	Subtotal		1 200	64 280	53.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Direct Commod.	Other	Permit 240	18 373	1 359 175	73.98
		Subtotal	18 373	1 359 175	73.98
	Subtotal		18 373	1 359 175	73.98
Direct EM Inc.	Other	Permit 200	3 942	317 106	80.44
		Subtotal	3 942	317 106	80.44
	Subtotal		3 942	317 106	80.44
DTE Energy Trad	Other	Permit 206	71 593	3 799 286	53.07
		Subtotal	71 593	3 799 286	53.07
	Subtotal		71 593	3 799 286	53.07
Emera Energy	Other	Permit 216	6 864	961 390	140.06
		Permit 217	49 760	5 152 974	103.56
	Subtotal		56 624	6 114 364	107.98
	Subtotal		56 624	6 114 364	107.98
Hydro-Quebec	Hydraulic	Licence 180	112 579	3 790 422	33.67
		Licence 181	18 866	635 199	33.67
		Licence 182	17 179	578 400	33.67
		Licence 183	30 922	1 041 113	33.67
		Licence 184	19 635	661 091	33.67
		Permit 20	224	17 330	77.23
		Permit 64	642 651	85 273 225	132.69
	Subtotal		842 056	91 996 780	109.25
	Subtotal		842 056	91 996 780	109.25

Footnotes:

1. Source of production data filed by major exporters only.
2. Data are for illustrative purposes only and

TABLE 5

Source of Production Report¹

by Exporter

DEC05		1			2		
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS)	CANS/MW.h		
MAG Energy Sol.	Other	Permit 255	5 970	467 888	78.37		
		Subtotal	5 970	467 888	78.37		
	Subtotal		5 970	467 888	78.37		
Manitoba Hydro	Hydraulic	Permit 144	16 858	1 265 749	75.08		
		Permit 155	19 310	1 089 450	56.42		
		Permit 207	32 182	2 147 516	66.73		
		Permit 224	160 907	9 235 889	57.40		
		Permit 268	16 858	1 142 954	67.80		
		Permit 269	446 266	32 478 969	72.78		
		Subtotal	692 380	47 360 527	68.40		
	Imported Coal	Permit 144	283	21 262	75.08		
		Permit 155	324	18 301	56.42		
		Permit 207	541	36 074	66.73		
		Permit 224	2 703	155 144	57.40		
		Permit 268	283	19 199	67.80		
		Permit 269	7 496	545 582	72.78		
		Subtotal	11 631	795 562	68.40		
	Other	Permit 144	440	33 040	75.08		
		Permit 155	504	28 438	56.42		
		Permit 207	840	56 056	66.73		
		Permit 224	4 200	241 082	57.40		
		Permit 268	440	29 834	67.80		
		Permit 269	11 649	847 791	72.78		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power Gen.	Subtotal	Subtotal	18 073	1 236 241	68.40
	Canadian Coal	Permit 91	4 945	504 692	102.05
		Subtotal	4 945	504 692	102.05
	Hydraulic	Permit 90	7	400	57.13
		Permit 91	2 435	248 485	102.05
		Subtotal	2 442	248 885	101.92
	Imported Coal	Permit 91	29 042	2 963 753	102.05
		Subtotal	29 042	2 963 753	102.05
	Imported Oil	Permit 91	84 707	8 644 506	102.05
		Subtotal	84 707	8 644 506	102.05
Northern States	Other	Permit 91	4 235	432 176	102.05
		Subtotal	4 235	432 176	102.05
	Subtotal		125 371	12 794 011	102.05
	Other	Permit 235	2 928	273 871	93.54
Ont Power Gen		Subtotal	2 928	273 871	93.54
	Subtotal		2 928	273 871	93.54
	Other	Permit 24	23	45	2.00
		Subtotal	23	45	2.00
	Subtotal		23	45	2.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and

TABLE 5 Source of Production Report by Exporter

		DEC05			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
OPGI/OPIM	Other	Permit 21	205 568	16 841 338	81.93
		Subtotal	205 568	16 841 338	81.93
	Subtotal		205 568	16 841 338	81.93
Powerex Corp.	Hydraulic	Permit 118	78 155	8 902 053	113.90
		Subtotal	78 155	8 902 053	113.90
	Other	Permit 116	56 154	5 419 672	96.51
		Permit 118	720 275	82 041 149	113.90
		Subtotal	776 429	87 460 821	112.64
	Subtotal		854 584	96 362 874	112.76
Saracen Merchan	Other	Permit 276	52 409	4 230 870	80.73
		Subtotal	52 409	4 230 870	80.73
	Subtotal		52 409	4 230 870	80.73
SPLIT ROCK	Other	Permit 221	69 296	4 853 749	70.04
		Subtotal	69 296	4 853 749	70.04
	Subtotal		69 296	4 853 749	70.04
Teck Cominco	Hydraulic	Permit 244	74 080	8 497 985	114.71
		Subtotal	74 080	8 497 985	114.71
	Subtotal		74 080	8 497 985	114.71
Total All Exporters			3 572 757	319 755 980	89.50

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

